1941. VICTORIA.

### STATE ELECTRICITY COMMISSION OF VICTORIA.

#### TWENTY-SECOND ANNUAL REPORT

COVERING THE

FINANCIAL YEAR ENDED 30TH JUNE, 1941,

TOGETHER WITH

#### APPENDICES.

PRESENTED TO PARLIAMENT PURSUANT TO SECTION 35 (b) OF STATE ELECTRICITY COMMISSION ACT No. 3/76.

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#### STATE ELECTRICITY COMMISSION OF VICTORIA. FEATURES OF YEAR'S OPERATIONS.

	_					1940-41.	1939–40.		ecrease or Decrease.	Perce	entage.
Revenue—	FINA	NCIAL.					0.004.000		0.40.071		0.0
Electricity Supply Briquetting (after St	•		and les	ss Sales	£	4,241,264	3,894,893	+	346,371	+	8·9 5·1
to Works) Tramways Miscellaneous	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• •	••	£	379,847 89,571 13,374	400,125 $78,211$ $3,700$	++	20,278 11,360 9,674		14·5 261·5
					£	4,724,056	4,376,929	+	347,127	+	7.9
EXPENDITURE (including	ng Writin	ngs off,	&c.)		£	4,563,376	4,250,416	+	312,960	+	7 · 4
NET SURPLUS	••	• •			£	160,680	126,513	+	34,167	+	<b>27</b> ·0
ACCUMULATED Loss-	At end o	of Year			£	<b>22</b> 0,960	381,640	_	160,680		<b>42</b> ·1
Capital Expenditure	At en	d of Yea	r		£	26,116,795	25,369,679	+	747,116	+	2.9
RESERVES-At end of	Year				£	8,218,078	7,300,198	+	917,880	+	12.6
ELECTRICITY	PROD	UCTION	ANI	SALES	3.						
MAXIMUM COINCIDENT STATIONS	г <b>Дем</b> а	ND ON	GENE	RATING	kW.	261,820	218,600	+	43,220	+	19.8
ELECTRICITY GENERAT	ED			kWh.—r	millions	1,155·1	1,024 · 3	+	130.8	+	12.8
ELECTRICITY SALES				kWh.—r	millions	924 · 8	826 · 6	+	$98 \cdot 2$	+	11.9
Number of Consumer	RS					284,373	271,749	+	12,624	+	4.6
Average Sales per ( Overall (excluding l Domestic	Onsume Bulk Sup	R— oplies)			kWh. kWh.	2,201 658	2,015 626	++	186 32	+++	$9 \cdot 2 \\ 5 \cdot 1$
AVERAGE PRICE PER I Excluding Bulk Sup Bulk Supplies		LD 			d. d.	1 · 342 0 · 625	1.413 0.604	  -  +	0·071 0·021	  -  +	5·0 3·5
Number of Farms Si	ERVED					5,771	5,147	+	624	+	12 · 1
Motors Connected—Number Horse-power	••					46,114 299,988	41,530 275,458	++	4,584 24,530	+++	11·0 8·9
Briquettes— Produced Sold (includes 6,857	 tons fron	 n Stock i	 n 1940-	·· - <b>41</b> ) ··	tons tons	433,756 438,068	428,389 425,850	++	5,367 12,218	++	$1 \cdot 3$ $2 \cdot 9$
TRAMWAY PASSENGER	s					9,879,165	8,644,936	+	1,234,229	+	14.3

The absence of graphs and photographs, which usually form part of the Annual Report of the Commission, is due to the war-time need for economy in printing.

#### TWENTY-SECOND ANNUAL REPORT.

The Honorable F. E. Old, M.L.A.,

Minister in Charge of Electrical Undertakings, Melbourne.

SIR,

In conformity with the provision of Section 35 (b) of the State Electricity Commission Act No. 3776, we have the honour to present the Twenty-second Annual Report of the Commission, covering the financial year ended 30th June, 1941, with Balance-sheet and Profit and Loss Account for the period.

The year has been one of continued progress in which operations show an improved financial result. The average price of electricity per kWh. overall in the areas served by the Commission was reduced by five per cent., and is now one half of the price which obtained in 1924–25.

During the year 925 million kWh. of electricity were sold in Victoria. Ninety-eight per cent. was generated by the State system and supplied to 395,000 consumers, of whom 284,000 (72 per cent.) are served directly by the Commission.

While the Commission is gratified at the increased electricity sales to all consumer classes, it cannot overlook the influence on its activities both now and in the post-war period of the abnormal and non-permanent requirements of war industries.

The year's progress necessarily has been subject to the difficulties inseparable from the war in maintaining personnel at effective strength and of procuring important items of plant and equipment for major construction works; despite these difficulties the Commission's plant and apparatus have been fully maintained and have operated satisfactorily in meeting the demand for electricity.

The Commission has set aside the first instalment of a special financial provision to overtake in the post-war period the war-time arrears in its planned country electrical development.

#### FINANCIAL.

#### ANNUAL ACCOUNTS.

The net surplus for the year was £160,680, compared with £126,513 for 1939–40. This amount remains after providing for the usual annual charges, including depreciation, sinking fund, provident fund, loan flotation expenses, administration of Electric Light and Power Act; for war emergency and precautionary measures, &c., and appropriations of £50,000 to Contingency Reserve, £75,000 to Rural Development Reserve and £60,000 to Rate Stabilization Reserve. The surplus was applied in the reduction of accumulated losses. These losses at 30th June, 1941, were thus further reduced to £220,960.

Electricity Supply revenue totalled £4,241,264, being an increase for the year of £346,371. Expenditure on account of Electricity Supply, exclusive of special expenditure and appropriations, amounted to £3,408,972, an increase of £89,997.

Revenue from briquette sales, after allowing for stocks on hand, amounted to £379,847, a decrease of £20,278, and expenditure totalled £376,438, a decrease of £23,436. These reductions are due in a large measure to the rationing of supplies to the household market.

Losses on tramways were:—Ballarat £14,854, Bendigo £18,334, and Geelong £17,025, making a total of £50,213 compared with £64,235 for the previous year. Tramways revenue increased by £11,360.

The General Profit and Loss Account, Balance-sheet and Schedules of Fixed Capital, of Loans raised by the Commission and of Debentures guaranteed by the Commission are contained in Appendices Nos. 1 to 4.

#### LOAN LIABILITY.

The total loan liability of the Commission at 30th June, 1941, amounted to £20,678,339. The commitments involved are:—Liability to the State of Victoria, £17,038,974; State Electricity Commission of Victoria Loans, £3,589,580; Municipal Debentures in respect of undertakings acquired, £49,785. Loan liability has increased by £154,328, made up as follows:—

. (1)	State Electricity Commission of Victoria Loan No. 7—£150,000—State Superannuation Board—term 15 years; rate £4 5s. per cent. per annum. (Balance of the loan was subscribed in previous year)	£	£
(2)	State Electricity Commission of Victoria Loan No. 9—	11,000	
` '	public subscription £300,000—term 16 years; rate £3 8s. 9d.	300,000	
(3)	Municipal Debentures—liability assumed	4,565	321,865
-			521,005
Les	<i>s</i> -		
	(a) Reduction in indebtedness to State through National Debt Sinking Fund	126,508	
	(b) Redemption of State Electricity Commission Loans	23,320	
	(c) Repayment of fourth instalment on £100,000 borrowed for tramway reconstruction	6,765	
	(d) Redemption of Municipal debentures guaranteed by the Commission	6,016	
	(e) Repayment of discount and flotation expenses	4,928	167,537
		-	£154,328

#### RESERVES.

The Depreciation and Sinking Fund Reserves at 30th June, 1941, totalled £7,214,165, an increase of £700,491 for the year. Of the total, £1,231,117 was to the credit of the Commission in the National Debt Sinking Fund, £5,848,242 to the credit of the Depreciation Fund (which is invested in the business of the Commission), £109,267 to the credit of the State Electricity Commission Sinking Fund and £25,539 to the credit of the Commission in the National Recovery Loan Fund Reserve.

As a further provision for unforeseen happenings of a major nature, an appropriation of £50,000 was made to the Contingency Reserve. This reserve is invested outside the business in trustee securities.

The Rate Stablization Reserve, established last year to offset any decrease in the revenue from munition manufacture and other special national defence works upon return to more normal conditions, was further strengthened by the transfer of £60,000, bringing the total of that reserve to £120,000.

The programme of rural development has again been retarded by conditions arising from the war, and £75,000 has been reserved to aid post-war plans for the acceleration of construction works to extend supply to rural areas.

The reserve for Uncollectable Accounts increased by £2,751, being the excess of the provision of one-eighth of 1 per cent. of revenue over the actual amount of Bad Debts for the year.

#### CAPITAL EXPENDITURE.

After deductions for retirements and the writing out of non-productive expenditure, the total expenditure on capital works increased by £747,116. Of this amount, £154,328 was met by an increase in the loan liability, the balance being provided mainly by the use of the Commission's Depreciation Funds.

The principal increases were in the following accounts:-

. 1			`				£
Coal Production							26,401
Power Production	, Steam	Stations	3—				
Newport	• •						60,984
$\mathbf{Y}$ allourn	• •	• •	• •	• •	• •	• •	17,309
Power Production	, Water	Stations	3				
Kiewa	• •		• •			• •	256,613
Transmission Sys	tems—						
Main Transm							61,127
Provincial ar	d Coun	try Bra	nches	• •	• •	• •	66,675
Distribution Syste	ms						
Metropolitan							50,767
Provincial an	d Coun	try Bra	nches	• •	• •	• •	95,395

#### USE OF BROWN COAL FOR ESSENTIAL SERVICES.

At the request of the Honorable the Premier, the Chairman convened a conference with the Chairman of the Victorian Railways Commissioners and the Chairman of the Metropolitan Gas Company on the 7th October, 1940, to discuss the seriousness of the position which confronts this State in regard to its fuel supplies.

As a result of this conference, an Investigatory Committee, consisting of Mr. Norman Harris and Mr. W. O. Galletly, representing the Victorian Railways Commissioners, Mr. C. F. Broadhead, representing the Metropolitan Gas Company, and Dr. H. Herman as the Commission's representative and Chairman of the Committee, was established to investigate and report upon:—

- (a) the possibility of processed brown coal being used to meet portion of the fuel demands of essential services and industry, having regard to the possible long-continued emergency condition arising from war or industrial disturbance in which supplies of seaborne coal are uncertain or cease; and
- (b) the practicability of brown coal, processed or otherwise, being utilized for all essential needs of the State with the ultimate object of completely freeing Victoria from dependence on imported black coal.

The first report of the Committee, dealing with (a), was presented on the 17th December, 1940. The Committee recommended:—

- (1) that the Old Open Cut at Yallourn be placed in a position to produce 2,000 tons of coal per day; and
- (2) that the approved additions to the existing briquette factory and the further extensions to provide for a total normal output of 1,500 tons per day be treated as matters of great urgency.

The Committee's recommendations were adopted by the Government, at whose request immediate action was taken by the Commission to prepare the Old Cut for emergency purposes when required.

The second and final report of the Committee, dated 4th July, 1941, has been reviewed by the Commission, and its views submitted to the Government.

#### TRADING POWERS OF ELECTRICITY SUPPLY UNDERTAKINGS.

During the year, Parliament repealed the 1933 legislation and restored to the Commission the right to trade in electrical appliances in all cities within the State. Electricity supply authorities throughout Victoria were empowered to trade in electrical appliances, install fittings, wiring and service lines, and undertake the financing thereof. Preliminary discussions were entered upon between the Electrical Federation (Victoria) and the Commission concerning the application of these powers, but, owing to the shortage of essential materials and man power used in the production of electrical consuming appliances, these discussions have been postponed until there is a reasonable prospect of restoration of conditions favourable to extension of trading.

#### FURTHER CO-ORDINATION OF MAJOR POWER STATIONS.

Under agreement entered into between the Melbourne City Council and the Commission, the Council's generating station at Spencer-street now forms an integral part of the State generating system. This will materially assist stability of supply, especially at a time when national issues demand the fullest use of all available generating plant. Hitherto used solely for meeting the peak demands of the City of Melbourne, the station, with augmented capacity, now operates under the control of the Commission, although it continues to remain in the ownership of the Council.

The arrangement represents an important contribution to the principle laid down by Parliament when it entrusted the Commission with the co-ordination of all electrical undertakings in the State. Ninety-eight per cent. of the electricity used in the factories, homes, farms, &c., throughout Victoria is now generated by the State system.

The Commission's generating station at Ballarat, which has been operating as an independent local unit, will also be linked with the State system upon completion of the 66 kV. transmission line from the Commission's Newport generating station.

#### PROVISION FOR FUTURE GENERATING PLANT.

When Parliament approved in 1937 the Kiewa-Newport project, the estimated total cost was £8,783,000. While, at that time, the base wage was £3 15s. 0d. for a 48-hour week, it has since progressively increased, until the effective basic hourly rate is now 27 per cent. higher than in 1937. As already advised, these increases in labour costs enter directly into a large part of the total cost of the whole scheme, including the cost of local materials: the continued increase in the cost of imported materials is even greater. Should present levels of the cost factors persist over the whole construction period, the ultimate total cost of the works will be about £10,370,000, an increase of 18 per cent. on the amount submitted to Parliament.

These increased costs, however, do not relatively affect the economics of the complete scheme, as similar increases would be applicable to any alternative for increasing the State's power production resources.

The programme for the extension of the State generating system provided for the first of the additional plant ordered in England in 1939 to be in operation by the winter period of 1942. It was reported last year that should the delivery of the plant be further delayed and the present rate of increase in the system demand maintained, the Commission would be forced to rely upon employment to the full of all the available reserves of generating plant. Based on the latest overseas advice regarding the manufacture of the Kiewa and Newport plants it is now evident that this will have to be done.

#### EXTENSION OF YALLOURN BRIQUETTE FACTORY.

In December last, the Government, on the Commission's recommendation, authorized an extension of the present briquette factory, at an estimated cost of £355,000, to provide an additional output of 300 tons per day. This extra production is specifically required for war industries. Almost the whole of the new installation will be manufactured in Australia; the additional equipment comprises six driers, each of 1,600 square metre surface area, four twin presses, extra crushing and screening provision, and auxiliary plant and buildings. No addition to the existing boiler plant is necessary. The estimate includes an amount of £60,000 which the Commission advised in its Nineteenth Annual Report would be necessary to ensure the existing factory output of 1,200 tons per day. Apart from the extra production, the extension will ultimately afford much needed relief to the present overload conditions at the factory, which now operates continuously for three shifts on seven days a week.

The few Australian engineering shops capable of undertaking the manufacture of the new plant are under such conditions of stress that it is quite evident the time programme which provided for completion of the extension within two and a half years will be seriously delayed.

#### THE COMMISSION AND THE WAR.

In common with other public utilities, the Commission has found that the greatly increased demands on its services have created special problems. The war's influence on its finances and its developmental activities has been treated in the appropriate parts of this Report. There are, however, other aspects worthy of note. Outstanding is the general labour shortage, which has prevented the Commission from replacing many of its personnel who have joined the forces, or are otherwise serving the nation.

Normally, the Commission's personnel approximates 7,000. The number of officers and employees in the Defence Forces at 30th June, 1941, was:—

Enlistments serving with the Forces	 	 	566
Enlistments awaiting call	 	 	137
Personnel called for the duration	 	 	<b>6</b> 0
			<del>763</del>

In addition, 496 served the statutory periods in militia camps and 31 have been loaned to Commonwealth Departments to assist with war activities.

The Commission has borne its share of the problems arising from shortage and manufacturing delays with locally produced plant, materials and equipment. In the numerous instances where such products are subject to Commonwealth control, the Commission has received from the Department of Supply and the Ministry of Munitions every possible assistance, and it acknowledges with gratitude the understanding spirit in which its representations have been considered at all times.

Through the medium of an Emergency Supplies Committee of departmental officers, much useful work has been done in controlling the use of limited supplies, and of adapting methods and materials to best advantage.

The war precautionary measures mentioned in the last Annual Report have been brought to an advanced stage.

When war appeared inevitable, the Commission, in the discharge of its responsibility to the State and electricity consumers, especially the essential industries, earnestly applied itself to the planning of these precautionary measures to ensure within practicable limits the continuity of its service, and to restrict the extent of possible disturbance to its supply system.

Although designed to do no more than provide general protection against possible enemy action, these special measures were found to be so extensive that it was felt to be inexpedient and unwise to have them in plan form only. The plans, therefore, were steadily implemented as opportunity occurred, a process which involved many months of work despite the initial advantage derived from having most of the construction materials available in store. The more important measures are described in a supplement to this Report.

The Commission records its deep appreciation of the untiring fidelity of its personnel which, in addition to undertaking this abnormal work, is co-operating with all Federal and State Departments identified with the nation's war endeavour.

The Chairman of the Commission, Mr. G. G. Jobbins, after having served for two years, resigned as a member of the State Emergency Council for Civil Defence; the Commission's Secretary, Mr. W. J. Price, was appointed in his stead.

Activities on behalf of the Red Cross and the Australian Comforts Fund by the men and women of the Commission's service have been encouraged and co-ordinated by a representative Committee. It is most gratifying to record that, through the State Electricity Commission Patriotic Fund and by the separate local efforts at Yallourn, Ballarat, Bendigo, Geelong, and country centres, a total of over £8,000 has already been subscribed to patriotic funds and 5,000 garments have been made and distributed.

#### ELECTRICITY SUPPLY TARIFFS.

As reported last year, the Commission introduced a Special All-Purposes Tariff, State wide in its application to all large industrial consumers within range of its supply system. Several new industries are already operating under this tariff, and more are being established, notably at Ballarat and Bendigo where large munition works will receive supply. Altogether, 70 large industries in the extra-metropolitan area, consuming approximately 50 million kilowatt-hours per annum, benefit under this tariff by about £20,000 per annum.

Country Centres.—Consumers in Barwon Heads, Boronia, Cobram, Dromana, Nathalia, and Werribee were transferred to a lower scale of schedule tariffs as a result of increased electrical development.

The table below shows that the average selling price in the areas served by the Commission is now 49 per cent. lower than it was in 1924–25, the earliest year for which comparable figures are available. Since that year, consumption has increased fourfold; revenue only one and a half times. The 49 per cent. reduction represents a saving to consumers of £3,270,000 for 1940–41 if the rates of 1924–25 be used as the basis of comparison. To this amount, reductions in tariffs have directly contributed £616,000. The balance is the automatic result of price reductions which, as consumption increases, follow under the forms of tariff used by the Commission. The figures for 1924–25 and 1940–41 compare as follows:—

Year.			Total Retail Sales—kWh.	Revenue.	Average Price per kWh. Sold.		
1924–25 1940–41		••	124,536,000 613,227,000	£ 1,358,000 3,429,000	2·62d. 1·34d.		
			Increase 488,691,000 = 392%	Increase 2,071,000 = 152%	Decrease 1.28d. = 49%		

In the domestic class, the reduction in average price to the consumer per kilowatt-hour is 62 per cent. In this case, the comparison is made with the year 1925–26, that being the first year of classification of consumer groups.

,	Year. Tot		Total Domestic Sales—kWh.	Revenue.	Average Price per kWh. Sold.		
1925-26 1940-41	••	••	26,583,000 155,726,000	£ 600,000 1,336,000	5·42d. 2·06d.		
			Increase 129,143,000 = 486%	Increase 736,000 = 123%	Decrease 3:36d. = 62%		

Details of the standard tariffs available to consumers at 30th June, 1941, are shown in Appendix No. 7.

#### COUNTRY ELECTRICAL DEVELOPMENT.

The number of consumers in country areas increased during the year by 9·1 per cent. to 65,662. The number of farms supplied increased by 12·1 per cent. to 5,771.

Appendix No. 9 shows the country undertakings acquired and their electrical development since acquisition. For the places listed, electricity sales have increased elevenfold, while the average price per kilowatt-hour sold has decreased from 8.32d. to 1.90d.

The principal rural extensions undertaken during the year were:—

Provincial Branches—

Daylesford, Hepburn Springs, Leigh Creek, and Waubra (Ballarat). Raywood (Bendigo).

Eastern Metropolitan Branch-

Donnybrook, Harkaway and Kalkallo.

Gippsland Branch-

Archie's Creek, Boolara South, Dalyston, Glen Alvie, Koonwarra, Korrine, Leongatha South, Mirboo East, Narracan East, North Wonthaggi, Powlett River, Ranceby, Ryanstown, and Teetora Road.

Midland Branch—

Avoca and Bacchus Marsh.

North-Eastern Branch-

Bonegilla, Bonnie Doon, Ky Valley, Myrtleford, Picola, Tallangatta and Waaia.

South-Western Branch-

Areas west of Willaura and south of Glenthompson.

At Avoca, Bacchus Marsh, Daylesford, Hepburn Springs, Myrtleford and Tallangatta, the local undertakings were acquired and merged with the State supply system.

The Commission's long range plans for the extension of its transmission lines into the more remote country areas continue to be adversely affected by the shortage of essential materials, principally copper; the quantities available to the Commission are barely sufficient to meet the requirements of maintenance work and the defence and industrial projects associated with the war effort.

Lines constructed to give supply to defence establishments have brought some new areas into close proximity to the supply system, and, wherever possible, residents of these districts and individual properties have had a supply made available to them.

New Bendigo Offices.—On the 14th March, 1941, the Commission's new offices and showrooms at the corner of Williamson and Hargreaves streets, Bendigo, were officially opened by the Minister in charge of Electrical Undertakings, the Honorable F. E. Old, M.L.A., in the presence of Commissioners and representative citizens. This building, in addition to its importance as the centre for electrical development in Bendigo and district, provides much needed staff accommodation and improved convenience to consumers.

#### YALLOURN TERRITORY.

Population.—The total population of the Yallourn Territory at 30th June, 1941, was 4,120, of whom 3,148 were resident in the town.

Housing.—During the year, 32 four-roomed and 7 five-roomed houses were completed and occupied, bringing the total to 781 houses available as private residences.

Bush Fire Control.—A further 80 acres have been cleared as part of the planned bush fire precautionary measures to make a firebreak of from three to five chains in width. One hundred and eighty acres—about one half of the total area—remain to be cleared. From the steel lookout tower, erected last year, a number of outbreaks was observed and controlled in the early stages.

Sewerage.—The erection of the treatment plant, pump house and pipe testing depot was completed. Construction of the reticulation sewers and the effluent outfall line was commenced and satisfactory progress is being made.

Hospital and Medical Services.—The Yallourn Medical and Hospital Society administers the medical and hospital services which are financed by regular contributions from all employees. These services include a Health Centre in the town. The daily number of occupied beds at the hospital was 25·9, compared with 28·1 in 1939–40.

Technical School.—To meet the urgent need for additional accommodation at the technical school, the Education Department is undertaking extensions at an estimated cost of £7,270: the Commission and the Australian Paper Manufacturers Ltd. have agreed to share equally a contribution of £2,270 towards the cost of the project.

