1940. VICTORIA.

STATE ELECTRICITY COMMISSION OF VICTORIA.

TWENTY-FIRST ANNUAL REPORT

COVERING THE

FINANCIAL YEAR ENDED 30TH JUNE, 1940,

TOGETHER WITH

APPENDICES.

PRESENTED TO PARLIAMENT PURSUANT TO SECTION 35 (b) OF STATE ELECTRICITY COMMISSION ACT No. 3776.

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STATE ELECTRICITY COMMISSION OF VICTORIA. FEATURES OF YEAR'S OPERATIONS.

· <u>-</u>										
				·	1939-40.	1938-39.		crease or ecrease.	Perce	entage.
FINANC	IAL.									
REVENUE— Electricity Supply	••			£	3,894,893	3,685,107	+	209,786	+	5.7
Briquetting (after Stock Adjusto Works) Tramways	tment an 	id less S	ales 	£	400,125 78,211	377,022 78,664	+	$23,103 \\ 453$	+	6·1
Miscellaneous	• •	• •	• •	£	3,700		+	2,601	+ 2	236 • 7
				£	4,376,929	4,141,892	+	235,037	+	5.7
EXPENDITURE (including Writing	s off, &c	o.)	• •	£	4,250,416	4,020,992	+	229,424	+	5.7
NET SURPLUS	• •	• •	• •	£	126,513	120,900	+	5,613	+	4.6
ACCUMULATED LOSS-At end of	year			£	381,640	508,153		126,513	~	24.9
CAPITAL EXPENDITURE—At end	of year			£	25,369,679	24,268,880	+ 1	,100,799	+	4.5
RESERVES—At end of year				£	7,300,198	6,449,707	+	850,491	+	13.2
ELECTRICITY PROI	OUCTION	N AND	SAL	ES.						
CAPACITY (EFFECTIVE) OF GENE	RATING S	STATIONS	·	kW.	229,000	211,000	+	18,000	+	8.8
MAXIMUM COINCIDENT DEMAN STATIONS	D ON	Genera 	TING	kW.	218,600	198,000	+	20,600	+	10-4
ELECTRICITY GENERATED		k	Wh.—-	millions	1,024.3	897.9	+	126.4	+	14.0
ELECTRICITY SALES		k	Wh	millions	826.6	730.4	+	96.2	+	13.
Number of Consumers					271,749	260,733	-+	11,016	+	4.
AVERAGE SALES PER CONSUMER- Overall (excluding Bulk Supp Domestic	lies)			kWh. kWh.	2,015 626	1,838 566	+++	177 60	 + +	9.0
Average Price per kWh. Sol			• •	2. 1, 2.		, ,,,	'	00		•
Excluding Bulk Supplies Bulk Supplies			.: 	d. d.	1·413 0·604	1.536 0.633		$0.123 \\ 0.029$	 -	8·6
Number of Farms Served					5,147	4,367	+	780	+	17.
MOTORS CONNECTED— Number					41,530 275,458	36,282 245,697	++	5,248 29,761	++	14· 12·
Briquettes— Produced	 n stock ir	 n 1938-3	 9)	tons tons	428,389 425,850	399,924 416,091		28,465 9,759	 + +	7· 2·
Tramway Passengers								-		

TWENTY-FIRST ANNUAL REPORT.

The Honorable F. E. Old, M.L.A.,

Minister in Charge of Electrical Undertakings,

Melbourne.

Sir,

In conformity with the provision of Section 35 (b) of the State Electricity Commission Act No. 3776, we have the honour to present the Twenty-first Annual Report of the Commission, covering the financial year ended 30th June, 1940, with Balance-sheet and Profit and Loss Account for the period.

FINANCIAL.

ANNUAL ACCOUNTS.

The net surplus for the year was £126,513, compared with £120,900 for 1938–39. This amount remains after providing for the usual annual charges, including depreciation, sinking fund, provident fund, loan flotation expenses, administration of the Electric Light and Power Act, expenditure on war emergency and precautionary measures, &c., and appropriations of £50,000 to Contingency Reserve and £60,000 to a Rate Stabilization Reserve. The surplus was applied in the reduction of accumulated losses. These losses at 30th June, 1940, were thus further reduced to £381,640.

Electricity supply revenue totalled £3,894,893, being an increase for the year of £209,786. Expenditure on account of electricity supply, exclusive of appropriations and special expenditure, amounted to £3,318,975, an increase of £118,462.

Revenue from briquette sales, after allowing for stocks on hand, amounted to £400,125, an increase of £23,103, and expenditure totalled £399,874, an increase of £15,615.

Losses on tramways were:—Ballarat £20,671, Bendigo £18,786, Geelong £24,778, making a total of £64,235, compared with £62,926 for the previous year. Tramways revenue decreased by £453.

The General Profit and Loss Account, Balance-sheet and Schedules of Fixed Capital, of Loans raised by the Commission and of Debentures guaranteed by the Commission are contained in Appendices Nos. 1 to 4.

LOAN LIABILITY.

The total indebtedness of the Commission at 30th June, 1940, amounted to £20,524,010, including the liability to the State of Victoria (£17,095,951), Unemployment Relief Fund (£81,225), State Electricity Commission of Victoria Loans (£3,295,600), and Municipal Debentures (£51,235). In comparison with the previous year, Loan Liability has increased by £1,101,083, made up as follows:—

(1)	State Electricity Commission of Victoria Loan No. 5-	£	£
` '	£900,000—term 10 years; rate £4 5s. per cent. per annum (amount subscribed in 1939–40)		
(2)	State Electricity Commission of Victoria Loan No. 6—Commonwealth Bank of Australia—term 10 years; rate	200 000	
(9)	£4 5s. per cent. per annum	200,000	
(3)	State Electricity Commission of Victoria Loan No. 7—£150,000—State Superannuation Board—term 15 years;		
	rate £4 5s. per cent. per annum (balance of this loan was subscribed in July, 1940)	132,700	
(4)	State Electricity Commission of Victoria Loan No. 8— State Savings Bank of Victoria—term 10 years; rate £3		
	16s. 3d. per cent. per annum	,	
	•		1,252,285

	_			
	,			
- 1		00	0	

33			
(a)	Reduction in indebtedness to State through National	£	£
` ,	Debt Sinking Fund	120,117	
	Redemption of State Electricity Commission Loans	12,820	
(c)	Repayment of third instalment of £100,000 borrowed for		
	tramway reconstruction	$6,\!505$	
(d)	Redemption of municipal debentures guaranteed by the		
	Commission	6,832	
(e)	Repayment of discount and flotation expenses	4,928	
	-		151,202
		-	1 101 000
			1,101,083

It was necessary pending the flotation of Loan No. 5 to arrange an overdraft under the Commission's Borrowing Act. At 30th June, 1939, the amount owing to the National Bank of Australasia Ltd. was £445,441. This was repaid during the year; thus, the total increase in capital liability was £655,642.

RESERVES.

The Depreciation and Sinking Fund Reserves at 30th June, 1940, totalled £6,513,674, an increase of £657,161 for the year. Of the total, £1,104,609 was to the credit of the Commission in the National Debt Sinking Fund, £5,315,191 to the credit of the Depreciation Fund (which is invested in the business of the Commission), £75,100 to the credit of the State Electricity Commission Sinking Fund, and £18,774 to the credit of the Commission in the National Recovery Loan Fund Reserve.

As a further provision for unforeseen happenings of a major nature, an appropriation of £50,000 was made to the Contingency Reserve. This reserve is invested outside the business in trustee securities.

There has been an abnormal and non-permanent increase in revenue from commerce and industry, attributable to munition and national defence work, and, with a return to normal conditions, there may be a marked decrease in revenue from this source. Accordingly, an amount of £60,000 has been transferred to a Rate Stabilization Reserve.

The Reserve for Bad Debts increased by £2,144, being the excess of the provision of one-eighth of 1 per cent. of revenue over the actual amount of Bad Debts for the year.

CAPITAL EXPENDITURE.

After deductions for retirements and the writing out of non-productive expenditure, the total expenditure on Capital Works increased by £1,100,799. To meet this expenditure, the capital liability has been increased by £655,642, the balance being provided mainly by the use of the Commission's Depreciation Funds.

The principal increases were in the following Accounts:-

						£
Coal Supply Works						16,047
Generating Stations-						
Yallourn						54,399
Newport						166,533
Kiewa						190,654
Transmission Lines—						
Wangaratta to M	t. Beauty	(Kiewa	Scheme)			23,963
Metropolitan Area						13,058
Provincial and Co						120,994
Terminal Stations—	•					,
Richmond						29,944
Transmission Sub-state	ioma	• •	• •			,
						54,175
Metropolitan Area		• •	• •	• •	• •	04,170
Distributing Systems—						100.050
Metropolitan Bra			• •	• •		169,952
Provincial and C	$\mathbf{ountry} \ \mathbf{B}_{\mathbf{I}}$	anches	• •			174,573
Township—						
Yallourn			• •		• •	65,255

RESERVE FUNDS.

Sinking Fund (£2,180).—This is an amount invested by municipalities towards redemption of debentures guaranteed by the Commission and available to it upon redemption.

Contingency Fund (£289,595).—This consists of the investment of the Contingency Reserve to date, plus interest accrued.

EXPENDITURE TREATED AS IN SUSPENSE.

The two major items under this heading are:-

Overburden Removal and Disposal—£270,373.—This account was reduced by £36,200 during the year, representing the difference between the cost of removing overburden for the period and the amount charged from this account to Coal Winning.

Loan Flotation Expenses—£211,505.—An amount of £18,840 was written off this account during the year in accordance with usual practice.

ACTION AT LAW-MELBOURNE ELECTRIC SUPPLY CO. LTD. v. THE KING.

In the Seventeenth, Eighteenth, and Nineteenth Annual Reports, reference was made under the heading of "Borrowing Powers" to a suit instituted against the Government and the Commission by the Melbourne Electric Supply Co. Ltd., claiming payment of certain debentures in the currency of the country in which the debentures were held. The action involved a claim for payment of an amount of £160,000.

Following the decision of the liquidators of the Company to withdraw the claim against the Government and the Commission, an Order of the Court that the suit be discontinued was made on 18th March, 1940.

PROVISION FOR FUTURE GENERATING PLANT.

During the year, the increase of system demand has conformed very closely to the anticipations on which the plans for the Kiewa-Newport generating extensions were based, but there has been an appreciable increase in load factor on the system.

Although it is difficult to forecast load development under present conditions, everything possible is being done to ensure that the additional generating plant, intended for operation by the winter period of 1942, shall be available. This, however, will depend on delivery of machinery from overseas, and, in the present international circumstances, the possibilities of delay are obvious. The state of the manufacturing programme with respect to generating machinery ordered overseas now appears to justify an expectation that there will be a suitable increase in plant capacity available in 1942. If the delivery of this plant is not realized and the present rate of increase is maintained, it will be necessary to employ, to the full, all reserves of generating plant to meet the demand in 1942.

WAR PRECAUTIONARY MEASURES.

Several months before the outbreak of war, the Commission prepared plans and took such action as was then possible to safeguard the continuity of electricity supply, and these plans, covering the whole of its operations, have been consistently developed to meet the conditions which have since arisen.

In this planning, close attention has been given to the practice and experience of English authorities, and active steps have been taken by the Commission in the following directions:—

1. Accumulation of additional reserve stocks of imported items of essential stores and spare equipment.

2. Anti-sabotage, including the closure of all works to visitors, provision of guards at important plant locations, and the declaration of Yallourn and Newport works areas as prohibited places.

3. Training of Commission personnel in special air-raid services, including fire-fighting, first-aid, and decontamination.

4. Preparation of plans for the protection of personnel and of plant in the event of air raids.

- 5. Measures for the restoration of supply in the event of damage by enemy attack, including priority to firms engaged on essential war works.
- 6. Planning, in accordance with the National Security (Lighting Restriction)
 Regulations, for the provision of apparatus essential for screened street lighting and the appropriate switching control, this task extending as necessary to the areas served by the several municipal distributing authorities.
- 7. Experimentation in conjunction with other public authorities in such substitute fuels for motor vehicles as compressed town gas and producer gas, substantial expenditure on plant and apparatus having been incurred by the Commission in this field as a contribution to the national cause.

The total expenditure incurred by the Commission on these measures amounted, at 30th June, 1940, to £239,067, including a recurring expenditure of £63,700 for special patrols and an amount of £126,746 for reserve stores and spare equipment.

The Chairman of the Commission, Mr. G. G. Jobbins, is a member of the State Emergency Council for Civil Defence established by Government and presided over by the Hon. Sir John Harris, M.L.C.