#### COAL SUPPLY.

The heavy demand upon the Yallourn generating station and the continuous operation of the briquette factory at maximum capacity have required a greatly increased production of coal: for 1940-41 the coal won was nearly 25 per cent. more than the pre-war year ended 30th June, 1939. Reference was made in last year's Report to the increasing depth of the overburden to be excavated as the coal workings are extended. As a result, the overburden removed during the year increased by approximately 50 per cent. These increases add materially to the difficulties being experienced on account of the shortage of man power and the delays occasioned by the non-delivery of essential plant and materials.

As reported last year, local resources are being used for the design and manufacture of specialized machinery in two important instances, viz., a machine for depositing and spreading the overburden by a continuous process into the worked-out part of the Open Cut and the construction of four electric locomotives. Although considerable progress has been attained in each case, delays in delivery of plant items and materials have retarded completion.

Towards the end of the year, an order was placed for a 5 cubic yard electrically-operated power-shovel. This machine will be used for overburden excavation, releasing other plant for coal winning. A smaller electric shovel, with dragline equipment, was also ordered for general auxiliary purposes and for operations at the Old Open Cut.

The decision of the Government to have the Old Open Cut prepared for an emergency production of 2,000 tons of coal per day necessitated, in addition to the cleaning up of coal faces and overhauling of plant, an extension of railway sidings, completion of staging for overburden disposal, erection of plant for crushing and delivering coal to railway trucks, provision of accommodation, water supply, sanitation and other services.

Overburden Removal.—1,605,900 cubic yards of overburden were removed, compared with 1,080,200 cubic yards the previous year, bringing the total removed to the 30th June, 1941, to 16,242,100 cubic yards. The area of the Open Cut increased from 320 to 340 acres at grass level, and from 290 to 310 acres at the surface of the coal.

Coal Winning.—Coal won during the year amounted to 4,485,241 tons compared with 3,944,515 tons in the previous year. The total coal excavated from the Cut since the commencement of operations now exceeds 39 million tons. Of the coal won for the year, 2,820,059 tons were delivered to the Yallourn generating station and 1,665,182 tons to the briquette factory. The average daily output for June, 1941, exceeded 15,000 tons, the highest output being 17,709 tons on 2nd June, 1941.

#### POWER PRODUCTION AND TRANSMISSION.

The maximum coincident demand on the generating stations for the year 1940–41 was 261,820 kW., representing an increase of 19·8 per cent., the total electricity generated being 1,155·1 million kWh. compared with 1,024·3 million kWh. in the previous year. The Melbourne City Council's Spencer-street power station was operated as an integral part of the Commission's generating system from 1st January, 1941.

All generating stations operated satisfactorily.

#### MAJOR EXTENSIONS.

#### NEWPORT GENERATING STATION.

As reported last year, this station, in its ultimate development, will contain three 30,000 kW. generating sets, the first of which, with the necessary boiler plant, is being manufactured in England. Work on excavation and foundations is practically complete, and contracts have been let for the building structure.

#### KIEWA HYDRO-ELECTRIC SCHEME.

#### No. 3 Development.

The first stage, which was begun in 1939, is that associated with No. 3 generating station, with an installed capacity of 24,000 kW., and located about 1½ miles downstream from the junction of the Pretty Valley and Rocky Valley branches of the East Kiewa River. The following progress has been made in respect of major items:—

Junction Dam.—Excavations for buttresses and cut-off wall were 55 per cent. complete, 13,000 cubic yards of material having been removed; concreting for foundations was 28 per cent. complete, 6,250 cubic yards having been poured.

Head Race Tunnel.—The pilot cut for the inclined tunnel at the Junction portal was completed in September, 1940. In January, 1941, the main drive had been advanced to 615 feet from the centre line of the dam, and the work then continued under contract to 2,541 feet at the 30th June, 1941, which is approximately 60 per cent. of the length of the upper tunnel. The pilot rise from the horizontal pipe line tunnel was completed in October, 1940; subsequent pressure tests proved satisfactory and the rise was enlarged to the full sectional area.

Generating Station.—Excavation work has proceeded preparatory to the erection of the building structure. The major portion of the generating plant, consisting of two 12,000 kW. alternator sets and auxiliary equipment, is being manufactured in England.

#### No. 4 GENERATING STATION.

Exploratory work on this development was completed, and preparations made for construction to follow closely upon the completion of the works now in progress to convey water to No. 3 generating station. Modifications in the original design, involving a new location for an underground generating station about two miles upstream from the West Kiewa Bridge, were approved. The water from the turbines will be conveyed by a tail race tunnel 6,500 feet long, mainly in rock, to a point at the foot of Mount Beauty close to Tawonga Flats, from which an open channel, 4,300 feet long, will take the water to a regulating discharge pondage before it passes to the river on the Tawonga side of the West Kiewa Bridge.

#### GENERAL.

The access road constructed by the Country Roads Board was completed to its final extent—a point near the Pretty Valley Dam site. Additional buildings have been erected at Bogong for administrative headquarters and accommodation purposes. The bridge over the Pretty Valley branch of the Kiewa River above the junction has been completed. Surveys of areas for the future developments were continued and sub-surface investigations proceeded by diamond drilling and by pits and shafts at various locations. Preliminary investigations regarding an earth dam at Pretty Valley continued and stream flow and meteorological data were collated.

#### MAIN TRANSMISSION AND TRANSFORMATION.

To meet increased industrial loading, new sub-stations, each 20,000 kVA., are to be erected at Richmond, Footscray and South Melbourne. Orders have been placed for the manufacture locally of the necessary transformers—six of 10,000 kVA. capacity—and switchgear. The construction of a 66 kV. transmission line from the Commission's Newport generating station to Ballarat was commenced; this will link the local generating station with the main transmission system.

#### ELECTRICITY SUPPLY.

#### ANALYSIS OF DEVELOPMENT.

Electricity sold increased by 98,149,491 kWh., or 11.9 per cent. The metropolitan area, including bulk supplies, took approximately 84 million kWh. of the increase, due mainly to greater use by existing consumers and to the continued demands by industrialists engaged on work connected with national defence.

Kilowatt-hours sold during last five years:-

Year.				kWh.
1936 – 37	 	 		 626,814,760
1937 – 38	 	 		 679,808,810
1938 – 39	 	 	• •.	 730,426,637
<b>1939–4</b> 0	 	 		 826,623,171
1940-41	 	 		 924,772,662

Domestic Class.—In the last five years the average yearly consumption per domestic consumer has grown to the following extent:—

			Aver	age consumption per
Year.			d	omestic consumer.
1936 – 37	 	 	 	520  kWh.
<b>1937–3</b> 8	 	 	 	540 ,,
1938 – 39	 	 	 	566 ,,
1939-40	 	 	 	626 ,,
<b>194</b> 0– <b>4</b> 1	 	 	 	658 ,,

Commercial Class.—The rate of upward trend in recent years of the use of electricity by commercial consumers was maintained, sales having increased by 8.5 per cent.

Industrial Class.—The increase in electric motors connected was 24,530 horse-power. Although less than the previous year (29,761 horse-power), this increase is substantial and represents a high proportion of the new business available in the Commission's supply areas. It includes large additions due to the continued general increase of industrial activity and to new and extended enterprises in country and provincial branches.

The use of electric heating in industrial processes has been considerably accelerated during the year. A comparatively new development is the use of "infra-red" lamps in special reflectors as a source of heat for drying and finishing processes.

Mining.—At the end of the year, 75 consumers were taking supply for mining purposes, their consumption amounting to 14.6 million kilowatt-hours compared with 17.7 million kilowatt-hours last year.

Rural.—The rural service section continues its investigations and advisory service with regard to the application of electricity on farms and other primary producing establishments. In this field, more than in any other sphere of new business, the war has caused serious setbacks to the Commission's developmental plans.

Public Lighting.—Although many additional lamps have been installed, the trend in recent years towards improved standards in public lighting has been arrested by war conditions.

#### COMMISSION'S ELECTRICITY SUPPLY UNDERTAKINGS FOR LOCAL DISTRIBUTION.

The following summary of statistical data relating to the nine branches of the Commission's Electricity Supply Department and excluding bulk sales to other undertakings is compiled from information contained in this Report:—

REVENUE increased by £253,727 (7.9 per cent.) to £3,463,992.

SALES OF ELECTRICITY increased by 72,302,376 kWh. (13·1 per cent.) to 622,695,988 kWh.

CONSUMERS increased by 12,575 (4.6 per cent.) to 283,371.

FARMS connected increased by 624 (12.1 per cent.) to 5,771.

Metropolitan Branch.—This branch covers an area of 198 square miles, and serves 191,148 consumers located in the seventeen municipalities of Brighton, Camberwell, Caulfield, Collingwood, Essendon, Fitzroy, Hawthorn, Kew, Malvern, Mentone, Moorabbin, Mordialloc, Oakleigh, Prahran, Richmond, St. Kilda, Sandringham, and South Melbourne; in portions of the City of Melbourne (Kensington and Flemington), and of the Braybrook, Broadmeadows, Keilor, Mulgrave and Werribee shires.

The remainder of the metropolitan area, including the City of Melbourne, is served by ten municipal undertakings, which, as distributors, first constituted under the *Electric Light* and *Power Act* 1896, purchase electricity in bulk from the State system.

Conversion of the system of supply from single phase to standard three phase proceeded in the suburbs of Brighton, Camberwell, Caulfield, Hawthorn, Kew, Malvern, Moorabbin, Prahran, St. Kilda and Sandringham. The conversion programme has been retarded by rationing of essential materials.

Twenty-five distribution sub-stations (9,230 kVA.), 5·0 route miles of high-tension and 26·6 route miles of low-tension line were erected. Apparatus and wiring for central control of public lighting were installed.

Ballarat Branch.—This branch, which also administers the Ballarat tramway system, supplies 10,753 consumers in an area of 149·7 square miles, extending from Ballan on the east to Skipton on the west, and from Buninyong on the south to Clunes and Hepburn Springs on the north.

During the year supply was extended to Daylesford and Hepburn Springs (where the local undertakings were acquired) and to Waubra and Leigh Creek.

In Ballarat the change-over from direct to standard alternating current was confined to a restricted number of consumers as, due to material and man-power shortages, the normal programme has been deferred; 2,456 installations (832 h.p. of motors) have been converted to date, leaving 435 consumers' installations yet to be changed.

Eighteen distribution sub-stations (1,975 kVA.), 43 route miles of high-tension and 22 route miles of low-tension line were erected.

The Ballan and Creswick feeders were converted from 6.6kV. to 22 kV. operation.

Bendigo Branch.—This branch, which also administers the Bendigo tramway system, supplies 7,963 consumers in an area of 60·2 square miles, embracing the City of Bendigo, the Borough of Eaglehawk, and portions of the Marong, Strathfieldsaye and Huntly shires. Supply was extended to Raywood during the year.

Two distribution sub-stations (225 kVA.) and 2.9 route miles of low-tension line were erected.

Eastern Metropolitan Branch.—This branch, with headquarters at Dandenong, serves 16,452 consumers in an area of 476 square miles, extending from Whittlesea and Healesville on the north to Flinders and the seaside resorts along Port Phillip Bay to Point Nepean on the south.

Extensions were completed to Donnybrook, Kalkallo and Harkaway.

Twenty-seven distribution sub-stations (940 kVA.), 21·8 route miles of high-tension and 20·4 route miles of low-tension line were erected.

Geelong Branch.—This branch, which also administers the Geelong tramway system, is bounded by Lara on the north, Torquay on the south, Queenscliff and Portarlington on the east, and Batesford on the west, and serves 14,039 consumers in an area of 101.5 square miles.

The conversion to 22 kV. supply of the Bellarine Peninsula and portion of the Northern area was completed, and both areas connected with the Geelong Terminal Station.

Eight distribution sub-stations (2,728 kVA.) and 4·1 route miles of low-tension line were erected. Apparatus and wiring for central control of public lighting were installed.

Gippsland Branch.—This branch, with headquarters at Traralgon, serves 14,126 consumers, and covers an area of 975 square miles, extending from beyond Lakes Entrance on the east to Tooradin on the west, and from Noojee, Valencia Creek and Bruthen on the north to Inverloch and Port Franklin on the south.

Supply was extended to Archie's Creek, Boolarra South, Dalyston, Glen Alvie, Koonwarra, Korrine, Leongatha South, Mirboo East, Narracan East, North Wonthaggi, Powlett River, Ranceby, Ryanstown, and Teetora Road.

Fifty-four distribution sub-stations (875 kVA.), 61·2 route miles of high-tension and 54 route miles of low-tension line were erected.

Midland Branch.—This branch, with headquarters at Castlemaine, supplies 6,526 consumers contained in an area of 357·8 square miles, extending from Keilor and Rockbank on the south to Dunolly on the north.

Supply was extended to Avoca and Bacchus Marsh, where the local undertakings were acquired.

Twenty-four distribution sub-stations (1,785 kVA.), 37·1 route miles of high-tension and 18·5 route miles of low-tension line were erected.

North-Eastern Branch.—This branch, with headquarters at Benalla, serves 12,823 consumers, and covers an area of 959 square miles, bounded by Tallangatta and Harrietville on the east, Rochester on the west, Acheron on the south, and the River Murray on the north. The municipalities of Albury, Corowa, Berrigan, Coreen, and Moama in New South Wales receive bulk supply from the branch transmission system.

Supply was extended to Myrtleford and Tallangatta, where the local undertakings were acquired, and to Bonegilla, Bonnie Doon, Ky Valley, Picola, and Waaia.

Sixty-eight distribution sub-stations (2,520 kVA.), 59.6 route miles of high-tension and 32.8 route miles of low-tension line were erected.

South-Western Branch.—This branch, with headquarters at Colac, serves 9,541 consumers, and covers an area of 697 square miles, bounded by Winchelsea on the east, Macarthur on the west, Willaura on the north, and Lorne on the south.

Preparatory work has commenced on the conversion of the branch transmission system from 44 kV. to 66 kV. Due to the rapid growth of load, this conversion is necessary earlier than anticipated: the programme provides for the work being completed by the middle of 1943, subject to availability of materials and equipment.

Supply was extended to the areas west of Willaura and south of Glenthompson.

The capacity of the following main sub-stations was increased—Belmont by 50 kVA.; to 300 kVA.; Terang and Colac by 750 kVA. to 1,500 kVA.; Camperdown by 225 kVA. to 750 kVA.

Fifty-one distribution sub-stations (493 kVA.), 59·2 route miles of high-tension, and 9·4 route miles of low-tension line were erected.

#### TRAMWAYS-BALLARAT, BENDIGO, AND GEELONG.

A loss of £50,213 resulted from the operation of the three tramway systems, compared with £64,235 last year—a decrease of £14,022 (21·8 per cent.), the respective losses at Ballarat, Bendigo, and Geelong being £14,854, £18,334, and £17,025.

The total revenue was £89,571, an increase of £11,360 (14.5 per cent.). The total passengers carried—9,879,165—represents a substantial increase of 1,234,229 (14·3 per cent.) due to the regulated use of petrol, additional traffic to and from local defence camps, and greater industrial activity at Ballarat and Geelong.

The total expenditure was £139,784, a decrease of £2,662 (1.9 per cent.), chiefly attributable to reduced maintenance charges on rolling stock.

Concession fares are available to nurses and all ranks of naval, military and air forces when in uniform.

The short extension of the Geelong tramway system to Eastern Beach was opened to traffic on the 19th October, 1940, the rails and equipment of the dismantled section to the Moorabool wharf being re-used in the construction. Under an arrangement with the Ministry of Munitions, the Bendigo tramway system is being extended to the new ordnance factory site.

#### BRIQUETTE PRODUCTION AND DISTRIBUTION.

Production.—The factory output—433,756 tons—was the largest yet obtained in any one year, being an increase of 5,367 tons (1·3 per cent.) over the previous year; 1,665,182 tons of raw brown coal were consumed in the factory process.

The respective outputs of household and industrial types were 47,079 and 386,677 tons. The factory operated continuously seven days a week for the whole year, including statutory holidays, excepting monthly stoppages of eight hours' duration for inspection and adjustment.

Electricity generated at the factory amounted to 79,159,600 kWh., of which 57,697,300 kWh. were delivered to the main system; the remainder was used in the factory process.

Factory Extensions.—The decision to extend the briquette factory is referred to on page 8 of this Report. At the close of the year, the building for the crushing and screening plant had been commenced and preparations made for the early construction of the building for the drier and press plant. Three of the drier units have been completed, the remaining three being in the course of fabrication. The four twin presses and crushing and screening plant are being manufactured.

#### Distribution—

Sales	 • •	• •	 438,068	tons.
Revenue	 		 £379,847	
Expenditure	 		 £376,438	
$\mathbf{Profit}$	 		 £3,409	

All charges, including interest and depreciation, are included in the expenditure.

As recorded in the last Annual Report, the fuel requirements of war industries so increased that, in November, 1939, it was necessary to ration supplies of household briquettes and reduce quantities by 50 per cent. The rapid growth in the demand by these industries continues, and, on 1st April, 1941, the supplies of briquettes for the household market were then restricted to their use for hot water systems only. The distribution and sale of briquettes in the industrial market is now subject to the control of the State Coal Committee of the Commonwealth Coal Board.

#### INDUSTRIAL.

The disposition of the Commission's wages employees at 30th June, 1941, was:—

<u> </u>		 		Operation.	Construction.
Power Generation		 		623	474
Main Transmission Lines, Terminal and Sub-	stations	 		190	344
Electricity Supply-Metropolitan Branch		 		<b>27</b> 8	136
Electricity Supply—Country Branches		 		<b>334</b>	195
Briquette Production and Distribution		 		<b>3</b> 18	6
Coal winning—Yallourn		 	· · i	673	30
General Services and Workshops—Yallourn		 		510	41
General Services and Workshops elsewhere		 	:	763	110
Tramways—Ballarat, Bendigo, and Geelong		 	••	207	
Total		 		3,896	1,336
Grand Total		 		5,	232

Alterations in base rates, due to increases in the cost of living figures, added £48,288 to the Commission's expenditure during the year.

There are 189 apprentices employed, principally in the engineering trades; 57 were indentured during the year, and reports of the progress of apprentices generally were satisfactory.

The Safety Council has continued its investigation with respect to the best methods of minimizing accidents and instructing personnel in first-aid and safety methods. Eleven hundred employees have completed a first-aid training course, and, to foster this work, regular competitions between representative teams are held throughout the service.

#### PUBLIC SAFETY AND OTHER REGULATORY RESPONSIBILITIES.

Electric Light and Power Act 1928.—During the year the following Orders in Council were approved by the Governor in Council, authorizing the undertakers to supply electricity within the prescribed areas:—

Order No.	Undertaker.	Area of Supply.
242	Hubert Alexander Block	Apollo Bay and environs (Order No. 223 transferred from Apollo Bay Electric Supply Co. Pty. Ltd.)
243	Boort Co-operative Butter and Ice Co. Ltd.	Boort and environs (Order No. 91 transferred from Shire of Gordon)
245 246	Hamilton Electric Supply Co. Ltd Goroke Butter and Freezing Co	Flax Mill, Strathkellar Goroke and environs (Order No. 212 expired 27th August, 1940)

The Governor in Council approved the revocation of the following Orders in Council:---

Order No.	Undertaker.	Area of Supply.	Reason for Revocation.
<b>52</b>	Daylesford Borough Council	Borough of Daylesford	Undertaking transferred to State owner- ship 31st October, 1940
147	Bacchus Marsh Shire Council	Bacchus Marsh, Maddingley and Darley	Undertaking transferred to State owner- ship 3rd June, 1941
183	Hepburn Springs Electric Supply Co. Ltd.	Hepburn, Hepburn Springs and environs	Undertaking transferred to State owner- ship 1st October, 1940
<b>22</b> 1		Tallangatta and environs	Undertaking transferred to State owner- ship 1st November, 1940
$\boldsymbol{222}$	Block and Sons Pty. Ltd.	Myrtleford	Undertaking transferred to State owner- ship 2nd December, 1940
<b>22</b> 5	Avoca Electric Light Co. Pty.	Avoca and environs	Undertaking transferred to State owner- ship 1st August, 1940
91	Gordon Shire Council	Boort and environs	
223	Apollo Bay Electric Supply Co. Pty. Ltd.	Apollo Bay and environs	Undertaking transferred to Hubert Alexander Block (New Order No. 242)

At the close of the financial year, 89 Orders in Council for supply of electricity were in force. Of these, 57 were issued to municipal councils (several of which operate under more than one order) and 32 to companies or persons.

In the exercise of the Commission's functions under the above Act, 42 electrical undertakings were inspected. In addition, special inspections were made of newly installed generating plant and of routes for high-tension lines, while several complaints of unsatisfactory service and poor voltage regulation were investigated.

Licensing of Electrical Mechanics.—The number of Electrical Mechanics' Licences in force at 30th June, 1941, was:—

$\mathbf{Grade}$	"A"	 	 	1,887
,,	"B1"	 	 	102
,,	"В"	 	 	611
,,	" C "	 	 	387

In addition, there were issued 352 permits to engage in electrical wiring work under special conditions for periods not exceeding six months, and limited permits for periods not exceeding twelve months were granted in respect of certain classes of electrical maintenance work. At the close of the year 412 limited permits remained in force.

Two licensing examinations, each including theory and practice, were conducted during the year.

Two persons were fined for breaches of the Licensing of Electrical Mechanics Regulations.

Registration of Electrical Contractors.—At the 30th June, 1941, 478 Contractors' registrations were in force; 11 were cancelled during the year for various reasons.

Two convictions were recorded against unregistered persons undertaking electrical contracting.

Approval of Electrical Appliances and Equipment.—The Electrical Approvals Board, since it was constituted in 1934, has dealt with 1,192 applications for approval, of which 774 have been granted.

The articles brought within its purview include apparatus connectors, bread toasters, celluloid lampshades, cord connectors, cord extension sockets, decorative lighting outfits, earth leakage circuit-breakers Class 1, flexible cords, grillers, handlamps, irons (hand), jugs, kettles and saucepans, lamp-holder adaptors, plugs and sockets, plug socket adaptors, portable immersion heaters, radiators, razors, soldering irons and wall switches.

Two members of the Board retire each year: Mr. H. C. Condie, representing manufacturers of electrical goods, and Mr. S. G. Hall, representing electrical undertakers, the retiring members, were re-appointed. During the absence of Mr. S. G. Hall on military service, Mr. G. F. Wright, Electrical Engineer, Box Hill City Council, acted in his stead until 30th June, 1941, and Mr. J. A. Carmody, Electrical Engineer, Footscray City Council, was appointed acting member as from 1st July, 1941.

Installation Inspections.—To ensure uniform application of the Wiring Regulations and of the measures adopted to overcome difficulties arising from temporary shortages of supplies, close association was maintained with electricity supply authorities throughout the State. Inspection of wiring installations was continued in selected areas.