TARIFF REDUCTIONS.

During portion of the previous year comprehensive tariff reductions, equivalent to an annual saving to consumers of a quarter of a million pounds were in operation. For the first time, this new schedule of tariffs has operated for a whole year and affected revenue to the full extent of the annual reduction.

Since the close of the year a special All-Purposes tariff for industry has been introduced, having regard to the policy of establishing secondary industries in the country as part of war planning and post-war development. This special tariff applies to large industrial consumers wherever located within the boundaries of the State electricity system, and it is anticipated will be of marked advantage to those industrialists who contemplate large new or branch establishments outside the metropolitan area. The schedule of rates is as follows:—

Special Industrial All-Purposes Tariff-

Block Tariff—rates per kWh. (based on monthly consumption)

First 20 at 4d.

Next 480 at 3d.

4,500 at 1.9d.

20,000 at 0.9d.

100,000 at 0.8d.

Balance at 0.7d.

Prescribed hours—rate per kWh. 11 p.m.-7 a.m.—0.3d.

Rental per two-rate meter per month—5s.

The tariff is subject to a minimum charge to cover consumption up to the first 1,000 kWh., irrespective of the hours of consumption.

Country Centres.—Consumers in the towns of Cobden and Noble Park were transferred to a lower scale of schedule tariff as a result of increased electrical development.

The table given below shows that the average selling price in the areas served by the Commission is now 46 per cent. lower than it was in 1924–25, the earliest year for which comparable figures are available. Since that year consumption has increased 335 per cent., revenue only 134 per cent. The 46 per cent. reduction represents a saving to consumers of £2,700,000 for 1939–40 if the rates of 1924–25 be used as the basis of comparison. To this amount, reductions in tariffs have directly contributed £600,000. The balance is the automatic result of price reductions, which, as consumption increases, follow under the forms of tariffs used by the Commission. The figures for 1924–25 and 1939–40 are compared as follows:—

	Year.	Total Retail Sales in kWh.	Revenue.	Average Price per kWh. Sold.
1924-25 1939-40		 124,536,000 541,592,000	£ 1,358,000 3,177,000	2·62d. 1·41d.
		Increase $417,056,000 = 335\%$	Increase $1,819,000 = 134\%$	Decrease 1.21d. = 46%

In the domestic class, the reduction in average price to the consumer per kilowatt-hour is 60 per cent. In this case, the comparison is made with the year 1925–26, that being the first year of classification of consumer groups.

	Year. Total Retail		Total Retail Sales in kWh.	Revenue.	Average Price per kWh. Sold.		
1925–26 1939–40			26,583,000 141,172,000	£ 600,000 1,273,000	5·42d. 2·16d.		
			Increase 114,589,000= 431%	Increase 673,000 = 112%	Decrease 3.26d. = 60%		

Details of the standard tariffs available to consumers at 30th June, 1940, are shown in Appendix No. 7.

COUNTRY ELECTRICAL DEVELOPMENT.

The number of consumers in country areas increased during the year by 9.4 per cent. to 60,207. The number of farms supplied increased by 18 per cent. to 5,147.

Appendix 9 shows the country undertakings acquired and their electrical development since acquisition. For the places listed, electricity sales have increased elevenfold, while the average price per kilowatt-hour sold has decreased from 8·29d. to 1·95d.

The principal rural extensions undertaken during the year were :-

Provincial Branches—

Ballan, Bungaree, Gordon, Kingston, and Wallace (Ballarat).

Bridgewater (Bendigo).

Marshall and Mt. Duneed (Geelong).

Eastern Metropolitan Branch-

The Basin, Glen Vale, Merricks North, Research, and Shoreham.

Ginnsland Branch—

Dumbalk North, Grassy Spur, Kilmany South, Mirboo, Mountain View, Outtrim, Torwood, Toorloo Arm, and Woodglen.

Midland Branch-

Bowen Vale, Exford. Joyce's Creek, Lauriston, Melton, Melton South, and Tylden.

North-Eastern Branch-

Ballendella, Devenish, Goorambat, Harrietville, St. James, Tungamah, Toolamba West, and Yackandandah.

South-Western Branch—

Carramballuc, Eastern View, Hawkesdale, Kirkstall, MacArthur, Streatham, Warrong, and Willatook.

At the close of the year transmission lines to serve Avoca, Daylesford and Hepburn Springs were being constructed.

The Commission's planned extension of its transmission lines in country areas is being affected by shortage of essential materials, principally copper, the amount available to the Commission being sufficient only to meet the necessary maintenance work, existing commitments and requirements for defence and industrial projects associated with the war effort. This shortage makes it unavoidable that the programme for country electrical development will be retarded.

REVENUE GUARANTEES FOR COUNTRY EXTENSIONS OF SUPPLY.

The following modifications of guarantee conditions, which are designed to enable the Commission to make supply available to remote country consumers, have been made during the year:—

(1) Certain charges previously included in the composition of the guarantees have been eliminated and, while reductions thus produced in respect of current guarantees will vary in individual cases, the overall effect will be substantial, and on the average guarantees for future extensions will be reduced by 20 per cent.

- (2) While the maximum guarantee period of five years will remain unaltered, guarantors will be released from their commitments if the revenue under standard tariffs exceeds the guarantee for two successive years. This provision is retrospective to the extent that if, during the past two years, a consumer's account for electricity used has exceeded the amount guaranteed, his guarantee commitment will be terminated forthwith.
- (3) Each guarantee group will be reviewed annually, and, if the group revenue exceeds the total amount of the guarantees, a pro rata rebate of the difference will be granted to those who have paid more than they would have paid under the standard tariffs. Account will also be taken of the effect on the group revenue of consumers connected to low tension mains within the guarantee area since the extension was made.

NEW BENDIGO OFFICES.

The erection of the Commission's new offices and show-rooms at the corner of Williamson and Hargreaves streets, Bendigo, was commenced, and on 7th June the foundation stone was laid by the Premier, the Honorable A. A. Dunstan, M.L.A., in the presence of the Minister in Charge of Electrical Undertakings, Commissioners and representative citizens.

COAL SUPPLY.

The continued extension of the Yallourn coal workings toward the western end of the open cut involves excavation of the spur of higher ground towards the briquette factory, where the depth of the overburden overlying the coal gradually increases up to a maximum of 84 feet. For some years the volume of overburden to be removed and disposed of will be roughly double that previously required to be removed for an equal movement of the working faces.