Large quantities of electrical apparatus, including luminous discharge signs, were examined while under construction at manufacturers' works.

Electrolysis Mitigation.—The Melbourne Electrolysis Committee, consisting of representatives of the Postmaster-General, Victorian Railways Commissioners, Melbourne and Metropolitan Board of Works, Melbourne and Metropolitan Tramways Board, Melbourne City Council, Metropolitan Gas Company, and the State Electricity Commission of Victoria, through the Electrolysis Research Engineer, operating in conjunction with its Technical Sub-Committee, continued the investigation of electrolysis conditions in the metropolitan area, and instituted additional remedial measures.

The number of faults reported for the year was the lowest recorded since the inauguration of the Electrolysis Committee, and the progressive decrease each year confirms the effectiveness of its work and the measures adopted to reduce the electrolytic corrosion on underground structures.

A comprehensive report of the technical investigations and action taken in reducing so substantially electrolysis damage on underground metallic conduits in Victoria, together with a brief history of the activities of the Melbourne Electrolysis Committee, is now being prepared and will be available shortly.

#### DEATH OF MR. C. A. NORRIS, COMMISSIONER, 1934-1941.

With great sorrow the Commission records the death on 30th September, 1941, of Mr. C. A. Norris, C.B.E., F.I.A. (London), who had been a Commissioner since the 1st May, 1934. During the whole of this time he had, with steadfastness of purpose, applied his energies and abilities, and his sound financial knowledge and judgment, to the advancement of the Commission's undertakings. In acknowledging the signal service he rendered in this and other spheres of public life, both State and Commonwealth, the Commission is conscious of a heavy sense of loss in the passing of a colleague whose counsel and co-operation were so highly valued, and whose personal qualities made him so much admired and respected.

#### COMMISSIONERS.

- Mr. G. G. Jobbins, M.I.E.E., M.I.E. (Aust.), was re-appointed by the Government as Chairman of the Commission for a period of five years from the 21st December, 1940.
- Mr. D. J. McClelland, M.C.E., M.Inst.C.E., M.I.E. (Aust.), resigned as a Commissioner on the 31st March, 1941, after holding office for nearly nine years. During this period the Commission had the full benefit of Mr. McClelland's sound judgment and extensive engineering knowledge and experience, and it has placed on record its high appreciation of the invaluable services he thus rendered in the development and administration of its undertakings. In October, 1940, the Tasmanian Government availed itself of Mr. McClelland's wide engineering experience and capabilities and appointed him to a Board of Inquiry constituted to report upon the Tasmanian Hydro-Electric Commission's activities.

Professor A. F. Burstall, Ph.D. (Camb.), M.Sc. (Birm.), D.Sc. (Melb.), M.I.Mech.E., M.I.E. (Aust.), Dean of the Faculty of Engineering, University of Melbourne, was appointed by the Government as a Commissioner for a period of three years from the 13th May, 1941, to fill the vacancy caused by the resignation of Mr. D. J. McClelland.

#### STAFF.

The Commission gratefully acknowledges the loyal and efficient service rendered by the staff under the continued stress of abnormal conditions.

Of the large number of our men who have enlisted in His Majesty's Forces, eight have died on service, four having been killed in action. The Commission records its regret and sympathy in respect of the death on active service of the following:—

Adamson, F. W., Private	Power Production Department, Yallourn	Accidentally drowned
Broderick, R. S., Private	Electricity Supply Department, South Western Branch	Killed in action
Dardel, J. H., Engineer Lieutenant-Commander	Power Production Department, Yallourn	Died of illness
Davies, B. A., Private	Electricity Supply Department, Metropolitan Branch	Died of illness
Edmonds, F. E., Corporal	Power Production Department, Yallourn	Killed in action
House, W. P. B., Private	Construction Branch, Yallourn	Died of illness
Spendlove, F. R., Private	Electricity Supply Department, Metropolitan Branch	Killed in action
Robertson, R. J. H., Corporal	Footscray Store	Killed in action

Dr. H. Herman, B.C.E., M.M.E., D.Sc., retired on the 16th August, 1940, after twenty years' service with the Commission. The vigorous policy of brown coal development which, as State Director of Geological Survey, Dr. Herman initiated in 1912, and his subsequent advocacy of the use of brown coal for the generation of electricity and the production of briquettes on a national basis were the prime factors which led to the appointment, in 1917, of the Brown Coal Advisory Committee, of which he was Chairman. The adoption of this Committee's report by the Government and by Parliament was the basis of the original legislation constituting the Electricity Commissioners.

As the Commission's Engineer in charge of Briquetting and Research, Dr. Herman not only directed the establishment and subsequent extension of the briquette industry, but also carried out valuable research into the possible uses of brown coal for purposes other than briquetting. His service was marked throughout by great ability and foresight. By the appointment of Dr. Herman as a consultant, the Commission continues to benefit from his extensive knowledge, particularly in the field of brown coal research.

Mr. C. Boehm, who was the Briquette Factory Manager at Yallourn, succeeds Dr. Herman in the post of Engineer in charge of Briquette Production.

During the year the following important staff promotions were made:-

Mr. E. Burgess ... Office Manager, Gippsland Branch, Electricity Supply Department.

Mr. C. M. Longfield . . Chairman's Research Engineer.

Mr. R. P. Norris ... Chief Transport Officer.

Mr. W. G. Smellie ... Works Manager, Briquette Production Department.

Mr. N. G. Weeks ... Works Accountant, Yallourn.

Mr. A. Wilson ... Mechanical Engineer, Briquette Production Department.

We have the honour to be,

Sir,

Your obedient servants,

G. G. JOBBINS, Chairman.

ANDREW W. FAIRLEY, Commissioner.

AUBREY F. BURSTALL, Commissioner.

W. J. PRICE.

Secretary,

7th November, 1941.

VICTORIA
OF
COMMISSION
ELECTRICITY

	1941.
A	JUNE,
VICTORI	30th
OF VICT	ENDED
_	YEAR
COMMISSION	FOR
_	AND LOSS ACCOUNT
BLECTRICITY	LOSS
KLEC	AND
SIAIE	PROFIT
X	GENERAL

Electricity Supply— Purchased Electricity Generation, Transmission, and Distribution Interest Depreciation Administration and General Expense  Deduct—Electricity transferred to Works Manufacture and Distribution	96,678 18 5 1,656,086 10 7 1,010,857 15 5 386,974 11 7 283,093 17 7		: :	,	
icity transferred to Works			e	1111	
	I	3,408,972 0 4	Miscellaneous  Briquetting— Briquette Sales  Add—Briquettes on hand 30th June, 1941	11,357 18 5 11,357 18 5 388,722 1 7 23,008 4 11	<b>4,241,264</b> 0 5
Administration and General Dapense Deduct—Briquettes transferred to Works amways—	117	376,438 2 2	Deduct—Briquettes on hand 30th June, 1940	411,730 6 6 31,883 14 1	379,846 12 5
Power and Traffic Expenses Interest Depreciation Administration and General Expense	94,419 0 9 15,623 11 4 14,216 1 0 15,525 6 10		Tramways— Traffic Receipts	89,108 4 2 463 3 4	21 9 1 119'68
Sinking Fund Contributions  Loan Flotation Expenses  Provident Fund Contributions  Employees' Retiring Allowances  Miscellaneous Expenses	:::::	139,783 19 11 80,206 2 7 18,840 0 0 47,064 1 1 2,791 16 0 105,670 15 0	Miscellaneous Income	:	13,374 6 11
Profit—carried down  Contingency Reserve  Rate Stabilization Reserve  Rural Development Reserve  Miscellaneous Reserves	: ::::	00000	Profit—brought down	:	4,724,056 7 3 544,289 10 2
Special Retirements Surplus for Year		3 3 3 10 110 119 119	Surplus for Year Accumulated Deficit as at 30th June, 1941.—Carried to Balance Sheet	rried to General	160,680 3 1 X20,959 16 6 X81,639 19 7

# STATE ELECTRICITY COMMISSION OF VICTORIA.

	ž.	E A A E A A	125 10 10	1,280,525 16 8		7,143,072 14 9		4,371,417 13 7	œ	19	41	997.636 7.6	0 000 101 00	consumers 77,574 12 11 77,674 16 6	0 6 120 60	62,0/1 3 0		0 000,187	309:117 5	5,191 0	171,501 14 3	1,917,985 11 11		ţ	0 11 01/8/27	106 390 11	80,453 18	97,011 7 6	634,776 12 8		13,163 17 1	428,044 0 8 441.808 3 7	1		381,639 19 7	29,332,325 1 2	ı
NCE-SHEET AS AT 30th JUNE, 1941.	SERVOA SERVOA	Fixed Capital—	Coal Production	Briquette Production	Power Production-	Steam Stations	Water Stations	Transmission Systems	Terminal Stations	Distribution Systems	Tramways	Construction Work in Progress		Deduct-Proportion of cost of extensions payable by consumers	Current and Accrued Assets—	Casal		Advances	ta ta		Miscellaneous Current and Accrued Assets			Suspense Accounts—	:	Unamortised Loan Flotation Expense	gress	Miscellaneous		Reserve Funds	Sinking Funds	containgency rains		Profit and Loss Account-	Accumulated Denoit as at 30th June, 1940 Less—Surplus for year 1940-41		
GENERAL BALANCE-SHEI	TABILITIES	Camiral Italylitisa	ment Advances 18.270.091 7 4	d Securities 1,231,117 6		17,038,974 0 7		Issued by Commission (see Appendix No. 4) £3,682,000	92,420	0 0 086,886,8	2	# #1 000,010,02			ed Liabilities—	6 8±0,401 ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··	ncion ncion	Consumers Deposite 11 v	420 11	ses for Construction 29,305 8	nd Trust Moneys 9,049 3	399,253	70,853 18 3	42,982 9 10							and Sinking Funds 7,214,165 11	Uncollectable Accounts 29.088 14 1	120,000 0 0	pment 75,000 0 0	300,830 7 6	 29,332,326 1 2	

There is a contingent asset and liability in respect of securities lodged as bona fides under Contracts to the extent of £52,065 held by the Bank on the Commission's behalf. R. LIDDELOW, Manager. H. S. KILFOYLE, Chief Accountant.

AUDITOR-GENERAL'S CERTIFICATE.

The accounts of the State Electricity Commission of Victoria have been audited in accordance with Section 32 of Act 3776 and, in my opinion, the above Balance-sheet presents a true and correct view of the affairs of the undertaking at the 30th June, 1941.

E. A. PEVERILL, Auditor-General.

lst November, 1941.

#### STATE ELECTRICITY COMMISSION OF VICTORIA. SCHEDULE OF FIXED CAPITAL AT 30th JUNE, 1941.

	CHEDULE	Ur	T DILLO	Expenditure during 1940-41.	Expenditure to	30th June, 1941.
						_
Coal Production				$egin{array}{ccccc} \pounds & s. & d. \\ 19,282 & 9 & 6 \end{array}$		£ s. d.
	••	••				981,425 10 10
Briquette Production	• •	• •		2,267 8 7	1,280,525 16 8	1,280,525 16 8
Power Production—Steam	m Stations	-		10510 15 9	36,336 7 2	
Ballarat Geelong	• •	• •		$\begin{array}{cccc} 10,510 & 15 & 2 \\ 2,764 & 0 & 7 \end{array}$		
Newport			}	43,622 3 2		l
Richmond				102 3 6	,	
$\mathbf{Y}$ allourn				61,791 4 9	5,036,997 0 1	7,143,072 14 9
Power Production—Water Sugarloaf-Rubicon	er Stations	<del>-</del>		1,794 12 7	813,693 6 8	1,110,012 11 0
•	•		- 1			813,693 6 8
Transmission Systems— Main Transmission Sy	zstems			27,191 14 6	2,882,426 19 6	
Metropolitan Branch			\	• • •	10,598 17 4	
Ballarat Branch				19,919 18 10	47,801 18 1	
Bendigo Branch	<b>.</b> ,	• •	]	325 12 11		
Eastern Metropolitan		• •		6,904 17 7	1,	
Geelong Branch	• •	• •		4,988 1 8 11.840 17 9		
Gippsland Branch	• •	• •		11,840 17 9 12,214 12 0	1 117/111	
Midland Branch North-Eastern Branch		• •	]	31,417 5 7		
South-Western Brance			::	15,554 11 8	1	
bound western brane.	ц	••		-0,00 0		4,371,417 13 7
Touris 1 Continue				46,402 14 9	1,190,396 8 1	
Terminal Stations	• •	• •		10,102 11 3	1,100,000 0 1	1,190,396 8 1
Distribution Systems—			Ì	140 001 9 0	4,131,243 9 11	
Metropolitan Branch	• •	• •	• •	149,901 2 0 17,314 13 11		
Ballarat Branch Bendigo Branch	• •	• •		6,292 18 4		
Eastern Metropolitan	Branch	• •	::	24,966 15 9		
Geelong Branch				19,827 13 1		
Gippsland Branch				29,194 14 4	407,063 12 6	
Midland Branch				16,724 8 6	,	
North-Eastern Branch				38,406 13 4	,	
South-Western Branch	h		[	11,192 13 3		
Yallourn Branch	• •	• •	• •	975 16 1	23,135 5 4	6,368,574 19 0
Tramways			1	000 7 10	01.017 4.9	
Ballarat	• •	• •		232 7 10		
Bendigo	• •	• •	••	14 16 6 12 18 7		
Geelong	• •	• •		12 10 1	172,010 0 0	295,491 4 8
General—				0.000 15 5	717.009 6 0	
Metropolitan Branch Ballarat Branch	• •	• •	[	9,039 15 5 338 19 11		
Ballarat Branch Bendigo Branch	• •		::	481 6 0		
Eastern Metropolitan B			::	232 13 0		
Geelong Branch				1,534 4 9	31,866 8 1	
Gippsland Branch			}	7,786 11 1	,	l
Kiewa Branch		• •	• •	65,413 0 8	,	
Midland Branch	• •	• •		242 12 11		
North-Eastern Branch	• •	••,		762 17 0 744 12 6		
South-Western Branch Yallourn Area	••	• •		68,628 7 2		
Yallourn Area Metropolitan Area	• • •		::	23,102 19 7		
				-, •	,	2,752,135 7 8
			-	812,260 16 7	25,196,733 1 11	25,196,733 1 11
Construction Work in						
Beginning of Year—1	<b>Jed</b> uct	• •		692,654 1 8		••
0	D c :			119,606 14 11	25,196,733 1 11	25,196,733 1 11
Construction Work in End of Year—Add	r ROGRESS			997,636 7 6	997,636 7 6	997,636 7 6
			-			
Deduct—Proportion	of Cost of	Ev+	engione	1,117,243 2 5	26,194,369 9 5	26,194,369 9 5
Payable by Consum	ners		· ·	14,931 11 8	77,574 12 11	77,574 12 11
, ,			-			
				1,102,311 10 9	26,116,794 16 6	26,116,794 16 6

#### APPENDIX No. 4.

#### STATE ELECTRICITY COMMISSION OF VICTORIA. **DEBENTURES AND INSCRIBED STOCK.**

#### ISSUED UNDER THE AUTHORITY OF THE STATE ELECTRICITY COMMISSION ACTS Nos. 4087 and 4512.

			Loan N	o.					Originai Issue.	Amount Subscribed to 30th June, 1941.	Rate.	Term.	Due.	Sinking Fund.	Redeemed to 30th June, 1941.	Outstanding at 30th June, 1941.
									£	£	%	Years.		%	£	£
State	Elect	ricity	Commission	of	Victoria	Loan	No.	1	600,000	600,000	31/2	20	1954	1 1	36,000	564,000
	.,		,,	,,	••	,	,	2	382,000	382,000	31	20	1954	1 1	22,920	359,080
	,,	,,	,,	,,	,,	,		3	100,000	100,000	4	15	1951	1 1	5,000	95,000
	,,	,,	,,	,,	,,	,		4	800,000	800,000	37	10	1948	1	24,000	776,000
	,,	•••	••	,,	,,	,		5	900,000	900,000	4 <del>1</del>	10	1949	1		900,000
	,,	,,	,,	,,	,,	,		6	200,000	200,000	41	10	1949	1	2,000	198,000
	,,	,,	,,	,,	,,	,		7	150,000	150,000	41	15	1955	1		150,000
	,,	,,	,,	•••	,,	,	•	8	250,000	250,000	3.8125	10	1950	1	2,500	247,500
	,,	,,	,,	,,	••		,	9	<b>300,</b> 000	300,000	3.4375	16	1957	1		300,000
										3,682,000	 			!	92,420	3,589,580

#### ISSUED BY UNDERTAKINGS ACQUIRED BY THE STATE ELECTRICITY COMMISSION OF VICTORIA.

1	Lunicip	ality.		Loan No.	Actual Rate.	Rate under Financiai Emergency Act.	Original Issue.	Date of Acquisition.	Outstanding at Date of Acquisition	_	Redeemed Since Date of Acquisition.	Outstanding at 30th June, 1941
Bendi	o Bra	nck.			% 57	%	£		£ s.	d.	£ s. d.	£ s. d.
Marong Shire				2	5 <del>7</del>	5	1,700	1.7.31	1,591 17		369 12 8	1,222 5 3
Eaglehawk Borou	gh			8	41	41	3,500	1.10.35	3,150 13	3	1,126 18 11	2,023 14 4
,, ,,				9	3 3	34	<b>4,5</b> 00	,,	4,345 9	8	960 10 8	3,384 19 0
							9,700		9,088 0	10	2,457 2 3	6,630 18 7
Eastern Metr		an Branch		2.0					0.040.10			
Dandenong Shire				20	6,	5	4,000	1.10.23	3,946 19	0	3,303 14 11 3,965 0 0	643 4 1
Flinders Shire				4 5	$\frac{6\frac{1}{2}}{5}$	5·0375 41	<b>5,000</b> <b>3,5</b> 00	1.10.27	4,185 0 3,356 10	7	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
Frankston and H		Shire	:: [	16	61	5:0375	5,000	21.2.28	4,665 15	5	2,933 1 5	1,732 14 0
Healesville Shire		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		2	62	41	8,000	1.4.33	6,215 0	ŏ	2,075 0 0	4,140 0 0
,, ,,				3	61	4 1	2,000	,,	1,585 0	0	515 0 0	1,070 0 0
,, ,,				9	5 <del>3</del>	5	3,000	,,	2,728 11	2	582 16 7	2,145 14 7
illydale Shire				16	$6\frac{1}{2}$	5.0375	3,000	1.4.25	2,869 12	7	1,210 8 1	1,659 4 6
,, ,,	• •		• •	13	6	5	1,200	,,	1,200 0	0	202:20 -	1,200 0 0
,, ,,	• •			16	$6\frac{1}{2}$	5.0375	2,000	,,	1,913 1	7	806 18 7	1,106 3 0
Mornington Shire	• •	• •		17 11	6 5 <del>3</del>	5 5	<b>4,0</b> 00 <b>1,0</b> 00	1.8.30	3,600 0 895 16	0 8	3,200 0 0 501 0 0	400 0 0 394 16 8
nornington Shire	••	• •		11	34	"		- 1.6.30				
						[	41,700	_	37,161 7		21,157 17 6	16,003 9 6
Gippsla		anch.		,	,,	43	0.700	1.0.04	E 000 0		0.450 15 3	9.907 9 7
Maffra Shire	• •	• •		$\frac{1}{2}$	4 <del>1</del> 5	4 <del>1</del> 5	<b>6,5</b> 00	1.9.24		$\frac{11}{7}$	2,458 17 6 556 4 6	3,201 3 5 321 1 1
,, ,,	••	• •		2	3	9	1,000	- "	811 5			321 1 1
							7,500	_	6,537 6	6	3,015 2 0	3,522 4 6
Metropo				3	43	4,	1,000	10.4.24	818 1	5	617 10 1	200 11 4
We <del>rr</del> ibee Shire	• •	• •		3 4	43 51	41 41	1,000	1	856 16	2	587 4 8	269 11 6
,, ,,	• •	••	[	•	02	**		- "		_		
							2,000	-	1,674 17	7	1,204 14 9	470 2 10
Midla						4,	10.000	1 10 00	10.000 0	Λ	2 500 0 0	7 210 0 0
Kyneton Shire	• •	• •		3 5	5 <del>1</del> 6	4½ 4½	12,000 3,800	1.10.29	10,830 0 3,084 15	$\frac{0}{2}$	3,520 0 0 2,331 17 4	7,310 0 0 752 17 10
Newham and Wo	odend	Shire		2	5	5	750	1.8.29	750 0	0	300 0 0	450 0 0
New Ham and Wo	odena	, thine		-			16,550	-			6,151 17 4	8,512 17 10
North-Ea		Danah					10,000	-		_	0,101 17 1	0,012 17 10
Mansfield Shire	istel 11	Drancu.		3	41/2	41/2	500	1.6.28	500 0	0		500 0 0
,, ,,				6	6	5	1,200	,,	1,200 0			1,200 0 0
. , , , , , , , , , , , , , , , , , , ,		• •		8	6	5	800	1 10 01	800 0		650 0 0	150 0 0
Numurkah Shire	• •	• •	• •	4 7	43	4 <del>1</del> 5·425	4,200 2,500	1.10.31	$\begin{bmatrix} 2,600 & 0 \\ 1,922 & 4 \end{bmatrix}$	0 11	1,800 0 0 1,036 1 8	800 0 0
Rodney Shire"		• • •	::	1	7 5	5 425	3,000	1.10.26	2,286 7		1,670 2 2	
Rutherglen Boro	ugh		- ::	2	41	41	3,000	15.10.26	2,094 3		1,838 6 6	
,, Shire		• • • • • • • • • • • • • • • • • • • •	::	4	62	5	350	1.2.26	296 1	8	188 4 1	
Towong Shire				1	41/8	4 <del>1</del> 4 <del>1</del>	6,500	1.11.40	4,565 0		246 14 9	4,318 5 3
Wangaratta Boro	ough			8	61		6,500	12.3.27	6,078 12	8	2,352 8 11	3,726 3 9
,, ,,		• •		9	6	41	1,500	1,000	1,412 2	5	566 2 1	846 0 4
Yarrawonga Shir	e	• •		3	4	4	3,500	1.8.25	2,600 0 576 3		1,900 0 0 528 18 6	
,, ,,	• •	• •		4 5	$\begin{vmatrix} 4\frac{1}{2} \\ 5 \end{vmatrix}$	4 <del>1</del> 41	800 500	,,	387 11		312 8 2	
"				6	5	41	500	,,	406 l		290 2 1	
							35,350		27,724 9	5	13,379 8 11	14,345 0 6
South-W	estern	Branch						_		_		
Keroit Borough	ester II	· ·		1	4}	41	6,500	1.12.28	4,000 0	0	3,700 0 0	300 0 0
							6,500		4,000 0	0	3,700 0 0	300 0 0
~	rts					i	119,300	-	100,850 16			49,784 13 9
	в Тот.	AL					+ 119.300		± 100.800 Ib	D	101.000 Z S	148.104 ID 8

STATE ELECTRICITY COMMISSION OF VICTORIA.