The use of local resources in the design and manufacture of specialized machinery is being attempted by the Commission's coal supply engineers in two notable instances. The first of these is the production of a machine for depositing and spreading the overburden by a continuous process into the worked-out portion of the open cut. The second is the production of four electric locomotives similar to those already employed on the work; these previously were manufactured abroad.

The western half of the railway from the overburden face to No. 2 level was installed during the year. This involved the excavation of 86,000 cubic yards of overburden. About 60,000 cubic yards of spoil from the overburden dredger were, by means of this railway, transported and dumped into the open cut on the north face to provide a wide bench for the pivot point of the overburden spreader tracks.

Overburden Removal.—1,080,200 cubic yards of overburden were removed, compared with 1,166,900 cubic yards in the previous year, bringing the total removed to 30th June, 1940, to 14,636,200 cubic yards. The area of the open cut increased from 295 to 320 acres at grass level and from 270 to 290 acres at the surface of the coal.

Coal Winning.—Coal won during the year amounted to 3,944,515 tons, compared with 3,643,490 tons in the previous year. The total coal excavated from the cut since commencement of operations is 35,266,068 tons. Of the coal won for the year, 2,315,108 tons were delivered to the Yallourn generating station and 1,629,407 tons to the briquette factory. Daily outputs exceeded 15,000 tons on eighteen days, the highest output being 18,088 tons on 11th June, 1940.

Boring.—Twelve bores were sunk to the coal surface south of the overburden face, to ascertain the contours of the coal surface.

POWER PRODUCTION AND TRANSMISSION.

The total effective capacity of all generating stations is 229,000 kW., and the maximum coincident demand for the year was 218,600 kW., the total output being 1,024·3 million kWh. compared with 897·9 million kWh. in the previous year. All generating stations operated satisfactorily.

MAJOR EXTENSIONS.

Newport "B."—An additional [30,000 kW. turbo-generator set, and three additional boilers were brought into operation, completing a major installation of plant which commenced, during the previous year, with the placing in service of two boilers.

Newport "C."—This station, in its ultimate development, will contain three 30,000 kW. generating sets, the first of which, with the necessary boiler plant, has been ordered and delivery is expected in 1941. Design work for the building structure is complete.

KIEWA HYDRO-ELECTRIC SCHEME.

At the beginning of the year, very little construction was in progress, work being principally confined to surveys and investigations.

Early in the year, a considerable amount of construction work was begun and is proceeding according to schedule. Work undertaken by the Country Roads Board on the Upper Kiewa Valley road has been rapidly advanced; earthwork is completed up to the High Plains, and provides the necessary access to the works.

Administrative headquarters were established near the junction of the Rocky Valley and Pretty Valley branches of the East Kiewa River, and necessary workshops, stores, and other buildings erected there and at the site of No. 3 generating station.

Junction Dam.—A contract has been let for the construction of this dam, field work being confined to the excavation for buttresses and cut-off wall.

A diversion tunnel, 320 feet long, was broken through in September, and concreting completed in February. Coffer dam, diversion channel and bridges were completed and the river diverted during March.

No. 3 Development, Tunnel Work.—Grading of working benches at No. 3 generating station site and the Junction portal proceeded, the former, together with temporary access bridge, being completed in January, and the latter in February. The erection of plant and buildings at both portals followed. The pipe line tunnel was commenced in March; the horizontal section (680 feet) was completed by the end of the year. The inclined tunnel at Junction portal was commenced in June.

Plant.—Generating plant consisting of two 12,000 kW. alternator sets and auxiliary equipment, which will form the installation of No. 3 generating station, has been ordered from England and delivery is hoped for early in 1942.

Tunnelling plant, including air compressors, ventilation equipment, mucking machines, electric locomotives, rolling stock, &c., for the work on No. 3 pipe line and the main No. 3 tunnel, was installed. A stone-crushing, screening, and washing plant was erected on a river gravel deposit at Tawonga, and a stone-crushing and sand-making plant at the Junction.

General.—Investigation of No. 4 development was continued; diamond drilling proceeded at the dam site, the sites of power station, tail race tunnel, &c. Girders for bridge over the Pretty Valley branch of the Kiewa River above the Junction were delivered. Preliminary investigations regarding an earth dam at Pretty Valley were continued, and stream flow and meteorological data collated for the scheme as a whole.

MAIN TRANSMISSION AND TRANSFORMATION.

As part of the plans for the interconnexion of terminal stations by 66 kV. transmission lines, further progress was made by the conversion to 66 kV. of one of the circuits of the Richmond terminal station—Brunswick terminal station transmission line.

A deviation of a large section of the 66 kV. line to Geelong was made at the request of the Commonwealth Government.

The second $30,000~\rm kVA$. synchronous condenser at Richmond terminal station was brought into operation, a $20,000~\rm kVA$. substation was erected at Caulfield, and a $3,000~\rm kVA$. substation at Williamstown.

ELECTRICITY SUPPLY.

ANALYSIS OF DEVELOPMENT.

Electricity sold increased by 96,196,534 kWh., or 13·2 per cent. The metropolitan area, including bulk supplies, took approximately 73,700,000 kWh. of the increase, due mainly to greater use of electricity by existing consumers and to the many new demands by industrialists engaged on work connected with national defence.

The following statement shows kilowatt-hours sold during the last five years:-

Year.				kWh.	
1935 – 36	 	 	 	578,103,971	
1936 – 37	 	 	 	626,814,760	
1937–38	 	 	 	679,808,810	
1938-39	 	 	 	730,426,637	
1939-40	 	 	 	826,623,171	

Domestic Class.—The following table shows the growth in the average yearly consumption of electricity per domestic consumer for the past five years:—

Year.							consumption estic consumer.
1935-36						-	487 kWh.
1936–37							520
1937–38	• •	• •	••	• •	••		540 ,,
	• •	• •	• •	• •	• •		,,
1938–39	• •	• •	• •	• •	• •		566 ,,
1939-40		• •	• •	• •			626 ,,

Commercial Class.—The rate of upward trend in recent years of the use of electricity by commercial consumers was more than maintained. Development in lighting is again the predominant reason for the increase, and progress has continued in respect of power and heating and for cooking in cafés and restaurants.

Industrial Class.—The increase in electric motors connected was 29,761 horse-power, including installations in new premises, extensions to existing plants and conversions from other forms of power. This increase is considerably greater than usual, and represents a very high proportion of the new business available in the Commission's supply areas. It includes substantial additions due to the generally increased industrial activity as part of the war effort, and new and extended enterprises at country and provincial branches.

The application of electric heating in industrial processes has been steadily developed during the year.

Mining.—At the end of the year, sixty-nine consumers were taking supply for mining purposes. Their consumption, amounting to 17·7 million kWh., compared with 13·3 million kWh. last year. This marked development confirms the anticipation of increase in the last report.

Rural.—The rural service section has continued its investigations and developmental activities: farmers and others living in rural areas have shown increased interest in electricity as an aid to more efficient production. In the poultry industry, advances have been made with electrical brooding equipment. The use of electricity for water pumping, dairy sterilization, sheep shearing, orchard spraying, and the various phases of electro-horticulture continues to grow.

Exhibitions, Demonstrations, and Educational Films.—Public demonstrations of cooking and other domestic appliances were continued in all areas of supply; and in country areas were supplemented by special rural exhibits, at a number of agricultural shows. Special exhibits were prepared for the Australian Sheepbreeders' Association Show and the Dairy Factory Managers and Secretaries' Annual Conference.

The educational programme, embracing lectures, demonstrations and the presentation of the Commission's sound films in schools, was continued with encouraging results. Including evening presentations of the films arranged for various organizations, the total attendance for the year was 40,000 persons. It is estimated that up to the present over one-quarter of a million persons have viewed these films.

Public Lighting.—Following the preparatory work of the previous year, the reductions in public lighting tariffs, and new tariffs for lamps of the electric discharge type, there has been great improvement of public lighting in many municipalities. The municipal councils at Collingwood, Caulfield, Malvern, St. Kilda, South Melbourne, and Ballarat have contracted for modern installations of electric discharge lighting, all of which are now in operation. The total number of electric discharge lamps in the Commission's supply areas is now 672; 441 being installed during the year in the metropolis and 148 elsewhere. There were also many additional installations of incandescent type lamps. Unfortunately, war conditions are hindering this most desirable trend towards better public lighting.

COMMISSION'S ELECTRICITY SUPPLY UNDERTAKINGS FOR LOCAL DISTRIBUTION.

The following summary of statistical data relating to the nine branches of the Commission's Electricity Supply Department is compiled from information contained in this Report:—

REVENUE increased by £173,518 (5.7 per cent.) to £3,210,265.

SALES OF ELECTRICITY increased by 69,505,329 kWh. (14 $\cdot 5$ per cent.) to 550,393,612 kWh.

CONSUMERS increased by 10,944 (4.2 per cent.) to 270,796.

FARMS connected increased by 780 (17.9 per cent.) to 5,147.

Metropolitan Branch.—This branch covers an area of 192 square miles, and serves 184,966 consumers located in the seventeen municipalities of Brighton, Camberwell, Caulfield, Collingwood, Essendon, Fitzroy, Hawthorn, Kew, Malvern, Mentone, Moorabbin, Mordialloc, Oakleigh, Prahran, Richmond, St. Kilda, Sandringham, and South Melbourne; in portions of the City of Melbourne (Kensington and Flemington), and of the Braybrook, Broadmeadows, Keilor, Mulgrave, and Werribee shires.

The remainder of the metropolitan area, including the City of Melbourne, is served by ten municipal undertakings, which as distributors, first constituted under the *Electric Light and Power Act* 1896, purchase electricity in bulk from the State system.

The system of supply within the suburbs of Glenhuntly and South Yarra was converted from single phase to the standard three phase. Conversion is proceeding in the suburbs of Balwyn, Bentleigh, Camberwell, Hampton, Highett, Kew, Malvern, Prahran, Sandringham, and Toorak.

Forty-four distribution sub-stations (16,615 kVA.), 7.7 route miles (22 kV.) and 21.8 route miles (low tension) of overhead line were erected.

Ballarat Branch.—This branch, which also administers the local tramway system, supplies 9,354 consumers in an area of 123 square miles, extending from Ballan on the east, to Skipton on the west, and from Buninyong on the south to Clunes on the north.

During the year, supply was extended to Kingston, Bungaree, Wallace, Gordon, and Ballan. The assets of the local undertaking at Ballan were acquired on 1st March, 1940. Extensions to serve Daylesford and Hepburn Springs, and Waubra were in progress at the end of the year.

Changeover from direct to alternating current continued; 2,436 installations (768 h.p. of motors) have been converted to date, leaving 455 consumers' installations yet to be changed.

Eighteen distribution sub-stations (535 kVA.) and 56.5 route miles of high tension overhead line were erected. Two step-up sub-stations (950 kVA.) were provided to give 22 kV. supply to rural areas.

Bendigo Branch.—This branch, which also administers the local tramway system, supplies 7,677 consumers in an area of 55 square miles, embracing the City of Bendigo, the Borough of Eaglehawk, portions of the Marong, Strathfieldsaye, and Huntly shires. Supply was extended to Bridgewater during the year.

A re-arrangement of the 22 kV. outgoing feeders from the main sub-station was completed; all consumers now receive the standard alternating current supply.

Two distribution sub-stations were erected, and three temporary sub-stations serving the State Rivers and Water Supply Commission pumping station between Tandarra and Bendigo were dismantled.

10.6 route miles of overhead high-tension line were erected.

Eastern Metropolitan Branch.—This branch, with headquarters at Dandenong, serves 15,208 consumers, in an area of 454 square miles, extending from Whittlesea and Healesville on the north to Flinders and the seaside resorts along Port Phillip Bay to Point Nepean on the south.

Extensions were completed to The Basin, Glenvale, Merricks North, Research, Shoreham, and the military camps at Balcombe and Mount Martha. A tie line was erected between Red Hill and the Flinders Naval Base.

Forty-nine distribution sub-stations (1,645 kVA.), 51·2 route miles of high-tension line and 37·6 route miles of low-tension line were erected.

Geelong Branch.—This branch, which also administers the local tramway system, is bounded by Lara on the north, Torquay on the south, Queenscliff and Portarlington on the east, and Batesford on the west, and serves 13,570 consumers in an area of 100 square miles.

Both radial feeders were completed in connexion with the conversion of the northern area to 22 kV., and satisfactory progress was made with the conversion of the Bellarine Peninsula to 22 kV. supply, including the erection of ten sub-stations.

Twelve distribution sub-stations (2,442 kVA.) and 10.7 route miles of high-tension overhead line were erected.