び上れてしてく	さいこうしょう
STATION STATE ACTION THAT	
	1
DEVICENT	E VENOE
DE CABITAT	CAPITAL
TADIT ATTON	

						IADOLATION OF CALIFAL,		MEVENOE, AU	AND OF EACH	OFERALING ACCOUNTS.	7117				
					Capital.				Revenue.			Operating Expenditure	+	+ Surplus.	- Deficit.
•	fear ended	Year ended 30th June.		Capital Expenditure.	Loan Liability.	Reserves.	Electricity Supply.	Briquetting.	Tramways.	Miscellancons.	Total.	including Writings Off, &c.	Year.		To date.
1922	:	:	:	£ 843,846	£ 1,760,121	લ :	£ 70,698	બા :	ભા :	ધ્ય :	£ 70,698	£ 70,654	<b>ુ</b>	44	£ +
1923	:	:	:	3,891,718	4,212,719	13,992	225,481	:	:	:	225,481	225,502	1	- ਫ਼	<b>83</b> +
1924	:	:	:	6,234,213	6,522,482	22,532	392,999	:	:	19,798	412,797	471,282	22	58,485	- 58,462
1925	:	:	:	7,759,825	8,293,765	43,936	617,286	40,468	:	41,602	699,356	963,638	_ 264	264,282	-322,744
1926	:	:	:	9,032,464	10,120,794	67,616	713,252	122,379	:	19,476	855,107	1,125,077	- 586 	269,970	592,714
1927	:	:	:	10,742,104	11,849,698	262,942	975,362	179,184	:	16,124	1,170,670	1,367,324		196,654	- 789,368
1928	:	:	:	12,762,939	13,567,546	493,935	1,262,787	192,256	:	10,698	1,465,741	1,463,868	+	1,873	-787,495
1929	:	:	:	14,530,684	15,126,107	833,618	1,427,751	226,186	:	7,858	1,661,795	1,657,181	+	4,614	782,881
1930	:	:	:	16,397,608	16,778,413	1,151,139	1,624,255	264,459	:	9,153	1,897,867	1,892,601	+	5,266	- 777,615
1931	:	:	:	18,553,592	19,286,428	1,593,462	2,234,756	276,930	30,971	2,236	2,544,893	2,562,846		17,953	-795,568
1982	:	:	:	19,337,273	19,735,177	2,135,205	2,456,696	357,056	35,450	717	2,849,919	2,846,888	+	3,031	792,537
1933	:	:	:	19,667,259	19,668,146	2,823,912	2,577,547	313,435	34,180	26	2,925,259	2,921,830	+	3,429	-789,108
1934	:	:	:	19,748,318	19,109,659	3,332,096	2,717,992	309,936	33,510	74	3,061,512	3,028,393	** +	33,119	-755,989
1935	:	:	:	20,305,078	19,527,309	3,757,812	2,995,707	297,858	77,121	10,098	3,380,784	3,374,306	+	6,478	<b>749,511</b>
1936	:	:	:	20,866,242	18,806,748	4,380,047	3,164,703	348,650	78,207	8,180	3,599,740	3,572,012	+	27,728	- 721,783
1937	:	:	:	21,638,314	18,682,415	5,008,027	3,339,560	337,227	76,142	7,500	3,760,429	3,721,528	ణ +	38,901	-682,882
1938	:	:	:	22,698,893	19,242,265	5,672,343	3,539,974	394,634	75,567	1,008	4,011,183	3,957,354	+ **	53,829	- 629,058
1939	:	:	:	24,268,880	19,422,927	6,449,707	3,685,107	377,022	78,664	1,099	4,141,892	4,020,992	+ 120	120,900	-508,153
1940	:	:	:	25,369,679	20,524,010	7,300,198	3,894,893	400,125	78,211	3,700	4,376,929	4,250,416	+ 126	126,513	-381,640
1261	:		-:	26,116,795	20,678,339	8,218,078	4,241,264	379,847	89,571	13,374	4,724,056	4,563,376	+ 16(	160,680	- 220,960

STATE ELECTRICITY COMMISSION OF VICTORIA.

	mher of	Farms Supplied.	1,196	1,375	1,970	2,615	3,426	4,367	5,147	5,771		::		<b>31</b>	121 80	<b>9</b> 8	<b>1,201</b> 1,115	190 177	<b>2,076</b> 1,861	<b>216</b> 172	<b>895</b>	<b>941</b> 843	
		H.P.	173,699	191,550	204,503	213,667	227,903	245,697	275,458	299,988		— ::		<b>201,999</b> 191,670	8,958 8,135	<b>5,928</b> 6,042	8,064 7,551	<b>30,040</b> 22,081	15,983 13,819	<b>6,306</b> 5,221	15,176 13,840	7,361 6,926	
ıkings.	Motors Connected	Number.	21,007	24,260 18	26,608 20	29,063 21	32,386 25	36,282 24	41,530 27	46,114		::		26,802 18	<b>1,924</b> 1,748	<b>996</b>	1,259 1,107	4,315 8	<b>3,474</b> 1 2,899	<b>937</b> 750	2,221 1,954	1,837 1,666	
on Underta		Total (excluding Nt Bulk).	1,564 2	1,601 2	1,663 2	1,746 2	1,794 3	1,838 3	2,015 4	2,201 4		— ::		2,256 2	<b>1,089</b>	<b>939</b> 927	<b>1,244</b> 1,152	<b>1,979</b> 1,811	<b>1,669</b> 1,483	<b>1,831</b> 1,785	1, <b>972</b> 2,199	1,425 1,360	1
-Commissi	kWh. Sold per Consumer (Average).	Domestic. (ex	446	468	487	250	240	999	626	658		::	(6) N	720 687	<b>316</b> 293	<b>295</b> 275	<b>703</b> 659	<b>402</b>	<b>588</b> 531	<b>426</b> 394	<b>520</b>	<b>601</b> 539	
Consumer Statistics—Commission Undertakings.		of Con- sumers to Population. Do	21.9	22.0	23 · 2	24.0	24.5	24.8	25.2	25·8		::	DISTRIBUTION (9)	27·31 26·68	21·01 19·71	<b>24 · 68</b> 24 · 00	27·95 26·48	24·70 23·93	23.18	18·35 17·83	20.93 21.14	21 · 48 20 · 77	
Consu		Number of o Consumers. Fuj	192,969	213,669	225,534	235,942	249,244	260,733	271,749	284,373		 ::	1	<b>191,148</b> 184,966	10,753 9,354	<b>7,963</b>	16,452 15,208	<b>14,039</b> 13,570	14,126 13,277	<b>6,526</b> 5,686	12,823 11,946	<b>9,541</b> 9,112	
		Supply.	880,000	972,000	972,000	984,000	1,018,000	1,050,000	1,080,000	1,104,000	(10).	::	FOR LOCAL	<b>699,984</b> 693,301	<b>51,192</b> 47,460	<b>32,262</b> 31,982	<b>58,870</b> 57,434	<b>56,830</b> 56,700	<b>59,892</b> 57,279	<b>35,567</b> 31,891	<b>61,261</b> 56,506	<b>44,420</b> 43,873	
	Bold.	Bulk Supplies Only.	d. 0.622	099 · 0	0.644	0.643	0.638	0.633	0.604	0.625		::	Ι	0 · 829   0 · 946	::	::	1.058 1.058	::	::	::	0 · 897 0 · 896	::	
Revenue.	Per kWh.	Excluding Bulk Supplies.	d. 1 · 821	1.785	1 · 705	1.632	1.588	1.536	1.413	1.342	UNDERTAKERS	::	UNDERTAKINGS	1.173	2.630	2.492 2.521	2·134 2·293	1·610 1·724	1 · <b>859</b> 2 · 131	1.805 1.874	1.754 1.611	2.137 2.327	
		Total.	£ 2,709,064	2,996,488	3,164,086	3,331,934	3,528,396	3,685,538	3,881,022	4.241,264	N BULK	<b>756,542</b> 667.758	SUPPLY U	2,314,073 2,117,894	111,312 97,147	<b>76,461</b> 73,232	<b>183,150</b> 167,655	183,787 174,619	177,211 168,886	<b>83,136</b> 76,947	216,605 204,094	118,257 115,920	
		Total.	474.452	517-499	576.836	623 - 356	688 - 229	727 · 097	822-147	924 · 773	METROPOLITAN BULK	259 · 895		<b>473·789</b> 412·090	11·126 8·864	7 · 365 6 · 972	21 · 368 18 · 307	27 · 399 24 · 313	22.878 19.017	11 · 055 9 · 856	<b>34 · 435</b> 34 · 544	13 · 281 11 · 954	
		Commercial.	33 · 734	39 437	44 · 231	49.372	54 080	59.915	67 · 224	73 547	METR	::	ELECTRICITY	<b>46 · 159</b> 42 · 529	2 · 823 2 · 370	1.975 1.907	5 · 590 4 · 679	4·330	3.061 2.877	2 594 2 281	3.651 3.148	2.244 2.174	
(Millions).	dertakings.	Industrial.	180.811	203 114	219.996	240.551	258 274	273.372	311.916	367 438		::	COMMISSION'S	<b>294 · 333</b> 245 · 601	5 · 326 4 · 012	3.015 2.893	4·497 3·798	18·018 15·463	13·781 11·017	6.216 5.657	15·707 17·515	6.545 5.960	
Sales-kWh. (Millions).	Commission Undertakings.	Domestic.	70.409	81.367	89.630	100 · 994	110 - 597	122 · 134	141-172	155 728		::	COMIN	119 · 565 109 · 914	2.575 2.112	1.908 1.695	9.230	4·650 4·343	<b>5.661</b> 4.768	1.970 1.661	<b>4</b> 781 4 · 120	4 · 207	
		Public Lighting.	11.049	11.681	11.975	12.408	12.950	14.282	16.804	16.518		::		13.262 13.669	0.402 0.370	0.487	0.521 0.526	0.401 0.396	0·376 0·355	0.257	0.470 0.438	0.285 0.261	
	:	Bupplies.	178-449	181 - 900	211.004	220.031	241 · 988	257 - 394	285.031	311 · 546		259·895		0.470	::	::	1.530 1.415	::	::	::	9.826	::	
	Tune.		:	:	:	:	:	:	:	:		::		<b>1941</b> 1940	<b>1941</b> 1940	<b>1941</b> 1940	<b>1941</b> 1940	<b>1941</b> 1940	<b>1941</b> 1940	<b>1941</b> 1940	<b>1941</b> 1940	<b>1941</b> 1940	1
	Year Ended 30th June.		:	:	:	:	:	:	:	:		::	BRANCHES.	:	:	:	politan	:	:	:	:	:	
	Year End		:	:	:	:	:	:	:	:		::	BBA	Metropolitan	arat	digo	Eastern Metropolitan	·· guo	Gippsland	ond	North–Eastern	South-Western	
			1934	1935	1936	1937	1938	1939	1940	1941		<b>2</b> 62		Metr	Ballarat	Bendigo	East	Geelong	Gipp	<b>M</b> idland	Nort	Sout	

Norm.—Above figures do not include allowances for unread meters prior to 1941.

## STATE ELECTRICITY COMMISSION OF VICTORIA. STANDARD TARIFFS.

(Applicable to Centres as Indicated in Appendix No. 8.)

				(in this second day			
Tarim.	Metropolitan.	Geelong.	Ballarat and Bendige.		Country.	try.	
		61	••	10	•	7	8
Residential Tariff (Domestic and Commercial Residential Premises)— Service charge per month per assessable	11d.	ls. 2d.	ls. 2d.	18. 2d.	ls. 3d.	18. 5d.	"
Rate per kWh Maximum overall rate per kWh	0.9d. 5.0d.	1.25d. 8.0d.	1.4d. 8.0d.	1.4d. 8·0d.	1 · 4d. 9 · 0d.	1·4d. 11·0d.	following centres are the same as shown in Column
Commercial and Industrial Lighting—Block Tariff—rates per kWh. (based on monthly consumption)	First 20 at 4d. Balance at 3d.	First 100 at 5d. Balance at 3·5d.	First 100 at 5·5d.  Next 200 at 4·5d.  Balance at 3·5d.	First 100 at 6.0d. Next 200 at 5.0d. Balance at 4.0d.	First 100 at 8.0d.  Next 200 at 6.0d.  Balance at 5.0d.	First 100 at 9.0d. Next 200 at 7.0d. Balance at 6.0d.	No. 5, except the Residential Tariff, details of which will be supplied on
Commercial and Industrial—Power and Heating— Block Tariff—rates per kWh. (based on monthly consumption)	First 200 at 2d. Next 4,800 at 1.2d. , 20,000 at 0.9d.	First 200 at 2·25d.  Next 4,800 at 1·5d.  , 20,000 at 1·0d.	First 50 at 2.5d.  Next 150 at 2.25d.  ", 4,800 at 1.5d.	First 50 at 3·0d.  Next 150 at 2·25d.  4,800 at 1·5d.	First 50 at 3.5d. Next 150 at 2.25d. , 4,800 at 1.5d.	First 50 at 4d.  Next 150 at 2 · 25d.  , 4,800 at 1 · 5d.	Croydon Dandenong Frankston Heathmont
Prescribed hours—rate per kWh.	. =	" 100,000 at 0°8d.  Balance at 0°7d.  10.30 p.m6.30 a.m.—	", 20,000 at 1.0d. ", 100,000 at 0.9d. Balance at 0.75d. 10.30 p.m6.30 a.m.—	, 20,000 at 1.0d. ,, 150,000 at 0.9d. Balance at 0.8d. 10 p.m6 a.m.—	,, 20,000 at 1.0d. ,, 150,000 at 0.9d. Balance at 0.8d. 10 p.m.—6 a.m.—	", 20,000 at 1 · 0d. ", 150,000 at 0 · 9d. Balance at 0 · 8d. 10 p.m6 a.m	Mt. Eliza Ringwood Seaford.
Rental for Two-rate meter per month		0.35d. 5s.	0.35d. 5s.	0 • 35d. 5s.	0.35d. 5s.	0.35d. 5s.	Details regarding
Maximum Demand Tariff (see Note (2) below)	29 10s. per kW. per annum 0.225d. per kWh. 500 kW. (Minimum Demand Charge) Reset Monthly						tariffs in the follow- ing centres will be supplied on re- quest:— Deer Park Kilsyth
Commercial Cooking—Flat Tariff per kWh.	0.9d.	1.25d.	1.4d.	1.4d.	1-4d.	1.4d.	Mount Martha
Water Heating-Night Tariff per kWh.	11 p.m7 a.m.— 0.35d.	10.30 p.m6.30 a.m	10.30 p.m6.30 a.m	10 p.m6 a.m	10 p.m6 a.m	10 p.m6 a.m	Lara Lake Werribee South
Minimum Charge per month	2s. 6d.	38.	38.	3s. 6d.	3s. 6d.	3s. 6d.	ot. Albans.
		TATA TATACAGO	STATE SECONDARY				

SPECIAL ALL PURPOSES INDUSTRIAL TARIFF Applicable throughout all areas of supply.

Next 480 at 4d.

Next 480 at 3d.

4,500 at 1.9d.

20,000 at 0.9d.

100,000 at 0.8d.

Balance at 0.7d. First Next Block Tariff—rates per kWh. (based on monthly consumption)

11 p.m.-7 a.m.-Prescribed hours—rate per kWh.

0.3d. 58. Rental per Two-rate meter per month ... A consumer adopting the Special Industrial All-Purposes Tariff must agree to pay a minimum charge of £10/5/10 per month, which will cover any consumption up to the first 1,000 kWh., irrespective of the hours during which the communitor may be recorded.

Norms.—1. Details regarding the application of the above tariffs are shown in the Commission's published tariff schedules which are available on request.

2. The Maximum Demand Tariff is available only to consumers entering into a five-year agreement providing for high tension supply and for monthly payments based on the minimum demand indicated or half the stipulated rate of supply, whichever is the greater.

#### STATE OF VICTORIA.

#### ELECTRICITY SUPPLY UNDERTAKINGS AT 30TH JUNE, 1941.

#### SUMMARY.

							Consu	mers.	*Kilowatt-h	ours Sold.
						Population.	Number.	Percentage of Grand Total.	Number.	Percentage of Grand Total.
TATE ELECTRICE	гу Соми	dission o	г Vісто	RIA-						
Metropolitan Provincial Ci		,,				692,123	189,537	44 · 43	468,729,393	52.06
Ballarat						40,240	8,923	2.09	9,470,615	1:05
Bendigo						31,782	7,846	1.84	7,299,373	0.81
Geelong						50,020	12,405	2.91	26,196,685	2.91
Country			• •			290,233	65,662	15:39	101,530,990	11.28
	To	FAL				1,104,398	284,373	66.66	613,227,056	68.11
THER UNDERTA	KINGS									
Metropolitan					State					
	y Comn	nission of	Victori	a.)	• •	398,120	111,466	26.13	268,172,143	29.78
Country	• •	• •				134,000	30,770	7.21	19,000,000	2.11
	To	<b>FAL</b>				532,120	142,236	33.34	287,172,143	31.89
	GR	AND TOTA	L		[	1,636,518	426,609	100.00	900,399,199	100.00

<sup>•</sup> Retail sales to Victorian consumers by Electricity Supply undertakings.

										TICIONIA.	
Municip	ality or C	entre.		Branch.	System of	Supply.		Population.	Number of Consumers.	Tariffs as per Appendix No. 7 Column No.	Date Supply First Undertaken by Commission.
	ropolita	n.							1		
Brighton	<b></b>	٠٠. ۔		Metro.	A.C., 3 ph. an		••	ı)			1.9.30
Broadmeadows ( and portions and Pascoe V	of Nor	th Esse		,,	A.C., 3 ph.	••	••				1.8.22
Camberwell	ale omy	'	- 1		A.C., 3 ph. an	d 1 nh					1 1 0 20
Caulfield			::	,,	A.C., 3 ph. an	d 1 ph.	• • •				1.9.30 1.9.30
Collingwood				**	A.C., 3 ph.	p					1.9.30
Essendon	••	::		,,	A.C., 3 ph.						1.8.22
Fitzrov				"	A.C., 3 ph.						1.9.30
Hawthorn				,,	A.C., 3 ph. an	d 1 ph.					1.9.30
Kensington/Fler				,,	A.C., 3 ph.	- F					1.8.22
Kew	B			"	A.C., 3 ph. an	d 1 ph.		692,123	189,537	1	1.9.30
Malvern	••	••	[	,,	A.C., 3 ph. an	d l ph.	••		200,00	_	1.9.30
Moorabbin				,,	A.C., 3 ph. an	d l ph.		<b>i</b>			1.9.30
Mordialloc	••			,,	A.C., 3 ph.		••				1.9.30
Mulgrave (part)				,,	A.C., 3 ph.						1.9.30
Oakleigh `				,,	A.C., 3 ph.						1.9.30
Prahran			[	,,	A.C., 3 ph. an	d 1 ph.			1	1	1.9.30
Richmond				,,	A.C., 3 ph.						1.9.30
St. Kilda		• •		,,	A.C., 3 ph. an	d 1 ph.					1.9.30
Sandringham		• •		,,	A.C., 3 ph. an	d 1 ph.					1.9.30
South Melbourn	е	• •		**	A.C., 3 ph.				}		1.9.30
Sunshine	••	••		"	A.C., 3 ph.	••	••	ען			1.3.27
City of Ballarat Ballarat Eas Brown Hill, Pleasant)	st, Ball	arat N	Torth,	Ball.	A.C., 3 ph. D.C., 3 wire		::	40,240	8,923	3	1.7.34
Borough of Seb	astopol			,,	A.C., 3 ph.			-:,-10	-,,,,,	_	1.7.54
Ballarat Shire (		ee only		,,	A.C., 3 ph.	••	••	J			
City of Bendig Square, Long	Gully and	iding G	olden Hills)	Bend.	A.C., 3 ph.			)			1.7.34
Borough of Eag	lehawk		.,	,,	A.C., 3 ph.	• •					1.10.35
Huntly Shire (F Epsom)	Portion o	nly, incl	uding	,,	A.C., 3 ph. an	d 1 ph.		31,782	7,846	3	19.5.37 (Epsom 29.12.39)
Marong Shire (F Kangaroo Fla	t)	•		,,	A.C., 3 ph.		••				1.7.34
Strathfieldsaye	Shire (Po	ortion or	ıly)	**	A.C., 3 ph.		••	IJ			1.7.34

Municipal	ity or Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7 Column No.	Date Supply First Undertaken by Commission.
City of Geelong City of Geelong V Newtown and Ch Corio Shire (Nor	Vest	  . North	Geel.	A.C., 3 ph A.C., 3 ph A.C., 3 ph A.C., 3 ph	50,020	12 <b>,4</b> 05	2	1.9.30
Shore and Fyan South Barwon Shi dale and Hight Bellarine Shire (S	ire (Belmont on)	, Grove-	,,	A.C., 3 ph				(Fyansford 10.10.38)
Co	untry.					10	_	04 11 00
Acheron Agnes			N/E. Gipps.	A.C., 1 ph A.C., 1 ph	70 100	16 21	7 7	24.11.37 1,11.38
Airey's Inlet			S/W. Gipps.	A.C., 1 ph.* A.C., 1 ph	100	23 31	7 7	24.12.36 16.6.37
Airly Alexandra			N/E.	A.C., 3 ph	998	287	6	11.4.27
Allansford			S/W.	A.C., 1 ph.*	300	47	7 7	20.11.24
4.1.		••	S/W. Metro.	A.C., 3 ph. and 1 ph.* A.C., 3 ph. and 1 ph	610 2,340	110 585	6	26.9.28 $9.12.24$
Altona Alvie	::		S/W.	A.C., 1 ph.*	130	25	7	15.10.24
Anglesea			S/W.	A.C., 1 ph.*	80 230	68	7 7	21.12.36 1.9.40
Archies Creek Ardmona			Gipps. N/E.	A.C., 3 ph. and 1 ph A.C., 1 ph	355	140	7	25.3.38
Arundel			Mid.	A.C., 1 ph	(See E	(eilor)	7	21.11.35
Ascot Avoca			Ball. Mid.	A.C., 1 ph	25 866	3 235	7 6	7.12.38
Avoca			Mid.			İ		
Bacchus Marsh			Mid. N/E.	A.C., 3 ph. and 1 ph A.C., 1 ph	2,386 92	386 18	6 7	3.6.41 23.7.36
Baddaginnie Badger Creek		• •	E/M.	A.C., 1 ph	450	40	7	1.4.33
Bairnsdale			Gipps.	A.C., 3 ph. and 1 ph	4,500 200	1,151 10	5 7	1.4.27 13.2.36
Bairnsdale Rural Bald Hills			Gipps. Ball.	A.C., 1 ph A.C., 1 ph	0.5	3	7	13.7.38
Balintore			S/W.	A.C., 1 ph.*	50	6	7	1.6.37
Ballan Ballendella			Ball. N/E.	A.C., 3 ph A.C., 1 ph	1.50	150 35	7 7	$\begin{array}{c c} 1.3.40 \\ 20.3.40 \end{array}$
Balmattum East			N/E.	A.C., 1 ph	34	8	7	8.10.37
Barnawartha		••	N/E.	A.C., 1 ph	283 350	31 215	7 6	7.10.27
Barwon Heads Batesford			Geel.	A.C., 1 ph	150	15	7	6.9.24 28.2.39
Bayles			Gipps.	A.C., 3 ph. and 1 ph	200	51	7	11.9.35
Bayswater Beaconsfield			E/M. E/M.	A.C., 1 ph A.C., 1 ph	995	184	7 7	24.7.26 18.6.28
Beeao			S/W.	A.C., 1 ph	470	93	7	21.5.24
Belgrave		• •	E/M.	A.C., 3 ph A.C., 3 ph. and 1 ph	1,813 250	820 65	5 7	24.8.25 10.7.30
Bena Benalla			Gipps. N/E.	A.C., 3 ph	4 0 4 9	1,181	5	1.5.26
Bennison			Gipps.	A.C., 1 ph	80	10	7	29.10.38
Berwick Birregurra		••	E/M. S/W.	A.C., 1 ph	400	216 114	7 7	7.5.28 30.10.24
Bittern			E/M.	A.C., 1 ph	152	20	7	22,12,37
Boisdale		••	Gipps.	A.C., 1 ph		106 25	7 7	$\begin{array}{ c c c c c }\hline & 13.7.37 \\ & 30.12.38 \\ \hline \end{array}$
Bona Vista Bonegilla			Gipps. N/E.	A.C., 1 ph	40	7	7	18.12.40
Bonnie Doon			N/E.	A.C., 1 ph	90	36	7	31.1.41
Bookar Boolarra			S/W. Gipps.	A.C., 1 ph A.C., 3 ph. and 1 ph	450	$\frac{2}{62}$	7 7	10.8.37 29.10.24
Boolarra South	:: ::	• • • • • • • • • • • • • • • • • • • •	Gipps.	A.C., 1 ph	. 90	16	7	1.8.40
Boronia Bostock's Creek		••	E/M. S/W.	A.C., 1 ph	50	275 14	6 7	23.1.27 15.12.24
Bowen Vale	:: ::	::	Mid.	A.C., 1 ph	50	2	7	10.5.40
Bowser	•••	••	N/E. Metro.	A.C., 3 ph		4 17	7 7	23.4.34 27.6.30
Braeside			and E/M.					
Brandy Creek		••	Gipps. Gipps.	A.C., 1 ph	~~~	8 54	7 7	15.2.39 5.3.37
Briagolong Briar Hill		::	E/M.	A.C., 1 ph	297	106	6	12.5.26
Bridgewater			Bend.	A.C., 3 ph	0.70	81 47	7 7	27.4.40 18.11.35
Broadmeadows Bruthen		::	Metro. Gipps.	A.C., 1 ph	600	101	7	1.10.30
Bulla		••	Mid.	A.C., 1 ph	194	15	7	10.11.36
Bullock Swamp Buln Buln			S/W. Gipps.	A.C., 1 ph.* A.C., 1 ph	100	13 28	7 7	$\begin{array}{ c c c c }\hline & 12.9.24 \\ & 1.12.30 \\ \hline \end{array}$
Bundalaguah	:: ::	::	Gipps.	A.C., 1 ph	150	33	7	13.11.36
Bundoora Bungarea		••	E/M. Ball.	A.C., 1 ph	1~0	33 31	7 7	$\begin{array}{c c} 31.12.27 \\ 14.5.40 \end{array}$
Bungaree Bung Bong			Mid.	A.C., 3 ph. and 1 ph	20	4	7	21.4.41
Buninyong		••	Ball.	A.C., 3 ph	~~~	72	7 7	14.1.37
Bunyip Burramine			Gipps. N/E.	A.C., 1 ph	70	97	7 7	15.10.28 12.9.35
Byrneside	:: ::	::	N/E.	A.C., 1 ph		7	<b>i</b>	24.5.37
Caldermeade			Gipps.	A.C., 1 ph	150	50	7	6.9.35
Campbellfield	:: ::		Metro.	A.C., 3 ph. and 1 ph	260	42	7	14.9.36
Camperdown		• •	S/W.	A.C., 3 ph	3,700	786	5	<b>3</b> 0.12.23

Municipe	ality or (	Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7 Column No.	Date Supply First Undertaken by Commission.
C	ry—cont	in and		ĺ					
Caramut		· • • • • • • • • • • • • • • • • • • •		S/W.	A.C., 1 ph.*	170	20	7	12,8,38
Carisbrook	• •	••	• •	Mid.	A.C., 1 ph	200	79	7	24.11.37
Carranballac Castlemaine	• •	• •	• •	S/W. Mid.	A.C., 1 ph.* A.C., 3 ph. and 1 ph	60	6	7	18.10.39
Catani	••		• • •	Gipps.	A.C., 3 pn. and 1 pn A.C., 1 ph	6,072 100	1,242 37	5 7	31.12.29 27.10.36
Chewton		••	••	Mid.	A.C., 3 ph. and 1 ph	705	55	;	23.9.38
Chiltern	••	• •	• •	N/E.	A.C., 3 ph	1,726	142	7	1.9.26
Chooolyn Clayton	••	• •	• • •	S/W. Metro.	A.C., 1 ph.* A.C., 1 ph	20 881	2	7	14.1.38
Olay wil	••	••	••	and E/M.	A.C., 1 ph	991	139	7	30.4.26
Clematis	••			E/M.	A.C., 1 ph	41	28	7	24,8,34
Cloverlea	••	••	••	Gipps.	A.C., 1 ph	230	60	7	7.4.30
Clunes Clydebank	••	••	••	Ball, Gipps.	A.C., 3 ph A.C., 1 ph	1,2 <b>3</b> 0 1 <b>0</b> 0	174	7 7	9.2.38
Cobden		••	••	S/W.	A.C., 1 ph A.C., 3 ph	<b>760</b>	16 213	6	9.4.36 26.3.24
Cobram		••	••	Ń/E.	A.C., 3 ph	1,040	231	6	1.10.28
Cobrico	••	••	••	S/W.	A.C., 1 ph.*	20	1 1	7	22.12.38
Colac Colac Rural	••	••	••	S/W. S/W.	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph.*	6,000 900	1,569 15 <b>3</b>	5 7	1.9.23 9.1.36
Coldstream			[	E/ <b>M</b> .	A.C., 3 ph. and 1 ph	43	33	7	1.7.33
Congupna				N/E.	A.C., 3 ph	58	9	7	7.9.34
Coragulae Cora Lynn	• •	••	•••	S/W.	A.C., 1 ph A.C., 3 ph. and 1 ph	100	15	7	30.4.24
Cororooke	· ·	• • •	::	Gipps. S/W.	A.C., 3 ph. and 1 ph A.C., 3 ph	300 400	69 60	7 7	9.8.35 27.3.24
Couangalt				Mid.	A.C., 3 ph. and 1 ph	(See Gis		ż	8.37
Cowwart	••	••		Gipps.	A.C., 3 ph. and 1 ph	350	90	7	8.11.24
Cranbourne Creswick	••	• •		E/M. Ball.	A.C., 1 ph A.C., 3 ph	590	103	7	12.9.28
Crib Point		• •	::	E/ <b>M</b> .	A.C., 3 ph A.C., 1 ph	1,808 1,505	$\frac{220}{159}$	7 7	24,11,37 23,8,29
Crossley		••		S/W.	A.C., 1 ph.*	80	12	ż	16.3.38
Croydon Cudgee	::			E/M. S/W.	A.C., 3 ph. and 1 ph A.C., 1 ph.*	2,233 40	768 4	8 7	$1.4.25 \\ 7.12.38$
Dalmore				Gipps.	A.C., 1 ph	100	15	7	29.1.37
Dalyston				Gipps.	A.C., 1 ph	160	15	7	15.11.40
Dandenong	••			E/M.	A.C., 3 ph. and 1 ph	5,725	1,702	8	1.10.23
Darlington Darnum	••	••		S/W. Gipps.	A.C., 1 ph.* A.C., 3 ph	110 180	14 39	7 7	$\begin{bmatrix} 22.4.38 \\ 20.12.24 \end{bmatrix}$
Dawson				Gipps.	A.C., 1 ph	50	6	ż	16.4.37
Daylesford				Ball.	A.C., 3 ph	2,610	644	5	31.10.40
Deer Park	••	••		s/w.	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph.*	250	60	8	14.2.29
Dennington Derrinallum		• •		S/W.	A.C., 3 ph. and 1 ph.* A.C., 1 ph	310 150	49 45	7 7	$1.2.29 \\ 20.4.38$
Devenish				N/E.	A.C., 3 ph	208	25	7	14.2.40
Diamond Creek	••	••		E/M.	A.C., 1 ph	470	103	7	10.5.29
Digger's Rest Dingley	•			Mid. E/M.	A.C., 1 ph A.C., 1 ph	181 249	21 50	7 7	$15.3.29 \\ 10.10.29$
Donnybrook			- ::	E/M.	A.C., 1 ph	100	18	7	11.3.41
Dookie	• •	••		N/E.	A.C., 1 ph	284	68	7	8.3.37
Driffield		• •		Gipps.	A.C., 1 ph A.C., 3 ph. and 1 ph	100	22	7 <b>6</b>	6.4.38
Dromana Drouin	••			E/M. Gipps.	A.C., 3 ph. and 1 ph A.C., 3 ph	1,131 1,200	252 286	6	8.12.27 1.10.24
Drouin Rural				Gipps.	A.C., 1 ph	100	10	7	13, 11, 28
Drouin West	••	••		Gipps.	A.C., 1 ph	50	11	7	18.2.39
Drysdale Dumbalk	••	••		Geel. Gipps.	A.C., 1 ph A.C., 3 ph. and 1 ph	1,200 150	156 50	7 7	13.2 24
Dumbalk North	••	••	::	Gipps.	A.C., 3 ph. and 1 ph A.C., 1 ph	100	68	7	14.9.36 7.8.39
Dunkeld				S/W.	A.C., 1 ph	370	41	7	10.8.39
Dunolly	••	••		Mid.	A.C., 3 ph	615	153	7	31.3.38
East Oakleigh				Е/М.	A.C., 3 ph	112	38	1 and 7	19.7.26
Eastern View				S/W.	A.C., 1 ph.*	40	8	7	7.9.39
Echuca	••	••		N/E.	A.C., 3 pb	5,140	993	5 <b>7</b>	10.11.24
Eildon Weir Eldorado†		••	::	N/E. N/E.	A.C., 1 ph A.C., 1 ph	115 204	19 14	7	28.4.39 1.4.39
Elliminyt		••	::	S/W.	A.C., 1 ph	(See C		. 5	1.7.24
Ellinbank	••	••		Gipps.	A.C., 1 ph	160	41	7	9.9.36
Elphinstone Eltham	• •	••		Mid. E/M.	A.C., 1 ph A.C., 1 ph	108 710	$\frac{10}{204}$	7 7	4.11.38 12.8.26
Emerald	••		::	E/M.	A.C., 1 ph	286	113	7	7.8.34
Epping				E/M.	A.C., 1 ph	126	43	7	15.7.36
Euroa	••	••		N/E. Mid.	A.C., 3 ph	3,232	513	6 7	20.3.28
Exford	••	• •		MIII.	A.C., 1 ph	(See Me	516011)	,	20.12.39
Ferny Creek				E/M.	A.C., 1 ph	177	<b>3</b> 5	7	2.9.27
Fish Creek	••	••		Gipps.	A.C., 3 ph. and 1 ph	370	93	7	9.7.38
Flinders	• •	••		E/M.	A.C., 1 ph A.C., 1 ph	480 150	77 37	7 7	28, 10, 38
Flynn Foster			::	Gipps. Gipps.	A.C., 3 ph. and 1 ph	700	151	7	5.9.38 30.4.38
Frankston		•:		E/M.	A.C., 3 ph. and 1 ph	5,387	1,663	8	21.2.28
Freshwater Creek		• •		S/W.	A.C., 1 ph.*	20	4	7	30.4.41
Gainsborough				Gipps.	A.C., 1 ph	120	29	7	28.9.36
Garfield			.:	Gipps.	A.C., 1 ph	420	70	7	1.8.29
Garvoe	••	••		S/Ŵ.	A.C., 1 ph.*	150	14	7	25.9.37
Girgarre Gisborne	••	••	::	N/E. Mid.	A.C., 3 ph A.C., 3 ph. and 1 ph	259 1,073	65 140	7 7	19.5.38 1.10.28
C19001110	• •	••	•••			2,010	- 10		1,10,40

Municipa	ality or Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7, Column No.	Date Supply First Undertaken by Commission.
Country	y—continued.							
Glen Alvie			Gipps.	A.C., 1 ph	240	22	7	23.12.40
Hengarry		••	Gipps.	A.C., 3 ph. and 1 ph	150	47	7 7	14.8.28 10.9.29
lenormiston	••	••	s/w.	A.C., 3 ph	$\begin{array}{c} 100 \\ 27 \end{array}$	19 14		12.4.40
Henvale	••	• • •	E/M.	A.C., 1 ph	350	65	;	1.6.28
Hen Waverley Hoorambat	••	• •	E/M. N/E.	A.C., 1 ph A.C., 1 ph	73	18	<del>'</del> 7	19.2.40
Fordon			Ball.	A.C., 1 ph	300	25	7	29.5.40
Formandale			Gipps.	A.C., 3 ph. and 1 ph	250	66	7	14.10.38
Inotuk			S/Ŵ.	A.C., 1 ph	120	16	7	—.3.36
Grahamyale	••	••	N/E.	A.C., 1 ph	(See Sheppa	rton East)	7 7	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$
Frassy Spur	••	••	Gipps.	A.C., 1 ph A.C., 3 ph	795	218	6	23.3.26
Freensborough Freenvale	••		E/M. Metro.	A.C., 3 ph A.C., 1 ph	500	9	7	15.7.38
JI COLI VIII.C	••		1200101					07.0.07
fallam			$\mathbf{E}/\mathbf{M}$ .	A.C., 1 ph	108	35 42	7 7	27.8.37 9.4.33
Harcourt		• • •	Mid.	A.C., 3 ph	380 60	15	l <del>′</del>	31.7.40
Iarkaway	• • • • • • • • • • • • • • • • • • • •	••	E/M. N/E.	A.C., 1 ph A.C., 3 ph	150	25	7	29.6.40
Iarrietville† Iarrisfield		••	E/M.	A.C., 1 ph	261	21	7	22.10.35
Hastings		•••	E/M.	A.C., 1 ph	5 <b>3</b> 5	110	7	28.3.27
Launted Hills			Gipps.	A.C., 1 ph	320	68	7	18.9.36
[awkesdale			s/W.	A.C., 1 ph.*	220	11	7 7	26.4.40
azelwood		••	Gipps.	A.C., 1 ph	160 100	60	7 7	9.9.36 $21.12.37$
Iazelwood North Iealesville		••	Gipps. E/M.	A.C., 1 ph A.C., 3 ph. and 1 ph	1,362	544	6	1.4.33
leatesville Leathmont	••	••	E/M.	A.C., 1 ph	85	24	8	25.3.37
lepburn Springs		• •	Ball.	A.C., 3 ph	500	215	6	1.10.40
exham	••		S/W.	A.C., 1 ph.*	120	9	7	8.7.38
eyfield			Gipps.	A.C., 3 ph. and 1 ph	850	166	7 7	15.9.24 29.5.36
lillside	••	• •	Gipps.	A.C., 1 ph	50	16	· '	40,0,00
llowa			S/W.	A.C., 1 ph.*	100	. 10	7	30.9.37
nverloch		• • •	Gipps.	A.C., 1 ph	450	116	7	1.10.34
rrewarra			s/w.	A.C., 1 ph.*	150	14	7	23,2,26
			S/W.	A.C., 1 ph	50	4	7	25, 5, 39
ancourt indiviok	••	• •	Gipps.	A.C., 1 ph	180	71	7	23.8.38
ohnsonville			Gipps.	A.C., 1 ph	120	30	7	24.1.36
ordanville			E/M.	A.C., 1 ph	56	14	7	7.10.38
oyce's Creek			Mid.	A.C., 1 ph	54	2	7	16.12.39
umbunna	••	••	Gipps.	A.C., 1 ph	400	53	7	24.10.30
Kalimna Point			Gipps.	A.C., 1 ph	140	15	7	6.12.28
Calkallo			E/M.	A.C., 1 ph	26	5	7	11.3.41
Callista			E/M.	A.C., 1 ph	228	99	7	19.8.27
alorama	••	••	E/M.	A.C., 1 ph	211	64	7 7	31.5.34 23.9.36
Cardella	••	• •	Gipps. S/W.	A.C., 1 ph A.C., 1 ph.*	50 20	4	7	12,11.38
Kariah Katamatite		• •	N/E.	A.C., 1 ph	238	39	7	14.7.39
Ceilor	••	:.	Mid.	A.C., 1 ph	301	41	7	21, 11, 35
liewa			N/E.	A.C., 1 ph	155	40	7	12.4.39
Cillarney		• •	S/W.	A.C., 1 ph.*	80	9	7 7	14.5.35
Cilmany South	••	• •	Gipps.	A.C., 1 ph	100 151	7 44	8	1.7.39 1.4.25
Cilsyth	••	• •	E/M. Ball.	A.C., 1 ph A.C., 1 ph	270	16	7	16.9.39
Kingston Kirkstall		••	S/W.	A.C., 1 ph	80	4	7	9.4.40
Colora		• • • • • • • • • • • • • • • • • • • •	S/W.	A.C., 1 ph*	70	13	7	21.3.25
Congwak		••	Gipps.	A.C., 3 ph. and 1 ph	220	59	7	10.10.30
oonwarra	••	• •	Gipps.	A.C., 1 ph	100	16 169	7 7	24.9.40 31.7.35
oo-wee-rup	••	• •	Gipps. S/W.	A.C., 3 ph. and 1 ph A.C., 3 ph	700 1,700	219	6	1.12.28
oroit		• •	Gipps.	A.C., 3 ph A.C., 1 ph	1,700	7	7	19.12.40
orme orumburra		• • •	Gipps.	A.C., 3 ph. and 1 ph	3,000	597	6	1.12.24
orumburra Rur			Gipps.	A.C., 1 ph	100	7	7	1, 11, 35
yabram			N/E.	A.C., 3 ph	2,170	590	6 <b>5</b>	1.12.26
yneton Y Valley	••	••	Mid. N/E.	A.C., 3 ph	4,146 250	837 11	7	27.7.40
у чапеу	••	• •	11/E.					
ake Bolac			S/W.	A.C., 1 ph.*	150	38	7	5.8.38
ake Gillear	••	• •	S/W.	A.C., 1 ph.*	50	100	7 7	8.7.38 19.12.28
akes Entrance	••	••	Gipps. N/E.	A.C., 1 ph A.C., 1 ph	950 118	190	7	6.35
ancaster ancefield		• • • • • • • • • • • • • • • • • • • •	Mid.	A.C., 1 ph A.C., 3 ph. and 1 ph	708	110	7	$\frac{-0.030}{27.3.29}$
ang Lang		• • • • • • • • • • • • • • • • • • • •	Gipps.	A.C., 3 ph. and 1 ph	800	127	7	2.9.35
ara		• •	Geel.	A.C., 3 ph	300	53	8	1.9.30
ara Lake		• •	Geel.	A.C., 3 ph	(See L		8 7	1.9.30
ardner		• •	Gipps.	A.C., 1 ph	100	34 29	7	7.2.39
auriston	••	• •	Mid. Metro.	A.C., 3 ph A.C., 1 ph	175 400	62	'7	22,11,38
averton earmonth			Ball.	A.C., 1 ph	350	49	7	19.3.38
eigh Creek		• • •	Ball.	A.C., 1 ph	36	6	7	27.8.40
emnos		•••	N/E.	A.C., 1 ph	412	27	7	12.38
eongatha		• •	Gipps.	A.C., 3 ph	2,000	592	6	15, 2, 25
eongatha Rural		••	Gipps.	A.C., 1 ph	50 150	43 39	7 7	1.8.28 24.9.40
eongatha South		••	Gipps. Geel.	A.C., 1 ph A.C., 1 ph	150 (See Dry		7	13,2,24
eopold ilydale		••	E/M.	A.C., 3 ph. and 1 ph	1,292		6	1.4.25
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Municlp	ality or (	Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7, Column No.	Date Supply First Undertaken by Commission.
Countr	cy-cont	timund					Ì		
Lindenow		•••		Gipps.	A.C., 1 ph	400	80	7	6,4,35
Linton		• •		Ball.	A.C., 3 ph	450	52	7	7.9.39
Lismore Lismore Rural	• •	••	••	S/W.	A.C., 1 ph A.C., 1 ph.*	450	63	7	26.4.38
Loch .		• •		S/W. Gipps.	A.C., 1 ph	600 <b>350</b>	115 95	7 7	26.4.38
Lockwood		••		E/M.	A.C., 1 ph	164	63	7	18.8.30 23.12.36
Longford	• •	• •	••	Gipps.	A.C., 3 ph	50	3	7	8.3.35
Longwarry Lorne	••	• •	• • •	Gipps. S/W.	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph	360 <b>4</b> 50	93	7	11.10.28
Lorne Rural	• •	••	••	S/W.	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph.*	220	319 16	6 7	15.12.36 24.12.36
Lovely Banks				Geel.	A.C., 1 ph	100	4	7	17.5.41
Lower Ferntree	•	• •	••	E/M.	A.C., 3 ph. and 1 ph	785	217	6	24.8.25
Lower Plenty Lucknow	••	• •	• • •	E/M. Gipps.	A.C., 1 ph A.C., 3 ph	$\frac{128}{150}$	39 48	7	13.3.28
Lyndhurst	••	••	••	E/M.	A.C., 3 ph	158	5	5 7	8.27 $19.1.38$
Lysterfield	••	••	••	E/M.	A.C., 3 ph. and 1 ph	113	. 17	ż	17.7.37
Macarthur				S/W.	A.C., 1 ph	350	54	7	3.4.40
Macarthur Rural Macedon	••	• •	••	S/W. Mid.	A.C., 1 ph   A.C., 3 ph. and 1 ph	450 1,514	$egin{array}{ccc} 74 \ 252 \end{array}$	7	3.4.40
Maffra	• •	• •	••	Gipps.	A.C., 3 pn. and 1 pn A.C., 3 ph	$\frac{1,514}{2,400}$	252 577	7 6	14.6.29 1.9.24
Maffra Rural				Gipps.	A.C., 1 ph	300	32	7	14.8.28
Maldon	• •	• •	••	Mid.	A.C., 3 ph. and 1 ph	1,030	1 <b>5</b> 5	7	1.7.36
Malmsbury Mansfield	• •	• • •	••	Mid.	A.C., 1 ph	742	32	7	22.12.37
Mardan	••	• •	••	N/E. Gipps.	A.C., 1 ph A.C., 1 ph	836 150	263 27	6 7	1.6.28 $31.7.36$
Marshall	••	• • •		Geel.	A.C., 1 ph	70	17	7	6.10.39
Maryborough				Mid.	A.C., 3 ph	6,500	1,370	5	1.10.37
Maryvale Magniyan	••	• •	••	Gipps.	A.C., 3 ph. and 1 ph	80	16	7	6.8.37
Meeniyan Melton	• •	· ·	••	Gipps. Mid.	A.C., 1 ph A.C., 3 ph. and 1 ph	300 357	94	7 7	$\begin{array}{c} 14.9.36 \\ 20.12.39 \end{array}$
Melton South			]	Mid.	A.C., 1 ph	(See M		7	31.1.40
Mernda	• •	••		$\mathbf{E}/\mathbf{M}$ .	A.C., 1 ph	220	25	7	28.9.37
Merricks North Merrigum	• •	• •		E/M.	A.C., 1 ph A.C., 3 ph	17	12	7	24.5.40
Metropolitan Far	m. (We	rribee)	••	N/E. Metro.	A.C., 3 ph. and 1 ph	329 325	100 36	7 8	22.2.27 $15.12.33$
Metung	••	••		Gipps.	A.C., 1 ph	150	33	7	23, 12, 35
Mickleham	• •	••		Metro.	A.C., 1 ph	84	4	7	12.6.39
Milawa Miner's Rest	• •	• •	• •	N/E.	A.C., 3 ph. and 1 ph A.C., 1 ph	100	21	7	27.7.39
Mirboo	• •	• •		Ball. Gipps.	A.C., 1 ph	60 70	8 39	7 7	14.2.38 7.8.39
Mirboo East				Gipps.	A.C., 1 ph	70	10	ż	1.8.40
Mirboo North	• •	• •	••	Gipps.	A.C., 3 ph. and 1 ph	700	183	7	1.10.24
Moe Moe East	••	• •	••	Gipps.	A.C., 3 ph A.C., 1 ph	1,050 160	330 33	6	23.9.23
Moe Rural	• •		:	Gipps. Gipps.	A.C., 1 pn	300	36	7 7	24.6.38 14.7.30
Monbulk	••	••		E/M.	A.C., 1 ph	291	82	ż	30.11.36
Monegeetta	••	• •	• •	Mid.	A.C., 1 ph	76	15	7	3.5.29
Monomeith Montmorency	• •	• •	••	Gipps. E/M.	A.C., 1 ph A.C., 1 ph	70 407	21 122	7 6	17.1.36
Montrose	••	••	••	E/M.	A.C., 3 ph. and 1 ph	325	94	8	11.5.26 1.4.25
Moolap		• •		Geel.	A.C., 1 ph	(See Dry	ysdale)	7	30.1.25
Moolort	••	••	••	Mid.	A.C., 1 ph	83	5	7	14.2.38
Mooroodue Mooroolbark	• •	• •	••	E/M. E/M.	A.C., 3 ph A.C., 1 ph	$\begin{array}{c} 23 \\ 54 \end{array}$	17 11	7 7	2.3.25
Mooroopna Mooroopna	• •	• •		N/E.	A.C., 1 pn A.C., 3 ph	1,733	269	6	16.9.36 1.10.26
Morang South		••		<b>E/M</b> .	A.C., 1 ph	230	23	7	28.9.37
Mornington Mortlebo	••	••	••	E/M.	A.C., 3 ph. and 1 ph A.C., 3 ph	<b>2,3</b> 85	789	5	1.8.30
Mortlake Morwell	• •	• •	::	S/W. Gipps.	A.C., 3 ph. and 1 ph	$1,000 \\ 2,400$	261 599	6 5	1.5.24 1.4.26
Morwell Bridge	::		- ::	Gipps.	A.C., 1 ph	250	58	7	26.11.28
Mossiface		• •		Gipps.	A.C., 1 ph	160	13	7	1.10.30
Mountain View	••	• •	••	Gipps.	A.C., 1 ph A.C., 1 ph	100	$\begin{array}{c c} 9 \\ 22 \end{array}$	7	14.6.40
Moyarra Moyne View	• •	• •		Gipps. S/W.	A.C., 1 ph A.C., 1 ph.*	100 30	22 4	7 7	26.6.30 27.5.37
Mt. Dandenong	• •	••		E/M.	A.C., 1 ph	131	105	7	20.6.33
Mt. Duneed	••			Geel.	A.C., 1 ph.*	40	7	7	5.10. <b>3</b> 9
Mt. Eliza Mt. Evelyn	••	••	••	E/M. E/M.	A.C., 3 ph. and 1 ph A.C., 1 ph	$\frac{524}{356}$	175	8 7	21.2.28
Mt. Kvelyn Mt. Martha	• •	• •	••	E/M. E/M.	A.C., 1 ph   A.C., 1 ph	350 414	82 157	8	$9.1.28 \\ 1.8.30$
Mt. Waverley	••	••		E/M.	A.C., 1 ph	154	37	7	1.6.28
Myer's Flat	• •			Bénd.	A.C., 1 ph	20	7	7	29.6.40
Myrtlebank Myrtleford	••	••		Gipps. N/E.	A.C., 1 ph A.C., 3 ph	50 850	26 233	7 6	$3.3.38 \\ 2.12.40$
•				S/W.	40.1.1			-	
Nalangil Nanneella	• •	• •	••	N/E.	A.C., 1 ph	100 513	22 100	7 7	19.12.24 17.10.38
Namieena Nar-Nar-Goon	••	••	••	Gipps.	A.C., 1 ph	250	65	7	23,5,34
Narracan East		••		Gipps.	A.C., 1 ph	<b>52</b>	10	7	23.7.40
Narre Warren		• •	••	E/M.	A.C., 1 ph	120	40	7	13.11.28
Narre Warren N Nathalia		••	••	E/M. N/E.	A.C., 1 ph A.C., 3 ph	105 1,051	13 205	7 6	10.11.38
Navook	••	• •	••	Gipps.	A.C., 1 ph	80	17	7	1.10.31 15.1.35
Neerim	••			Gipps.	A.C., 1 ph	170	33	7	15.1.35
Neerim East	• •	• •	••	Gipps.	A.C., 1 ph	90	47	7	21.12.36
Neerim Junction Neerim North		• •	••	Gipps. Gipps.	A.C., 1 ph	150 50	37 18	7 7	3.5.35
Neerin North	••	••	••	cathbe.	A.C., 1 pn	ου	18	,	11.4.38