Gippsland Branch.—This branch, with headquarters at Traralgon, covers an area of 914 square miles, extending from Lakes Entrance on the east to Tooradin and Nar-Nar-Goon on the west, and serves 13,277 consumers.

Supply was extended to Dumbalk North, Grassy Spur, Kilmany South, Mirboo, Mountain View, Outtrim, Torwood, Toorloo Arm, and Woodglen. Extensions to Archie's Creek-Dalyston and Leongatha South areas were under construction at the end of the year.

The extension to Archie's Creek necessitated the augmentation of the three-phase feeder from Korumburra to Kongwak.

Seventy-eight distribution sub-stations (1,305 kVA.), 70·4 route miles (22 kV.) and 65·1 route miles (low-tension) of overhead line were erected.

Midland Branch (formerly Castlemaine Branch).—This branch, with headquarters at Castlemaine, supplies 5,686 consumers contained in an area of 327 square miles, extending from Keilor and Rockbank on the south to Dunolly on the north.

Supply was extended to Bowen Vale, Exford, Joyce's Creek, Lauriston, Melton, Melton South, and Tylden. The local undertaking at Avoca was acquired on 1st August, 1940.

The main 66 kV. 10,000 kVA. sub-station at Castlemaine was completed, incidentally enabling the removal of voltage regulators at Sunbury and Kyneton sub-stations.

Thirty distribution sub-stations (845 kVA.) and 19.5 route miles of 22 kV. overhead line were erected.

North-Eastern Branch.—This branch, with headquarters at Benalla, serves 11,946 consumers, and covers an area of 775 square miles bounded by Tangambalanga and Harrietville on the east, Rochester on the west, Acheron on the south, and the river Murray on the north. The municipalities of Albury, Corowa, Berrigan, Coreen, and Moama in New South Wales receive bulk supply from the branch transmission system.

Supply was extended to Ballendella, Devenish, Goorambat, Harrietville, St. James, Tungamah, Toolamba West, and Yackandandah. Extensions to Tallangatta, Bonnie Doon, Waaia, Picola, and Gooram were in progress at the end of the year.

To cope with increased loading, the supply to Benalla was converted from 6.6 kV. to 22 kV., and sub-station capacity increased from 500 to 1,500 kVA.

Seventy-five distribution sub-stations (2,355 kVA.), 170 route miles (22 kV.) and 43.9 route miles (low-tension) of overhead lines were erected.

South-Western Branch.—This branch, with headquarters at Colac, serves 9,112 consumers and covers an area of 649 square miles, bounded by Winchelsea on the east, Macarthur on the west, Willaura on the north, and Lorne on the south. Supply was extended to Carramballuc, Eastern View, Hawkesdale, Kirkstall, Macarthur, Streatham, Warrong, and Willatook.

At the Belmont main sub-station, two 2,500 kVA. transformers replaced six 500 kVA. units, four of which, together with three regulators, are being installed at the Terang main sub-station. A new sub-station (75 kVA.) was erected at Crossley.

Ninety-three distribution sub-stations (1,014 kVA.), 138.9 route miles (22 kV.) and 20.1 route miles (low-tension) of overhead line were erected.

BRIQUETTE PRODUCTION AND DISTRIBUTION.

Production.—The factory output—428,389 tons—was the largest yet obtained in any one year, 'being an increase of 28,465 tons over the previous year. Raw coal consumed in the factory was 1,629,408 tons.

The respective outputs of household and industrial briquettes were 86,354 and 342,035 tons.

Electricity generated at the factory amounted to 78,536,600 kWh., of which 57,482,600 kWh. were delivered to the main system; the remainder was used in the factory processes.

The factory operated continuously seven days a week for the whole year, including statutory holidays, excepting monthly stoppages of eight hours' duration for inspection and adjustment and a shut-down for eight days in January for general overhaul.

Distribution—

 Sales
 ..
 ..
 ..
 425,850 tons.

 Revenue
 ..
 ..
 £400,125

Expenditure £399,874

Profit £251

All charges, including interest and depreciation, are included in the expenditure.

Since November, 1939, it has been necessary to ration the supplies of household briquettes in order to meet the greatly increased demand of industries engaged in munition production. Household supplies were therefore reduced by 50 per cent., but special arrangements were made with the fuel trade with the object of ensuring that each user of a briquette hot-water system should continue to receive regular and adequate supplies.

YALLOURN TERRITORY.

Population.—The total population of the Yallourn territory at 30th June, 1940, was 3,844, of whom 3,006 were resident in the town.

Housing.—During the year, 54 four-roomed and 15 five-roomed houses were completed and occupied, bringing the total to 741 houses available as private residences. In addition, 18 four-roomed and 7 five-roomed houses are in course of erection.

New Brown Coal Mine Road.—The Country Roads Board, on behalf of the Commission, constructed a new road to the Brown Coal Mine township. This road branches to the north outside the enclosed works area, crosses the Latrobe River, and continues along its north bank to the township. The old road to the township through the works area is now closed.

Enclosure of Works.—The whole of the works area is now enclosed by a fence erected from the Latrobe River to the briquette factory, and thence to the Morwell River.

Figure 12. Fire Control.—Ninety acres have been cleared as part of the planned bush fire precautionary measures to make a firebreak of from 3 to 5 chains in width. A further 200 acres has to be cleared to complete the work. A steel lookout tower, 50-ft. high, has been erected.

Sewerage.—The erection of the treatment plant and pipe-testing depot is approaching completion; plans for other sections of the sewerage work and the reticulation are complete.

Hospital and Medical Services.—The Yallourn Medical and Hospital Society administers the medical and hospital services, which are financed by regular contributions from all employees. The daily number of occupied beds at the hospital was 28·1 compared with 29·3 in 1938–39. These services include a Health Centre in the town, accommodation at which was extended to provide for extra consulting rooms, with additional provision for maternity consultations and routine dressings.

TRAMWAYS.

A loss of £64,235 resulted from the operations of the three tramway systems, compared with £62,926 last year—an increase of £1,309 (2·1 per cent.), the respective losses at Ballarat, Bendigo, and Geelong being £20,671, £18,786, and £24,778.

The total revenue was £78,211, a decrease of £453 (0·6 per cent.), and the total passengers carried—8,644,936—represent an increase of 127,605 (1·5 per cent.).

The total expenditure was £142,446, an increase of £855 (0.6 per cent.), chiefly due to higher wage rates and the introduction of a 44-hour week.