Municipalit	y or Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7, Column No.	Date Supply First Undertaken by Commission.
Country-	-continued.							
Neerim South .			Gipps.	A.C., 1 ph	450	172	7	15.1.35
New Gisborne .		••	Mid.	A.C., 1 ph	239 350	29 63	7 7	1.3.29 $25.10.26$
	• • •	••	$\begin{array}{c} \text{Gipps.} \\ \text{Mid.} \end{array}$	A.C., 3 ph. and 1 ph A.C., 3 ph	391	74	7	20,4,37
Newstead . Nicholson .		••	Gipps.	A.C., 1 ph	80	3	7	12, 12, 34
Nilma		::	Gipps.	A.C., 1 ph	180	49	7	23.12.27
Noble Park .			Ε/M.	A.C., 3 ph	1,466	233	5	5.12.24
Noojee		••	Gipps.	A.C., 1 ph	$\begin{array}{c c} 120 \\ 320 \end{array}$	34 88	7 7	15, 1, 35 5, 12, 24
Noorat			S/W. Gipps.	A.C., 3 ph A.C., 1 ph	30	5	7	17.2.41
North Wonthaggi (Notting Hill .	(portion only)	::	E/M.	A.C., 1 ph	195	30	7	21.7.27
Numurkah .		::	N/E.	A.C., 3 ph	1,611	396	6	1.10.31
Nyora			Gipps.	A.C., 1 ph	200	47	7	1.10.35
Oaklands Junction			Metro.	A.C., 1 ph	10	1	7	10, 12, 35
		::	Geel.	A.C., 1 ph	300	120	7	27.9.24
0.00			E/M.	A.C., 1 ph	170	38	7	12.4.28
Olinda			E/M.	A.C., 1 ph	451	174	6 7	30.9.27
O 11 *		•••	N/E.	A.C., 1 ph A.C., 1. ph	(See Sheppa	rton East)   20	7 7	$20.2.36 \\ 13.11.39$
Outtrim	••	••	Gipps.	A.C., 1. ph	200	20	'	10.11.03
			E/M.	A.C., 1 ph	550	149	7	18.6.28
		• •	S/W.	A.C., 1 ph.*	200 450	22 56	7 7	$3,9.37 \ 25,2.38$
n 1 .	• • • •	••	Gipps. S/W.	A.C., 3 ph. and 1 ph A.C., 1 ph	720	108	7	16.9.38
Penshurst Rural .			S/W.	A.C., 1 ph	400	62	7	16.9.38
Ty: 1			Ν/E.	A.C., 1 ph	180	12	7	1.11.40
Pirron Yallock .			S/W.	A.C., 1 ph.*	50	6	7	21, 12, 36
Point Cook (portio	• .	• •	Metro.	A.C., 1 ph	$\frac{12}{250}$	169	7 7	1.7.40 $30.12.23$
Point Lonsdale .		• •	Geel.	A.C., 3 ph. and 1 ph A.C., 1 ph	100	20	7	1,9,26
Pomborneit North Pomborneit South	••		S/W. S/W.	A.C., 1 ph	90	12	7	1.9.26
TO.		::	Gipps.	A.C., 1 ph	350	109	7	11.9.30
~ ~ .			Gipps.	A.C., 1 ph	50	22	7	17.10.38
			Geel.	A.C., 1 ph	800	$\frac{132}{405}$	7 6	27.2.24
		• •	S/W. S/W.	A.C., 3 ph A.C., 3 ph. and 1 ph	1,850 (See Por		6	$\begin{array}{c c} 21.12.28 \\7.36 \end{array}$
Port Fairy North Port Fairy Rural	••		S/W.	A.C., 3 ph. and 1 ph.*	560	94	7	10, 11, 30
T T. 111			Gipps.	A.C., 1 ph	150	27	7	23.7.38
Portsea			$\mathbf{E}/\mathbf{M}$ .	A.C., 3 ph	486	147	6	1.10.27
Powlett River (por	rtion only)	••	Gipps.	A.C., 1 ph	40	8	7	17.1.41
Queenscliff .		••	Geel.	A.C., 3 ph	2,950	562	6	30.12.23
Ranceby .			Gipps.	A.C., 1 ph	60	4	7	23.6.4
			Bend.	A.C., 1 ph	160 388	31 67	7 7	3.7.40
-	• • •		E/M. E/M.	A.C., 3 ph. and 1 ph A.C., 1 ph	96	5	'7	$\begin{array}{ c c c }\hline 30.6.37 \\ 24.5.40 \\ \end{array}$
D'11 11			Mid.	A.C., 1 ph	361	49	7	7.3.29
TO: 1			E/M.	A.C., 3 ph. and 1 ph	3,713	916	8	1,4,25
<b>T</b>			N/E.	A.C., 3 ph	1,826	387	6	1.8.35
		• •	Mid.	A.C., 3 ph. and 1 ph	99 50	17 8	7 7	3.4.39 4.4.35
	• • •	• •	$_{ m Mid.}$	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph	727	120	7	19.3.29
			S/W.	A.C., 1 ph.*	180	12	7	30.9.36
TO 1 1			E/M.	A.C., 3 ph. and 1 ph	1,567	493	6	8, 12, 27
Rosedale .			Gipps.	A.C., 1 ph	500	82	7	15.8.27
Rubicon			N/E.	A.C., 1 ph	$\begin{array}{c c} & 62 \\ \hline 70 \end{array}$	2 26	7 7	4.9.27
	• • •	••	Gipps. N/E.	A.C., 1 ph A.C., 3 ph	1,402	311	6	19.4.28 15.10.26
_ ~			Gipps.	A.C., 1 ph	150	5	7	14.1.41
~°			E/M.	A.C., 1 ph	268	99	7	16.12.27
Sale			Gipps.	A.C., 3 ph	5,000	1,103	5	1.7.24
			Gipps.	A.C., 1 ph	200	52	7	12, 12, 28
Sassafras .		••	E/M.	A.C., 3 ph. and 1 ph	581	188	6	9.7.27
		••	Ball.	A.C., 1 ph A.C., 1 ph	230 103	9 16	7 7	5.9.39 $23.9.37$
	• • •	••	E/M. E/M.	A.C., 1 ph A.C., 3 ph. and 1 ph	1,027	299	8	23.9.37
			E/M.	A.C., 1 ph	90	25	7	12.12.35
~ ·			Ν̈́/Ε.	A.C., 3 ph	7,590	1,818	5	1.1.25
Shepparton East .		••	N/E.	A.C., 1 ph	1,263 $159$	195 46	7 7	25.2.36
	• ••	••	E/M. E/M.	A.C., 1 ph A.C., 1 ph	159 29	5	7	$\begin{array}{ c c c c }\hline 29.7.27 \\ 24.5.40 \\ \end{array}$
Cr. 1			E/M.	A.C., 3 ph. and 1 ph	208	36	7	13.6.28
On 4 .		::	Ball.	A.C., 3 ph	588	65	7	27.10.39
~ '			Ball.	A.C., 1 ph	200	35	7	16.4.38
Smythesdale .		••	Ball.	A.C., 1 ph	280 192	$\begin{array}{c c} 14 \\ 63 \end{array}$	7 7	2.9.39 $24.12.35$
	• ••	••	E/M. Metro.	A.C., 1 ph A.C., 1 ph	192	6	7	24.12.35 $22.7.38$
	• • •	••	Metro. E/M.	A.C., 1 ph A.C., 3 ph. and 1 ph	371	72	7	19.12.26
<u> </u>		••	E/M.	A.C., 3 ph. and 1 ph	1,337	428	6	1.10.27
			E/M.	A.C., 1 ph	145	11	7	17.2.37
~ - ~	: ::		Mid.	A.C., 3 ph. and 1 ph	(See Gia		7	1.5.37
South Purrumbete	••	••	S/W.	A.C., 1 ph.*	$\begin{array}{c} 200 \\ 20 \end{array}$	$\begin{vmatrix} 4 \\ 6 \end{vmatrix}$	7	25.5.39
	• ••	••	S/W. N/E.	A.C., 1 ph.* A.C., 3 ph	20 229	45	7 7	31.8.38 6.9.26
	• • • • • • • • • • • • • • • • • • • •	••	11/ 120	1	, 220	20	•	1 0.0.20
1054 <b>4/4</b> 1.— <b>3</b>								

Municipa	lity or Ce	ntre.		Branch.	System of Supply.	Population.	Number of Consumers,	Tariffs as per Appendix No. 7. Column No.	Date Supply First Undertaken by Commission.
	<del>y</del> —contin	ued.							
Springvale	•			E/M.	A.C., 3 ph. and 1 ph	2,194	567	6	5.12.24
St. Albans	• •	• •		Mid.	A.C., 3 ph. and 1 ph	820	123	8	14.2.30
St. James Stanhope	• •	• •	• •	N/E.	A.C., 3 ph	260	31	7	14.2.40
Stavely	••	• •	•••	N/E. S/W.	A.C., 3 ph	402	96	7	14.6.38
Stoneyford	••	••		S/W.	[ A C	$\begin{array}{c} 20 \\ 100 \end{array}$	2 8	7	8.11.40
Stony Creek	••	••	.:	Gipps.	A.C., 1 ph	70	26	7 7	$20.12.37 \\ 14.9.36$
Stratford	• •			Gipps.	A.C., 3 ph. and 1 ph	900	158		20.12.26
Strathallan		••		N/Ē.	A.C., 1 ph	30	2	7	5.11.35
Strathmerton	••	• •		N/E.	A.C., 1 ph	170	19	7	19.2.35
Streatham	••	• •	••	S/W.	A.C., 1 ph.*	180	19	7	28.9.39
Sunbury Swan Marsh	••	• •		Mid. S/W.	A.C., 3 ph	1,250	225	6	1.5.26
Swan Reach		••	••	Gipps.	1 A C 1 mb	$\begin{array}{c} 100 \\ 120 \end{array}$	15 34	7	4.6.37
Sydenham	••	• •		Mid.	1 A C 2 mb and 1 mb	97	18	7 7	11.7.30 $14.10.38$
	••	••	•••	2122 024	A.C., 3 ph. and 1 ph	<b>.</b> .	16	,	19.10.30
Talbot				Mid.	A.C., 1 ph	432	63	7	27.8.38
Tallangatta				N/E.	A.C., 3 ph	850	214	6	1.11.40
Tallygaroopna	••	• •		N/E.	A.C., 1 ph	228	15	7	22.10.33
Tally Ho	••	••		$\mathbf{E}/\mathbf{M}$ .	A.C., 3 ph	50	20	7	9.3.28
Tambo Upper Tandarook	••	••		Gipps.	A.C., 1 ph	100	13	7	24.12.37
randarook Fangambalanga	••	••		S/W.	A.C., 1 ph	50 170	4	7	25.5.39
Tangambalanga Tangil South	• •	••	••	N/E. Gipps.	A C   1 mb	$\begin{array}{c} 170 \\ 100 \end{array}$	31 29	7	12.4.39
Tarago		• •		Gipps.	A.C., 1 ph	50	13	7 7	27.5.37 23.8.38
Tatura	••	• •	::	N/E.	A.C., 3 ph	1,506	317	6	1.11.26
l'ecoma				$\mathbf{E}/\mathbf{M}$ .	A.C., 3 ph	(See Belg	grave)	5	3,9,28
reetora Road				Gipps.	A.C., 1 ph	50	5	7	27.5.41
Terang	••	• •		S/W.	A.C., 3 ph. and 1 ph	2,350	585	6	7.3.24
Terang Rural	••	••		S/W.	A.C., 3 ph. and 1 ph	900	243	7	9.1.36
Tesbury The Basin	••	• •		S/W. E/M.	A.C., 1 ph.*	200	3	7	15.5.39
Thomastown		• •		E/M.	1 A C 2 mb	$\begin{array}{c} 242 \\ 145 \end{array}$	15 35	7	13.9.39
Thornton		• •		N/E.	A.C., 1 ph	170	62	7 7	1.6.28 $19.7.27$
Thorpdale				Gipps.	A.C., 1 ph	200	36	7	23.12.37
Tinamba				Gipps.	A.C., 1 ph	360	103	7	11.7.28
Tongala	••			N/E.	A.C., 3 ph	478	193	7	12.9.26
Toolamba West	••	• •		N/E.	A.C., 1 ph	(See Ard		7	1.12.39
Toongabbie Toora	• •	• •	••	Gipps.	A.C., 1 ph	200	28	7	11.3.29
Toora Tooradin	••	• •		Gipps.	A.C., 3 ph. and 1 ph A.C., 1 ph	450	144	7	10.5.38
Toorloo Arm	• •	• •		Gipps. Gipps.	A (C) 1 = 1	200 50	$egin{array}{c c} 47 \\ 5 \end{array}$	7 7	$14.1.37 \\ 13.2.40$
Torquay				Geel.	A.C., 3 ph	300	174	7	1.9.30
Torwood			/	Gipps.	A.C., 1 ph	50	18	7	22.1.40
Tourello				Ball.	A.C., 1 ph	1 <b>4</b>	2	7	10.8.38
Tower Hill	••			S/W.	A.C., 1 ph.*	40	6	7	30.6.35
Frafalgar	• •	• •		Gipps.	A.C., 3 ph	1,150	344	6	16.10.23
Frafalgar Rural Fraralgon	• •	• •		Gipps.	A.C., 1 ph A.C., 3 ph. and 1 ph	400	109	7	3.4.28
m 1 n 1		• •	••	Gipps. Gipps.	A C 1 1	3,200 200	902 17	5	$24.11.23 \\ 27.11.28$
Traralgon South	••	• •		Gipps.	A.C., 1 ph	120	25	7 7	12.8.37
<b>Fremont</b>				E/M.	A.C., 1 ph	400	90	7	2.9.27
<b>Frentham</b>				Mid.	A.C., 3 ph	868	159	$\dot{7}$	8.5.39
Friholm		• •		Gipps.	A.C., 1 ph	70	18	7	17.10.38
Tullamarine (port		• • •	••	Metro.	A.C., 1 ph	5	1	7	18.3.39
Tungamah Tvabb	••	• •		N/E.	A.C., 3 ph	308	58	7	14.2.40
Гуаbb Гуегs	• •	• •		E/M. Gipps.	A.C., 1 ph A.C., 3 ph. and 1 ph	$\frac{251}{260}$	38 67	7	20.1.28
Tylden				Mid.	A.C., 1 ph	260 256	24	7 7	$15.10.23 \\ 6.7.39$
Tynong	• •			Gipps.	A.C., 1 ph	300	67	7	14.1.29
Upper Beaconsfie	$\operatorname{ld}$			E/M.	A.C., 1 ph	310	60	7	8.34
Upper Ferntree G		••	• •	E/M.	A.C., 3 ph. and 1 ph	1,058	231	6	24.8.25
Upper Maffra We		••		Gipps.	A.C., 1 ph	300	41	7	6.10.37
Upwey	••	••	•••	E/M.	A.C., 3 ph. and 1 ph	1,401	360	5	24.8.25
Valencia Creek Violet Town	::	::	::	Gipps. N/E.	A.C., 1 ph	100 680	13 119	7 7	11.6.38 2.3.36
Waaia				N/E.	A.C., 1 ph	50	12	7	5.11.40
Wahgunyah		••		N/E.	A.C., 3 ph	560	90	7	1.2.26
Wallace				Ball.	A.C., 3 ph	150	22	7	17.5.40
Walpa	••	• •		Gipps.	A.C., 1 ph	50	11	7	16.5.35
Wangaratta		••		N/E.	A.C., 3 ph	5,721	1,331	5	12.3.27
Wangaratta Nort		••	••	N/E.	A.C., 3 ph	26	8	7	20.5.36
Wangaratta Sout Wangoom		• •	••	N/E.	A.C., 3 ph	57	1	7	3.5.38
	• •	• •	••	S/W. E/M.	A.C., 1 ph.*	200	4	7	9.5.39
Wantirna		• •		S/W.	1 A C 1 = b *	, 86 30	$\begin{bmatrix} 13 \\ 7 \end{bmatrix}$	7	1.2.28
	••	• •	:: [	Gipps.	A.C., 3 ph. and 1 ph	3,100	859	7 5	19.12.25 1.12.30
Warncoort				Gipps.	A.C., 1 ph	100	85	5 7	19.6.28
Warnooort Warragul								,	10.0.40
Warnooort Warragul Warragul Rural		• •		E/M.	A.C., 1 ph	288	194	7	
Warnooort Warragul Warragul Rural Warrandyte Warrion	••	•••		E/M. S/W.	A.C., 1 ph A.C., 1 ph.*	288 80	124 16	7 7	21.12.35
Warnooort Warragul Warragul Rural Warrandyte Warrion Warrnambool	  	• •			A.C., 1 ph.* A.C., 3 ph. and 1 ph		16	7	21, 12, 35 18, 8, 24
Warnooort Warragul Rural Warrandyte Warrion Warrnambool Warrnambool Ru	  	::	::	S/W. S/W. S/W.	A.C., 1 ph.* A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph.*	80			21.12.35
Wantirna Warnoort Warragul Warragul Rural Warrandyte Warrion Warrnambool Warrnambool Ru Warrong	ral	::	::	S/W. S/W. S/W. S/W.	A.C., 1 ph.* A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph.* A.C., 1 ph.*	9,500 250 20	16 2,304 26 3	7 5	21, 12, 35 18, 8, 24 30, 12, 23 9, 1, 36 20, 4, 40
Warnooort Warragul Rural Warrandyte Warrion Warrnambool Warrnambool Ru	  	··· ···	 	S/W. S/W. S/W.	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph	80 9,500 250	16 2,304 26	7 5 7	21.12.35 18.8.24 30.12.23 9.1.36

Municipal	lity or C	Centre.		Branch.	System of Supply.	Population.	Number of Consumers,	Tariffs as per Appendix No. 7, Column No.	Date Supply First Undertaken by Commission.
Country-	contin	ued.							
Weerite				S/W.	A.C., 3 ph	30	7	7	8.6.28
Welshpool				Gípps.	A.C., 3 ph. and 1 ph	300	70	7	15.8.38
We <del>rr</del> ibee			1	Metro.	A.C., 3 ph. and 1 ph	2,800	658	5	10.4.24
Werribee South			,	Metro.	A.C., 3 ph. and 1 ph	468	79	8	24.11.36
Westbury				Gipps.	A.C., 1 ph	60	10	7	27.5.37
Westmere				S/W.	A.C., 1 ph.*	50	12	7	30.9.38
Wheeler's Hill				E/M.	A.C., 1 ph	124	25	7	1.2.26
Whittlesea				E/M.	A.C., 1 ph	360	74	7	28.9.37
Willatook				S/W.	A.C., 1 ph.*	20	3	7	23.5.40
Willaura				S/W.	A.C., 1 ph	400	87	7	23.9.38
Willaura Rural		• • • • • • • • • • • • • • • • • • • •		S/W.	A.C., 1 ph	1.000	150	7	23.9.38
Willowgrove		• • •		Gipps.	A.C., 1 ph	50	32	7	22.5.39
Winchelsea		•••		S/W.	A.C., 1 ph	700	103	7	30.6.24
Wiseleigh		• • • • • • • • • • • • • • • • • • • •	- ::	Gipps.	A.C., 1 ph	130	8	\ <del>'</del> 7	24.10.30
Wodonga				N/E.	A.C., 3 ph	3,381	557	6	1.11.33
Wonga Park		• • • • • • • • • • • • • • • • • • • •	- ::	E/M.	A.C., 1 ph	79	3	7	18.5.38
Woodend			::	Mid.	A.C., 3 ph. and 1 ph	1,466	295	6	1.8.29
Woodglen				Gipps.	A.C., 1 ph	30	7	7	16.4.40
Wool Wool				S/W.	A.C., 3 ph	30	8	7	15.10.24
Woorndoo				S/W.	A.C., 1 ph.*	40	5	7	8.12.38
Wunghnu		•••		N/E.	A.C., 1 ph	210	20	7	10.33
Wy Yung		• • • • • • • • • • • • • • • • • • • •	- ::	Gipps.	A.C., 3 pl. and 1 ph	50	8	7	28.9.28
	••	••		отрры.	nici, o più una i più	00		'	20.3.20
Yackandandah				N/E.	A.C., 3 ph	363	93	7	20.12.39
Yallock				Gipps.	A.C., 1 ph	100	2	7	25.11.37
Yangery				S/W.	A.C., 1 ph.*	120	6	7	22.6.38
Yannathan				Gipps.	A.C., 1 ph	270	80	7	8.2.36
Yan Yean				E/M.	A.C., 1 ph	110	16	7	28.9.37
Yarra Glen		••		E/M.	A.C., 1 ph	315	55	7	15.3.34
Yarragon		• •		Gipps.	A.C., 3 ph. and 1 ph	600	169	7	1.11.23
Yarrawonga				N/E.	A.C., 3 ph	2,874	512	6	1.8.25
Yering				$\mathbf{E}/\mathbf{M}$ .	A.C., 1 ph	15	11	7	24.2.34
Yeringberg		•••		$\mathbf{E}/\mathbf{M}$ .	A.C., 1 ph	20	10	}	7,7,33
Yinnar	•••	•••		Gipps.	A.C., 3 ph. and 1 ph	450	136	7	28.11.27

#### ABBREVIATIONS.

Abl	oreviations —	 Branch Title.	Location of Branch Headquarte	rs. 	Telephone.
Metro.		 Metropolitan	 238-242 Flinders-street, Melbourne		Cent. 10310
Ball.		 Ballarat	 1-7 Wendouree-parade, Ballarat		1825
Bend.		 Bendigo	 Cr. Hargreaves and Williamson stree	ets. Bendigo	1700
E/M.		 Eastern Metropolitan	 197 Lonsdale-street, Dandenong		182
Geel.		 Geelong	 Corio-terrace, Geelong		1941
dipps.		 Gippsland	 108-116 Franklin-street, Traralgon		114
Mid.		 Midland	 40 Lyttleton-street, Castlemaine		238
N/E.		 North-Eastern	 80 Bridge-street, Benalla		192
S/W.		 South Western	 119-121 Murray-street, Colac		660

System of Supply.—A.C. Single-phase—Metropolitan area, 200-400 volts. Other areas, 230-460 volts.

A.C. Three-phase, 230-460 volts.

D.C. Three-wire, 230-460 volts.

<sup>\* = 230</sup> V. only. † = Non-permanent supply.

#### ELECTRICITY SUPPLY UNDERTAKINGS (MUNICIPAL AND PRIVATE).

	ELECTRICITY SUPPLY	CHDERIARINGS	(MIOIAIC	HAL AND	PRIVATE).	
Municipality or Centre.	Supply Authority.	System of Supply.	Popu- lation.	Number of Consumers.	Tar	iffs.
METROPOLITAN.						
	by State Electricity Commission.			1		
City of Melbourne (excl. Fleming-	Melbourne City Council	D.C., 230–460 v. A.C., 3 ph., 230–400v.	74,900	26,389		Standard Tariffs
burn and Mit-	Box Hill City Council	A.C., 3 ph., 230-400 v.	24,120	6,918	the exception Melbourne City	se territories with of that of the Council, which
cham Shire Brunswick Coburg Footscray part of Bray-	Brunswick City Council Coburg City Council Footscray City Council	A.C., 3 ph., 230-400 v. A.C., 3 ph., 230-400 v. A.C., 3 ph., 230-400 v.	55,100 45,000 58,000	14,362 11,843 13,540	Standard Tariffa   tial, All Purpo   Water Heating,   In addition t	ing Metropolitan s only:—Residen- ses, Night Rate o the above, the
brook Shire Heidelberg (excl. Greensborough)	Heidelberg City Council	A.C., 3 ph., 230-400 v.	26,250	7,453	different from	Council has Tariffs Standard for industrial lighting,
Northcote Port Melbourne Preston Williamstown	Northcote City Council Port Melbourne City Council Preston City Council Williamstown City Council	A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	43,400 13,000 35,500 22,850	11,507 3,103 9,491 6,860	radiators, and heating.	l power and
			398,120	111,466		
COLINTRY					Lighting.	Power.
COUNTRY.						
Apollo Bay  Ararat  *Aspendale, Chelsea, and Carrum	H. A. Block Ararat Borough Council Carrum E.S. Co. Ltd.	D.C., 230 v A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	500 5,300 8,500	120 1,198 2,823	1s. 3d. to 1s 9d	
Beaufort Beechworth Berriwillock	Ripon Shire Council  Beechworth Shire Council  Wycheproof Shire Council	A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	1,500 1,850	258 467 (Incl. in	9d ls lld. to 9d	3d. 6d. 5d. to 2d.
Beulah Birchip Boort	Karkarooc Shire Council Birchip E.S. Co. Ltd Bort Co-op. Butter and Ice Co.	D.C., 230-460 v D.C., 230 v D.C., 230 v	550 700 700	Wycheproof) 151 205 201	1s. 3d 1s 1s. 3d. to 9d.	4d. 6d. to 4d. 6d. to 4½d.
Bright Broadford Cardross	Ltd. Block and Sons Pty. Ltd. Broadford Shire Council Mildura City Council	A.C., 3 ph., 230–400 v. D.C., 230 v A.C., 3 ph., 230–400 v.	600 1,000	165 201 (Incl in	1s. 3d. to 1s 9d $9\frac{1}{2}$ d. to $6\frac{3}{4}$ d	6d. to 2d. 6d. Dom. 2 <sup>3</sup> / <sub>4</sub> d.
Casterton Charlton Cohuna	Casterton E.S. Co. Pty. Ltd Charlton E.L. and P. Co. Ltd. Gunbower Co-op. Butter Factory and Trading Co. Ltd.	D.C., 230 v D.C., 230 v A.C., 3 ph., 230–400 v.	1,800 1,400 1,050	Mildura) 434 380 321	9d. to 7d 1s. to 6d 1s. to 9d	Ind. $4\frac{3}{4}$ d. to 1d. 4d. to 1.1d. $4\frac{1}{2}$ d. to $2\frac{1}{2}$ d. 6d. to 2d.
Coleraine	Hamilton E.S. Co. Ltd Corindhap Hydraulic G.S. Co. N.L.	A.C., 3 ph., 230-400 v. A.C., 3 ph	900	246 	1s. to 9d No supply to con	6d. to 1.65d. asumers
Corryong Culgoa	Shire of Upper Murray Wycheproof Shire Council	A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	500	187 (Incl. in Wycheproef)	ls. 3d 11d. to 9d	6d. to 3d. 5d. to 2d.
Dimboola Donald *Doncaster and	Dimboola Shire Council  Donald Shire Council  Doncaster Shire Council	D.C., 230–460 v D.C., 230 v	1,650 1,700 2,750	458 310 499	ls. to 8d ls Metropolitan Sta	$6 ext{d. to } 3 ext{d.}$ $6 ext{d. to } 2 extstyle{3} ext{d.}$ $ ext{ndard Tariffs}$
Templestowe Dumosa	Wycheproof Shire Council	A.C., 3 ph., 230–400 v.		(Incl. in Wycheproof)	11d. to 9d	5d. to 2d.
Edenhope Elmore Goroke Gunbower	Edenhope E.S. Co. Pty. Ltd. Elmore E.L. and P. Co. Ltd. C. D. Block Gunbower Co-op. Butter	D.C., 230 v	650 800 300 220	77 194 41 45	1s. 3d.          1s          1s. 4d.          1s. to 9d.	9d. 6d. and 4d. 6d. 6d. to 2d.
Hamilton	Factory and Trading Co. Ltd. Hamilton E.S. Co. Ltd.	∫D.C., 230 v. }	6,000	1,462	6d. to 5d	4d. to 1d.
Heathcote	McIvor Shire Council	A.C., 3 ph., 230–400 v. J D.C., 230–460 v	1,500	226	ls	6d. to 4½d.
Hopetoun Horsham	S. F. Block Karkarooc Shire Council Horsham Borough Council	A.C., 3 ph., 230–400 v. D.C., 230 v. D.C., 230–460 v. A.C., 3 ph., 230–400 v.	600 800 6,100	85 191 1,463	1s. 3d. to 1s. 10d	6d to 3d, 4d. 4d. to 1\frac{1}{4}d.
Inglewood Irymple	Inglewood Borough Council Mildura City Council	D.C., 230 v A.C., 3 ph., 230–400 v.	1,000	213 (Incl. in Mildura)	1s. to 9d $9\frac{1}{2}$ d. to $6\frac{3}{4}$ d	6d. to 2d. Dom. 23d. Ind. 43d. to 1d.
Jeparit Kaniva	Block and Sons Pty. Ltd Kaniva Shire Council	D.C., 230 v A.C., 3 ph., 230–400 v.	800 1,200	255 198	1s. to 9d	6d. to 4d. 6d. and 5d.
Kerang	Kerang Shire Council Kilmore Shire Council	A.C., 3 ph., 230–400 v. D.C., 230 v.	2,900 1,000	$\begin{array}{c} 709 \\ 232 \end{array}$	7d. to 4d	4d. to 1½d. 4d.
Kilmore Koondrook Korong Vale	Kilmore Shire Council  Kerang Shire Council  Korong Shire Council	A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	600	96 (See	10d. to 6d	9d. to 3½d. 5d. to 4d.
Lake Boga	Swan Hill Shire Council	A.C., 3 ph., 230–400 v.		Wedderburn) (Incl. in Swan Hill)	ls. ld. to 6d.	5d. to 3d.
Manangatang Merbein	J. Andrews Mildura City Council	D.C., 230 v A.C., 3 ph., 230–400 v.	<b>3</b> 50	51 (Incl. in	ls. 4d 9½d. to 6¾d	9d. to 1d. Don , 2 <sup>3</sup> / <sub>4</sub> d.
	• 8	upplied in bulk by State Elec	tricity Com	Mildura)		Ind. 43d. to 1d

Supplied in bulk by State Electricity Commission,

#### ELECTRICITY SUPPLY UNDERTAKINGS (MUNICIPAL AND PRIVATE)—continued.

Municipality or Centre.	Supply Authority.	System of Supply.	Popu- lation.	Number of Consumers.	Ta	riffs.
COUNTRY—con-					Lighting.	Power.
359.1	Mildon City Council	A Cl. 91 - 1990 400	14.700	0.010	C'4 - 71 4 - 72 1	G:1 P
Mildura	Mildura City Council	A.C., 3 ph., 230–400 v.	14,500	3,610	City, 7d. to 5\frac{2}{4}d.; District, 9\frac{1}{2}d. to 6\frac{2}{4}d.	City — Dom. 2d., Ind. 4½d. to 0°9d. Dist. —Dom. 2¾d., Ind. 4¾d. to 1d.
Minyip	Dunmunkle Shire Council	D.C., 230 v.	700	213	ls	8d. to 2d.
Murchison	Waranga Shire Council	A.C., 3 ph., 230-400 v.	650	133	1s. 2d. to 9d	5½d. to 2d.
Murrayville	Walpeup Shire Council	A.C., 3 ph., 230-400 v.	450	78	ls. 3d	6d. to 2d.
Murtoa	Dunmunkle Shire Council	D.C., 230 v	1,240	336	9d	4d. to 2d.
Nagambie	Goulburn Shire Council	D.C., 230–460 v	800	196	10d	6d.
Natimuk Nhill	H. C. Woolmer	A.C., 230–400 v	500	103 482	ls. 3d. to 1s.	6d. to 3d.
37 11 11	TTT 1 0 011 0 11	D.C., 230–460 v	1,990	(Incl. in	9d 11d. to 9d	5d. to 2d. 5d. to 2d.
Nullawil	Wycheproof Shire Council	A.C., 3 ph., 230-400 v.	• •	Wycheproof)	114. 10 94	թա. 10 20.
Nyah and Nyah West	Swan Hill Shire Council	A.C., 3 ph., 230-400 v.		(Incl. in Swan Hill)	ls. ld. to 6d.	5d. to 3d.
Omeo	Omeo E.S. and Motor Co. Pty. Ltd.	A.C., 3 ph., 230-400 v.	. 500	133	ls. 3d	6d. to 4d.
Orbost	Orbost Butter Produce Co. Ltd.	D.C., 230 v	1,600	399	10d. to 8d	5d. to 3d.
Ouyen	Walpeup Shire Council	D.C., 230–460 v	1,100	242	lld	3d. to 2d.
Phillip Island Portland	Phillip Island Shire Council	A.C., 3 ph., 230-400 v.	1,200	127 773	ls. 1½d 10d. to 7d	7d. 5d. to 3d.
	1 ~ 1 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	$\frac{3,000}{550}$	96	1s. 3d. to 6d.	6d. to 3d.
Pyramid Quambatook	Kerang Shire Council	D.C., 230 v	500	115	ls. ld. to ls.	6d. to 4d.
Rainbow	Rainbow E.L. Co	D.C., 230 v.	1,000	187	ls. to 8d	6d.
Red Cliffs	Mildura City Council	A.C., 3 ph., 230–400 v.	••	(Incl. in Mildura)	9½d. to 6¾d	Dom. 23d. Ind. 43d. to 1d.
Rupanyup	Dunmunkle Shire Council	D.C., 230 v	600	170	ls. 1d. to 8d.	8d. to 2d.
Rushworth	Waranga Shire Council	D.C., 230 v	1,200	300	8d	3½d. to 2d.
Sea Lake	Wycheproof Shire Council	A.C., 3 ph., 230–400 v.	• •	(Incl. in	11d. to 9d	5d. to 2d.
Carrage	Sormour Chiro Council	A.C. 2 mb 920 400 m	5,000	Wycheproof)   734	10d	3d. to 2d.
Seymour Stawell	Seymour Shire Council Stawell Borough Council	A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	<b>4,5</b> 00	1,126	10d 9d	3d. to 2d. 4d. to 3d.
Stawell St. Arnaud	St. Arnaud Borough Council	A.C., 3 ph., 230–400 v.	3,000	721	10d. to 9d	4d. to 1¾d.
Swan Hill	Swan Hill Shire Council	A.C., 3 ph., 230–400 v.	6,000	1,606	Town 8d. to 3d.	Town 5d. to 11d.
			<b>,</b> ,,,,,	2,000	District, 1s. 1d. to 6d.	District, 5d. to 3d.
Ultima	Swan Hill Shire Council	A.C., 3 ph., 230-400 v.		(Incl. in Swan Hill)	1s. 1d. to 6d.	5d. to 3d.
Underbool	A. J. Gloster	D.C., 230 v	250	33	ls. 3d	6d.
Warburton	Upper Yarra E.S. Co. Pty. Ltd.	A.C., 3 ph., 230–400 v.	1,200	253	8d	4d.
Warracknabeal Wedderburn	Warracknabeal E.L. Co. Ltd	A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	2,800 1,510	693 Wedderburn,		6d. to 3d. 5d. to 4d.
(Incl. Korong Vale)	Korong Shire Council	A.C., 3 pn., 230–400 v.	1,510	161 Korong Vale,	18	5d. 10 4d.
	G	100	0.500	80	<b>5</b> .1	01 / 111
Wonthaggi Woorinen	State Coal Mine Swan Hill Shire Council	A.C., 3 ph., 240–415 v. A.C., 3 ph., 230–400 v.	8,300	1,650 (Incl. in	7d ls. 1d. to 6d.	3d. to 1½d. 5d. to 3d.
Wycheproof (Incl. Sea Lake and Inter-	Wycheproof Shire Council	A.C., 3 ph., 230–400 v.	2,300	Swan Hill) 527	11d. to 9d	5d. to 2d.
mediate Towns)	Various TI E. Cl. 144	A.C. 9 -h 990 400 -	E 000	470	114	4d to 1d
Yarram	Yarram H.E. Co. Ltd	A.C., 3 ph., 230–400 v.	5,000	470	11d	4d. to 1d. 4d. to 3d.
Yea	Yea Shire Council	A.C., 3 ph., 230–400 v.	950	252	10d. to 9d	<del>4</del> u, 10 <b>3</b> u,

#### NEW SOUTH WALES UNDERTAKINGS (BULK SUPPLIES).

(Not included in Summary.)

Municipalities of Albury, Berrigan, Corecn, Corowa, and Moama purchased from the State Electricity Commission of Victoria 9,826,189 kWh. during the year.