At Geelong, the double track in Moorabool-street between Corio Terrace and the wharf was removed and the material used in the construction of a short extension along Corio Terrace to the Eastern Beach.

INDUSTRIAL.

The Safety Council has continued its investigations with respect to the best methods of minimizing accidents and the instruction of personnel in first-aid and safety methods.

The disposition of the Commission's wages employees at 30th June, 1940, was:—

_				Operation.	Construction
Power Generation		 		586	587
Main Transmission Lines, Terminal and Sub-stat	ions	 		209	313
Minutairita Camala Matanasiitaa Danasi		 		320	149
Mind it Grand Court and Down I am		 		353	238
Deignotta Deadustion and Distribution		 		372	
Cool Winning Volloum		 		429	2
Conomal Commisses and Workshops Valloum		 		441	61
General Services and Workshops elsewhere		 		739	97
Tramways—Ballarat, Bendigo, and Geelong		 		196	••
Total		 		3,645	1,447
Grand Total		 		5,	092

Alterations in base rates, due to changes in the cost of living figures, added £19,577 to the Commission's expenditure during the year.

Additional apprentices were indentured, principally to the engineering trades, and reports of the progress of apprentices generally were satisfactory.

At Kiewa a medical and hospital scheme has been inaugurated, towards which those employed in the area make weekly contributions. The scheme provides the services of a resident medical officer, hospital treatment at Yackandandah and ambulance facilities.

PUBLIC SAFETY AND OTHER REGULATORY RESPONSIBILITIES.

Electric Light and Power Act 1928.—During the year the following Order in Council was approved by the Governor in Council, authorizing the undertaker to supply electricity within the prescribed area:—

Order No.	Undertaker.	Area of Supply.
241	The Portland Borough Council	The Borough of Portland (previous Order No. 211 expired on 14.4.40)

At the close of the financial year, 93 Orders in Council for supply of electricity were in force. Of these, 62 were issued to municipal councils (several of which operate under more than one Order) and 31 to companies or persons.

In the exercise of the Commission's functions under the above Act, 35 electrical undertakings were inspected. In addition, special inspections were made of newly installed generating plant and of routes for high-tension lines, while several complaints of unsatisfactory service and poor voltage regulations were investigated.

Licensing of Electrical Mechanics.—The totals of electrical mechanics' licences renewed and issued during the period and in force at 30th June, 1940, were as follow:—

	Grade.		Licences Renewed for Year Ending 31st December, 1940.	New Licences Issued for Year Ending 31st December, 1940.	Licences Cancelled During the Year.	Licences in Force at 30th June, 1940.
"A" "B1" "B"			1,867 100 572	33 7 50	9 23	1,900 98 599
" C "	• •	••	376	70	32	414

In addition, there were issued 396 permits to engage in electrical wiring work under certain conditions for periods not exceeding six months, 167 being in force at the close of the year. Limited permits for periods not exceeding twelve months were also granted in respect of certain classes of electrical maintenance work. At the close of the year, 415 limited permits remained in force.

Two licensing examinations, each including theory and practice, were conducted during the year.

Legal proceedings were taken against eleven persons for breaches of the Licensing of Electrical Mechanics Regulations; fines were inflicted in nine cases.

Registration of Electrical Contractors.—The State Electricity Commission Act 1934 vests in the Commission certain powers and responsibilities in respect of the registration of electrical contractors. At 30th June, 1940, 508 registrations were in force; nine were cancelled during the year for various reasons.

Six convictions were recorded against unregistered persons undertaking electrical contracting.

Approval of Electrical Appliances and Equipment.—The Electrical Approvals Board, constituted under the State Electricity Commission Act 1934, carried out its functions continuously throughout the year. The constitution of the Board provides that, in rotation, two members shall retire each year. Accordingly, the terms of office of Mr. E. B. Foster, representing the wholesale electrical traders of Victoria, and Mr. W. Cumming, representing the electrical contractors, expired during the year. Both Mr. Foster and Mr. Cumming were re-appointed.

The articles brought within the scope of the Act up to the 30th June, 1940, include apparatus connectors, bread toasters, cord connectors, cord extension sockets, decorative lighting outfits, earth leakage circuit-breakers (Class 1), flexible cords, grillers, handlamps, irons (hand), jugs, kettles and saucepans, lampholder adaptors, plugs and sockets, plug socket adaptors, portable immersion heaters, radiators, razors, soldering irons, and wall switches.

Since the appointment of the Board in December, 1934, 1,118 applications for approval have been received and 709 have been granted.

Installation Inspections.—To ensure uniform application of the Wiring Regulations, close association was maintained with electricity supply authorities throughout the State. Large quantities of electrical apparatus, including luminous discharge signs, were examined at factories prior to installation. Inspections of wiring installations were continued in selected areas.

Convictions were recorded in fourteen cases for offences under the Wiring Regulations.

Electrolysis Mitigation.—The Electrolysis Committee, consisting of representatives of the Postmaster-General, Victorian Railways Commissioners, Melbourne and Metropolitan Board of Works, Melbourne and Metropolitan Tramways Board, Melbourne City Council, Metropolitan Gas Company, and the State Electricity Commission of Victoria, through the Electrolysis Research Engineer operating in conjunction with its Technical Sub-Committee, continued the investigation of electrolysis conditions in the metropolitan area, and instituted additional remedial measures.

Reports of faults continue to decrease, indicating that the correctives applied have reduced damage by electrolytic corrosion on underground structures.

Further investigations were made in Ballarat and Geelong and additional remedial measures were applied in respect of a few cable faults which occurred. No faults were reported in Bendigo.

DEATH OF MR. F. W. CLEMENTS, CHAIRMAN, 1931-1937.

It is with profound sorrow and regret that the Commission records the death on 12th December, 1939, of Mr. F. W. Clements, M.Inst.C.E., M.I.E.E., M.I.E.(Aust.), who retired on 20th December, 1937, after being a Commissioner for a period of eleven years, during the last six of which he was Chairman of the Commission.

An appreciation of his distinguished work as an engineer and administrator in matters of electricity supply over a period of forty years was recorded in the Commission's Nineteenth Annual Report. By his leadership and ability, Mr. Clements made an outstanding contribution to the establishment of electricity supply in Victoria, and to its ultimate development into an interconnected State system.

STAFF.