#### STATE ELECTRICITY COMMISSION OF VICTORIA.

#### COUNTRY UNDERTAKINGS ACQUIRED—INCREASED DEVELOPMENT SINCE ACQUISITION.

		After Acq Year 19		Prio	or to Acquisitio	n.	Average k Wi	Revenue per 1. Sold.
Location.	Acquisition Date.	kWh. Sold.	Revenue.	kWh. Sold.	Revenue.	For Year Ended.	1940-41.	Prior to Acquisition
Metropolitan Branch.			£		£		<i>d</i> .	d.
Werribee	10.4.24	1,367,350	11,310	61,190	2,575	30.9.23	1.99	10.10
Ballarat Branch.								
Ballan Wallace	1.3.40 17.5.40	47,778 78,364	1,041 474	13,261 1,320	9 <b>64</b> 90	$30.6.39 \\ 30.6.39$	5·23 1·45	17 · 45 16 · 36
Bendigo Branch.	1.2.36	280,379	5,082	198,580	4,472	30.9.35	4 · 35	5.40
Eastern Metropolitan Bran	ch.							
Dandenong	1.10.23	2,300,320	18,662	77,300	4,006	30.9.23	1.95	12 · 44
Frankston Healesville	$\begin{array}{c c} . & 21.2.28 \\ . & 1.4.33 \end{array}$	2,508,897 762,323	21,613 8,510	293,000	8,859	30.9.27	2.07	7.25
Lilydale	$\begin{array}{c c} . & 1.4.33 \\ . & 1.4.25 \end{array}$	1,174,568	6,696	108,910 39,950	$\frac{4,196}{1,816}$	$30.9.31 \\ 30.9.24$	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	9 · 24 10 · 91
Mornington	1.8.30	1,200,499	12,190	120,000	4,634	30.9.28	2.44	9.26
Ringwood and Croydon	1.4.25	1,610,482	15,257	181,600	4,393	30.9.24	2.27	5.81
Sorrento and Portsea	1.10.27	1,038,338	12,788	47,500*	2,440	30.9.27	2.96	12 · 33*
Gippsland Branch.	_							
Bairnsdale Drouin	1.4.27	1,433,862	13,840	100,272	2,948	30.6.23	2.32	7.06
Garfield	$\begin{array}{c c} & 3.10.24 \\ & 1.8.29 \end{array}$	721,106 49,12 <b>6</b>	4,557 $640$	19,500 8,864	743 465	$30.9.21 \\ 30.12.27$	$\begin{array}{ c c c c } & 1.52 \\ & 3.13 \end{array}$	$9.15 \\ 12.59$
Inverloch	1.10.34	65.572	734	4,000*	200	30.6.34	2.69	12.00*
Koo-wee-rup	1.8.35	335,860	3,604	17,481	686	9.8.33	2.58	9.42
Korumburra	1.12.24	816,684	7,032	85,000	3,427	30.9.23	2.07	9.68
Leongatha Maffra	15.2.24 1.9.24	729,207 1,467,530	7,397 $11,028$	50,640 62,000	2,012	30.6.23	2.43	9.53
Morwell	1.9.24	5,658,011	21,155	52,062	$\frac{2,651}{1,772}$	$30.9.22 \\ 30.9.25$	1.80	10·26 8·17
Neerim South-Noojee	15.1.35	745,698	5,576	59,550	1,193	30.6.33	1.79	4.81
Sale	1.7.24	1,836,597	16,286	114,155	3,687	30.6.24	2 · 13	7.75
Toora-Foster Thorpdale	$\begin{array}{c c} & 1.5.38 \\ & 23.12.37 \end{array}$	423,660 34,171	4,084 497	116,330 5,000*	$2,348 \\ 312*$	30.6.36	2.31	4.84
Warragul	$\begin{array}{c c} . & 23.12.37 \\ . & 1.12.30 \end{array}$	1,241,576	11,913	150,000*	4,830	23.12.37 $30.11.30$	$\begin{array}{c c} 3 \cdot 49 \\ 2 \cdot 30 \end{array}$	14 · 98* 7 · 73*
Welshpool	13.8.38	44,050	691	5,280	172*	13.8.38	3.76	7.82*
Midland Branch.								
Castlemaine Dunolly	31.12.29	1,216,665	12,092	175,904	<b>7,13</b> 0	31.12.28	2.39	9.73
Dunolly Gisborne	1.4.38	60,459 120,903	1,218 1,516	32,667 17,000	1,188 1,074	$\frac{30.9.37}{30.9.27}$	4 · 84 3 · 01	8 · 73 15 · 16
Kyneton	1.10.29	540,912	7,077	143,340	5,433	30.9.27	3.14	9.09
Maryborough	1.10.37	1,279,424	13,338	421,018	10,215	30.9.37	2.50	5 82
Sunbury	1.5.26	355,120	4,134	58,501	2,490	30.9.24	2.79	10.21
Trentham Woodend	$\begin{array}{c c} & 8.5.39 \\ & 1.8.29 \end{array}$	74,112 226,283	$1,438 \\ 2,925$	21,000* 51,000	989 2,555	$30.9.38 \\ 30.9.27$	4·66 3·10	11·30* 12·02
North-Eastern Branch.								
Alexandra Benalla	$\begin{array}{c cccc} & 11.4.27 \\ & 1.5.26 \end{array}$	239,880 1,151,559	$2,776 \\ 12,521$	64,000*	1,875	30.9.26	$2.78 \\ 2.61$	7.00*
Cobram	1.5.26	182,793	$\frac{12,321}{2,307}$	70,800 19,500	$3,373 \\ 1,416$	$\frac{30.9.24}{30.9.27}$	3.03	11·43 17·43
Euroa	20.3.28	294,600	4,540	46,618	1,782	30.9.25	3.70	9.17
Kyabram	1.12.26	815,499	7,372	92,312	3,462	4.7.25	2 · 17	9.00
Mansfield Mooroopna	1.6.28 1.10.26	204,610 1,072,994	2,700 5,771	25,000 40,000	1,341	30.9.27	3.17	12.88
Nathalia and Numurkah	1.10.26	597,028	6,334	96,763	$1,457 \\ 3,619$	$\frac{30.9.25}{30.9.31}$	$1.29 \\ 2.55$	8·74 8·97
Rochester	1.8.35	377,987	3,992	191,310	4,223	31.7.35	2.53	5.30
Rutherglen	15.10.26	2,011,053	8,554	28,392	1,377	30.9.24	1.02	11.64
Shepparton Stanhope	1.1.25 14.6.38	3,090,404 176,250	25,448 1,888	163,400	4,625	30.6.24	1.98	6.79
Tatura	14.6.38	471,581	1,888 4,6 <b>3</b> 0	5,150* 40,000	341 1,710	$14.6.38 \\ 30.6.25$	$2.57 \\ 2.36$	15·89* 10·26
Violet Town	1.3.36	59,877	1,061	14,650*	1,160	30.9.35	4.25	19.00*
Wahgunyah	1.2.26	53,254	731	7,233	263	30.9.22	3.29	8.73
Wangaratta Wodonga	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	8,565,748 404,888	36,341 5,460	151,600 64,500*	4,788 3,000*	$30.9.25 \\ 30.6.33$	$1.02 \\ 3.24$	7 · 58 11 · 16*
Yarrawonga	1.11.33	866,153	6,755	47,000	2,149	30.9.24	1.87	10.97
South-Western Branch.								
Camperdown	1.1.24	888,578	8,293	97,664	4,122	30.9.23	2.24	10.13
Koroit	1.9.23	1,704,331 173,702	18,278 2,118	99,000 50,000	2,673 2,319	$30.9.22 \\ 30.9.28$	$2.57 \\ 2.93$	6.48
Lorne	15.12.36	410,094	4,087	24,000	1,658	30.9.36	2.39	16.58
Mortlake	16.5.24	188,552	2,320	35,306	1,626	30.9.22	2.95	11.05
Terang	4.3.24	451,492	5,830	78,839	3,439	30.9.23	3.10	10.47
Total		56,298,793	446,502	4,466,207	154,763		1.90	8.32
		* Ap	proximate onl					

<sup>\*</sup> Approximate only.

#### COMPARISON OF TOTAL FIGURES.

			kWh. Seld.		Revenue.		Average Revenue per kWh. $d$ .
After acquiation			56,298,793		446,502		1.80
Prior to acquisition	••	• •	4,466,207	• •	154,763	• •	$\frac{8\cdot 32}{\cdots}$
Increase in sales and r	evenue		1,160.6%		$188 \cdot 5\%$	• •	Decrease $6.42 = 77.2\%$

#### STATE ELECTRICITY COMMISSION OF VICTORIA. TRANSMISSION AND DISTRIBUTION SYSTEMS.

					Increase d ended 30th	uring Year June, 1941.	Total at 30th June, 1941.		
	I	escripti	on.		Route Miles.	Cable Miles	Route Miles.	Cable Miles.	
	OVER	HEAD	LIN	ES.					
Yallourn to Yarra	ville .			132 kV			110.0	660.0	
Yallourn to Richn	nond .			132 kV			80.0	480.0	
Tarraville to Geele	ong .			66 kV			45 · 3	136 · 0	
Sugarloaf to Thom				66 kV			$62 \cdot 0$	345 0	
homastown to Be	endigo .			66 kV			93·4	436 · 8	
Iain Metropolitan		sion L	ines	66 kV			$16 \cdot 0$	64.5	
				22 kV	3.4	10.2	162 · 1	540 2	
Branches—									
35 . 31.				22 kV	4.3	13.1	<b>3</b> 9 · <b>9</b>	117 · 1	
P				7·2, 6·6, 4·16 kV	0.7	12.5	$301 \cdot 3$	843 · 2	
				Low tension	26.6	106 1	1,482 6	6,288 · 2	
Ballarat				22 kV	103.5	303 · 9	136.9	401.3	
2020100	••		•	6·6 kV	- 60.5	- 178.8	35 · 3	102.7	
				Low tension	22.0	69.0	168.5	607 4	
Bendigo				00 1.37	- 2· 9	1.0	55.3	166.5	
Donaigo		• •	••	T	$\begin{bmatrix} 2 \cdot 9 \end{bmatrix}$	7.5	130.9	565 1	
Eastern Metro	nolitan			00 1.77	5.0	16.3	356 · 2	923 8	
Lastein Metro	pontan .	• •	• •	0 0 1 77	16.8	34.5	119.4	285 4	
					20.4	81.5	532 1		
Carlann				Low tension 22 kV	67.3		80.1	1,701 · 1	
Geelong		•	• •	0 0 1-37	4	176:3		214.7	
				6 6 kV	- 66·4	- 177.4	56.5	222 2	
O: 1 1				Low tension	4.1	12.5	169 · 2	610.7	
Gippsland		•	• •	22 kV	61.2	134.8	935 7	2,327 3	
				6·6 kV	· · · · ·	ا <u>::</u> ا	0.9	1.7	
				Low tension	54.0	170.5	571.5	1,949 5	
Midland	••	•	• •	22 kV	37 · 1	108 4	243.0	671 5	
				6·6 kV			1.6	4.7	
				Low tension	18.5	71.0	$194 \cdot 7$	644.5	
North-Eastern				66 kV	6.0	18.0	$187 \cdot 4$	574.8	
				22 kV	53.6	125 · 2	$647 \cdot 1$	1,903 · 7	
				Low tension	32.8	65· <b>4</b>	$341 \cdot 7$	1,178 · 3	
South-Western	١.			44 kV		· · ·	$116 \cdot 2$	487 4	
				22 kV	59 · 2	118.7	<b>64</b> 0 · 0	1,366 · 0	
				6·6 kV	- 0.6	- 1.7	117 9	291.7	
				Low tension	9.4	18.7	$293 \cdot 1$	768 · 8	
Yallourn				6·6 kV			$4^{\cdot} 5$	13.6	
				Low tension	0.6	1.9	10.7	30.7	
ummary—				132 kV			190 · 0	1,140 · 6	
management y			••	66 kV	6.0	18.0	404 · 1	1,557 · 1	
				44 kV		100	116. 2	487 4	
				00 1.77	391.7	1,005 9	3,296 · 3	8,632 1	
				- 0 0 0 1 10 177	- 110.0	- 310.9	637 4	1.765 2	
					191 · 3	604.1	3,895.0	14,344 3	
				Low tension			a,580 U	14,544	
					479 0	$1,317 \cdot 1$	<b>8,539</b> ·0	27,926 · 1	

	UNDERGROUN	D CA	BLES.	-	Cable Miles.	Cable Miles
22 kV	 16 and 3·3, kV.			 	1 · 85 3 · 40	$133 \cdot 33$ $446 \cdot 57$
Pilot, telephone,	and supervisory		• •	 ::	$2 \cdot 40$	57.36
Low tension		••	• •	  -	2 · 53	105 · 29
					10.18	74

			_		Number.	Capacity kVA.	Number.	Capacity kVA.
	SUB-S	TATION	S.					
Terminal Stations				 		20,000	6	891,900
Main Metropolitar	Transmissio	on Sub-st	ations	 		6,000	24	297,750
Distribution Sub-s				 			13	27,530
Branches—			0					
Metropolitan				 	25	9,230	690	172,785
Ballarat .				 ]	18	1,975	98	8,145
Bendigo .				 	2	225	41	13,900
Eastern Metre	politan			 ]	27	940	441	14,809
Geelong .	_			 	8	2,728	129	19,317
Gippsland .				 	54	875	694	15,675
Midland .				 	24	1,785	157	13,625
North-Eastern	٠			 	68	2,520	358	38,750
South-Western	ı			 	51	2,268	550	22,537
Yallourn .	• • •			 	••		10	1,265
				İ	277	48,546	3,211	1,037,988

#### STATE ELECTRICITY COMMISSION OF VICTORIA.

#### SUPPLEMENT TO TWENTY-SECOND ANNUAL REPORT.

#### WAR PRECAUTIONARY MEASURES.

When war appeared inevitable, the Commission in the discharge of its responsibility to the State and electricity consumers, especially the essential industries, earnestly applied itself to the planning of war precautionary measures to ensure within practicable limits the continuity of its service, and to restrict the extent of possible disturbance to its supply system.

Although designed to do no more than provide general protection against possible enemy action, these special measures were found to be so extensive that it was felt to be inexpedient and unwise to have them in plan form only. The plans, therefore, were steadily implemented as opportunity occurred, a process which involved many months of work despite the initial advantage derived from having most of the construction materials available in store. The more important steps taken by the Commission are described in this supplement.

#### 1. Reserve Stocks.

Additional imported items of spare plant and essential stores (including coal) have been acquired and separately stored. The total cost of such stores as at 30th June, 1941, is £146,416, but this does not, of course, represent their value at to-day's greatly enhanced prices. The Commission notes with satisfaction that the reserve was accumulated with almost complete freedom from losses at sea. In recent months it has been necessary to draw for the first time upon some items, and, in view of the limitations on overseas orders, the time is at hand when the special reserve will fulfil the purpose for which it was established.

#### 2. Anti-Sabotage.

For the protection of the Commission's main assets against possible sabotage, the Commission has supplemented the limited number of the Home Guard and State Police on duty by providing, at its own cost, an auxiliary police force of more than 200. These men are drawn from the Commission's wages personnel, and, having been sworn in as Special Police are under the general direction of the Chief Commissioner of Police. The force functions, necessarily, on a three-shift basis, and costs approximately £70,000 per annum to maintain. Additional fencing, patrol, lighting, and other facilities have necessitated an outlay of nearly £20,000.

During the year the practice of closing works to visitors was maintained. All other main works areas, additional to the already declared Yallourn and Newport areas, were gazetted by the Commonwealth Government as Prohibited Places.

It should be recorded that there are no enemy aliens employed by the Commission.

#### 3. First Aid and Anti-Gas Precautions.

For this important work additional stocks of medical supplies have been obtained. The trained personnel normally available has been materially increased. There are now 1,100 persons in the Commission's employ with St. John Ambulance Association first aid certificates. (First Year 800, Second Year 130, Third Year 170.)

This progress has been made possible only by much appreciated help from the medical profession, particularly at Yallourn, and from the St. John Ambulance Association. Included in the training curriculum is instruction in dealing with gas casualties, this being additional to the preliminary advice on personal protection against gas given to more than 1,000 Commission employees some two years ago.

Regular practices in first aid are held, and interest is maintained by a series of competitions which embraces the whole service.

#### 4. Decontamination of Plant and Buildings.

A group of 300 men, organized into squads of six men each, has been specially trained in methods of decontamination. A limited number of suits of protective clothing and of respirators has been supplied by the State Emergency Council for training purposes. Additional equipment of this nature will be made available through the Council should an emergency arise.

#### 5. Fire Fighting.

To supplement the normal fire protection provisions at principal plants, the Commission has given effect, at a cost of £30,000, to its plans for the installation of water spray systems and additional oil drainage measures; additional water services and hydrants; emergency petrol driven pumps (fixed and mobile); foam-making apparatus for oil fires and additional fire hose and extinguishers.

With the hearty co-operation and valued assistance of the Metropolitan Fire Brigade Board there has been trained in fire-fighting measures an additional force of 300 men, with particular attention to methods of controlling and extinguishing incendiary bombs.

#### 6. Protection of Plant and Personnel.

The Commission's plans are based upon code standard, as laid down by the British Home Office, adapted to Australian needs.

The measures are not designed to meet the consequences of a direct hit; they are to protect against blast and splinter effects of a 500-lb. high explosive bomb bursting not closer than 50 feet. Although seriously hampered by shortage of labour, which is now common to all Commission activities, the works have been completed at some of the main assets, and the remainder are nearing completion. The construction consists mainly of timber and earth revetments and brick and concrete block barriers; it provides lateral and overhead protection in buildings and open air structures, and also overhead protection for plant. For key personnel, concrete shelters are provided, while shelters to code requirements are to be provided for other personnel. These works ultimately will involve an outlay of £90,000.

Appropriate air raid precaution measures to British standard practice are now embodied in the designs of new Commission establishments or plant installations. Outstanding examples are the new pattern storage at Footscray Central Store, the roof of the boiler house and turbine room at Newport "C," and the roof of the extensions to the briquette factory.

#### 7. Lighting Restrictions.

In accordance with the National Security (Lighting Restriction) Regulations, the Commission had planned the provision of apparatus essential for screened street lighting and the appropriate switching control. The discharge of this task extends to the areas served by metropolitan municipal distributing authorities. The work was carried to completion during the year. The State Emergency Council is thus enabled, in event of emergency, to give immediate effect to its street lighting restriction measures for protection of the civilian population in the several areas which have been "declared." Under the Victorian concept of war-time street lighting, screened lamps and centralized controls are complementary. Two-thirds of the usual number of street lamps will be removed from service; the remainder will be screened and no lamp will be larger than 100 watts. These lamps are grouped and their switching will be controlled from selected police stations, where switching by police officers will occur on advice to them through their Department's communication system. The lighting screens are in store.

The switch control system involves the operation of some 1,600 automatic switches. Large-scale tests thereon have already been undertaken by the State Emergency Council. This work, already, has cost the Commission and the bulk supply municipalities £22,000. An additional £4,000 will be involved if the screens have to be installed.

It has been laid down by the Government and the State Emergency Council that the community, and industry in particular, should equip itself for operation under conditions of lighting restriction. In conformity with this policy the Commission has in all its establishments and premises throughout the "declared" areas placed in position materials and equipment specially purchased for this purpose. Electric tramcars on the Geelong system have been treated so as to comply with the lighting restriction standards established for Melbourne.

In order that the Commission's operating personnel may secure experience in functioning under lighting restriction conditions, the measures set up for the power station, briquette factory and open cut, and central workshops at Yallourn, have now been in regular continuous operation for the past three months. The street lights of the town have been screened.

The Commission's Engineer and Manager, Electricity Supply, Mr. W. H. Connolly, B.E.E., A.M.I.E. (Aust.), acts in conjunction with the Chief Distribution Engineer of the Sydney County Council, Mr. C. J. Craggs, A.M.I.E. (Aust.), as an honorary technical adviser to the Commonwealth Department of Home Security.

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#### 8. Communications.

The Commission expects soon to obtain delivery and to install additional carrier wave apparatus, which has been on order for many months. This apparatus will strengthen and extend, particularly for war emergency needs, its private telephone system. Tests are also proceeding for the wider application of radio telephony for Commission purposes.

Siren warning systems at main works have been augmented.

#### 9. Town of Yallourn.

As the Commission stands in the position of a municipality for the Town of Yallourn and some adjacent territory, it has special obligations to the residents, and particularly at a time of emergency. Plans for the assistance of householders in shelter provision, as well as for the erection of independent shelters in selected parts of the town have been carried to the stage of purchase of all essential materials. The township at the old Brown Coal Open Cut is also provided for.

The Commission has co-operated with householders in the provision of lighting restriction

measures.

Yallourn is included among the zones involved in the evacuation plans of the State

Emergency Council.

At the suggestion of the Commonwealth authorities two new wards are being added to the Yallourn hospital and equipped on an emergency basis. This accelerates extension proposals which the Commission had in view and will meet the normal needs of the community for the next ten years.

#### 10. WORK FOR COMMONWEALTH GOVERNMENT.

The Commonwealth Government has been aided substantially in the following amongst other directions:—

#### (a) Electricity Supply.

The Commission has undertaken numerous extensions of supply to munition and defence establishments. The largest was the 66,000 volt transmission line from Yarraville to Ballarat for a new guncotton factory. Normally, this extension would have been undertaken only when the Ballarat power station had reached the limit of its capacity.

The total expenditure on account of these supplies will exceed £200,000. Most of the work will form part of the Commission's system under post-war conditions. The Commonwealth contribution to this outlay is therefore limited to special individual extensions and approximates to £70,000.

#### (b) Defence Establishments.

The Commission's Power Production Department undertook the design and otherwise assisted with the installation of boiler plants in munition factories in Victoria and South Australia.

The Commission's Electricity Supply Department undertook the following works:—

- (i) Supplies of Electricity given ab initio to military camps, internment camps, R.A.A.F. centres, training schools, &c., totalled about 1,700 kVA. in respect of 17 establishments.
- (ii) Electrical Installations.—Specifications were prepared and contracts administered in respect of electrical installations and certain local generating plant in camps and other establishments.
- (iii) Lighting.—Assistance was given in connexion with general illumination standards in various establishments, also on special matters including security lighting and R.A.A.F. dark adaptation tests.
- (iv) Refrigeration.—Contracts for the manufacture and installation of refrigeration equipment in defence establishments throughout Victoria and preparation of like units for despatch overseas were arranged and supervised.

#### (c) Munition Production.

The Commission's workshops at Richmond, Yallourn, and Yarraville have undertaken, under conditions of stress, and to the limit of available capacity the manufacture of aeroplane and mechanical parts for the Aircraft Production Commission and the Ordnance Branch of the Munitions Department respectively. The Richmond shops also carried out the development and construction of an optical testing unit for the R.A.A.F.; the design, assembly, and testing of a number of 25 kVA. petrol electric generator sets for the Army Ordnance Department; and developmental work for the Ministry of Munitions in connexion with the mechanical governing of automotive engines.

#### (d) Research

Assistance generally has been given by Commission officers in specialized research, including the development of scientific equipment for the preparation of dried blood serum.

#### 11. Substitute Fuels for Motor Vehicles.

The transport operations of the Commission have been re-arranged in an endeavour to reduce petrol consumption by at least 25 per cent. This reduction can be secured only at a real sacrifice of efficiency and mileage; but by equipping vehicles to operate on substitute fuels the Commission will minimize the effect on its activities. Twenty-nine vehicles are already operating on producer gas. Compressed town gas is also about to be used in some 60 vehicles. This latter fuel involved the construction of a compressor gas station in Church-street, Richmond, and the purchase of 200 high-pressure steel cylinders. This development was undertaken by the Commission not only as a local war-time need, but as a substantial contribution to the national cause. The Commission is collaborating with other public bodies, viz., the Melbourne and Metropolitan Tramways Board, which is erecting a similar plant, and the Victorian Railways Commissioners.

An experimental plant for the production of charcoal briquettes is being established at South Melbourne in order that the satisfactory results of small-scale experiments can be further developed, and if possible, on a commercial basis. In this work there has been collaboration with the Forests Commission of Victoria; and the Commonwealth Department of Supply and Development and the Council for Scientific and Industrial Research have given warm encouragement. Several electric battery vehicles of the latest type have been purchased for use within the metropolitan area.

In all, the Commission has undertaken a £25,000 programme in the field of substitute fuels.

#### 12. Financial.

During the year 1940-41 an expenditure of £193,000 was incurred on measures allied to war. At 30th June, 1941, the total expenditure on such measures over the past two and a half years amounted to £420,000, including the recurring expenditure on special patrols, and £146,000 for reserve stores and spare equipment.

#### 13. Co-operation with Other Authorities.

Within the sphere allotted the Commission under the organization of the State Emergency Council for Civil Defence, it has continued to assist that body in the work of planning for the protection of the civil population. Special assistance was afforded not only with restrictions for public lighting, but in technical advice regarding the application of lighting restrictions in industrial and commercial premises so that they can function under emergency conditions.

The Commission has also fulfilled its responsibilities to other supply authorities in the State under the National Security (Lighting Restriction) Regulations by affording them requisite guidance which has also extended to the protection of their undertakings.

The Commission's Chief Architect (Mr. W. E. Gower) is associated with the Victorian State Defence Camouflage Committee, which functions under the Commonwealth Defence Central Camouflage Committee. The Commission has assisted with ideas and technical advice in the development of special camouflage having particular relation to the protection of its own assets, besides making a contribution to the general technique of camouflage as applied for the protection of industrial undertakings.