Many members of the staff have responded to the call for national service and are now serving abroad or in Australia. The Commission records with pleasure the loyal and efficient service rendered by the staff under the stress of the abnormal conditions which have existed during the year, and also its appreciation of the personal sacrifice of those who have enlisted.

Mr. W. E. Gower, of the Commission's architectural staff, was appointed to the post of Chief Architect, which was rendered vacant by the retirement in August, 1938, of Mr. A. R. La Gerche.

We have the honour to be,

Sir,

Your obedient servants,

- G. G. JOBBINS, Chairman.
- D. J. McCLELLAND, Commissioner.
- C. A. NORRIS, Commissioner.

ANDREW W. FAIRLEY, Commissioner.

W. J. PRICE,

Secretary.

8th November, 1940.

APPENDIX No. 1.

GENERAL PROFIT AND LOSS ACCOUNT FOR YEAR ENDED 30th JUNE, 1940. STATE ELECTRICITY COMMISSION OF VICTORIA

1,176,074 0 0 Domestic 1,171,507 1 4 Domestic 1,171,507 1 4 Domestic 1,171,507 1 1 4 Domestic 1,170,074 0 0 7 Domestic Domestic 1,170,074 1 1 Domestic 1,170,074 1 1 Doduct Meters unread 30th June, 1940, and Service 3,881,022 7 2 S88,923 4 8 Service Charges received in advance 30th June, 1939 and Service Service Charges received in advance 30th June, 1939 and Service Charges received in advance 30th June, 1939 and Service Charges received in advance 30th June, 1939 and Service Charges received in advance 30th June, 1939 and Service Charges received in advance 30th June, 1939 and Service Charges received in advance 30th June, 1930 S88,318 1 10 Doduct Briquettes on hand 30th June, 1940 398,318 1 10 Doduct Briquettes on hand 30th June, 1939 30,076 8 3 4,376,929 8 S88,318 1 10 Miscellancous 1,35,000 0 0 By Profit Brought Down 1,35,000 0 0 By Profit Brought Down 1,35,000 0 0 By Brought Down 1,35,000 0 0 By Brought Down 1,35,010 11 1 1,35,010 11 1 1 1,35,010 11 1 1 1,35,010 11 1 1 1,35,010 11 1 1 1,35,010 11 1 1 1,35,010 11 1 1,35,010 11 1 1 1,35,010 11 1 1,35,010	xpenditure— ectricity Supply— Purchased Power Generation and Transmission
Add Meters unread 30th June, 1940, and Service Charges received in advance 30th June, 1959 237,608 11 2 Charges received in advance 30th June, 1959 237,608 11 2 Charges received in advance 30th June, 1959 237,608 11 2 Charges received in advance 30th June, 1959 237,77 9 5 2.894,893 8 Charges received in advance 30th June, 1959 Charges received in advance 30th June, 1950 Charges received in advance 30th June, 1959 Charges received in advance 30th June, 1950 Charges received in advance 30th June,	:: :
14,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,115,030 18 4,110	ı
#44456 9 2 Briquetting— 142,446 9 2 Briquette Sales 3.894,893 8	
18,840 0 0 Deduct Briquettes on hand 30th June, 1939 1930	
1.	\mathbf{b}
4,376,929 8 50,000 0 60,000 0 135,000 0 20,005 8 126,512 11 391,518 391,518 508,152 11 Balance-sheet £508,152 11 6 6 11 10 11 11 126,512 11 11 126,512 12 13 13 13 14 10 15 11 16 10 11 10 11 10 12 10 13 10 14 10 11 10 11 10 11 10 12 10 13 10 14 10 15 10 10 10 10 10 10 10 10 10	1922
50,000 0 0 0 By Profit Brought Down 391,518 135,000 0 0 0 20,005 8 8 126,512 11 11 391,518 0 7 Balance-sheet	
11 6 By Surplus for Year Balance-sheet	
11 6	•

STATE ELECTRICITY COMMISSION OF VICTORIA. GENERAL BALANCE-SHEET AS AT 30th JUNE, 1940.

LIABITIMES	CENERAL BALANCE-SHEET	ASSETS. ASSETS. ASSETS.	ETS	£ 8. d.	£ 8. d.
4	0 d. E. A. d.				
nent Advances—	:	Coal Supply Works	:		
:		Briquette Works	:	1,278,258 8 1	
:		Power Stations—			
3160		Steam	:	-	
: :		Hydro	:	1 2	
:		Transmission Lines	:	- 6	
: :		Terminal Stations	:	•	
: :		Transmission Sub-stations	:	۰ م	
,, 3478		Distributing Systems	:	6,222,074 6 4	
:		Tramways	:	.	
39096		Townships	:	٥,	
,, 3831 1.874,000		General	:	S I	
3934		Unfinished Construction	:	692,654 1 8	
., 3993			1		
100 010 01		,		25,432,321 17 11	
19,210,834		Deduct Proportion of cost of extensions payable by	ayable by Con-	,	
10,876,334	0 0	samers	:	62,643 1 3	
Add Expenditure under Treasury Act No. 3598 1,250,000 (0 0		1	25	25,309,078 10 8
3825	0 0	Current and Accrued Assets—		•	
3274 2.500.000	0 0	Cash	:	0	
3345 1,500,000		Sundry Debtors	:	က	
3934		Stores	:	2	
2026 146.165	18 7	Advances	:	17 1	
EGO OFF OF		Investments	:	194,561 5 9	
Desiret Redeemed or Cancelled Securities 1104 609 4	3 10 4 3	Miscellaneous Current and Accrued Assets	:	0 5	
200(±01(1 ::		,	1		1,589,111 19 0
17,075,227 ad 81,225		Reserve Funds—	:		20
20,721		Contingency Fund	:	289,594 17 8	-
17,177,175	3 8	7	1		291,775 1 0
Deduct Redoction Commission of Victoria Loans £3,364,700 0 0		Suspense— One-hunder Demonst and Dieness		970 878 7 11	
3 295 600	0	Overourgen removal and Disposal Preliminary Investigations	: :	41	
	10 90 594 010 19	Chargeable Work	: :	4	
		Paid in Advance Accounts	:	=	
109 741	2 1	Unamortised Loan Flotation Expense	:		
stention 23.914	67	Work in Progress		7 01 161,87	
25,952 1		Amount charged to Commission by Treasury	7 in accordance	19 099 6 8	
seeived in Advance 93,792	_	Hosnitel and Health Centre Vellourn	:	^ =	
		Miscellaneous	: :	35,364 18 7	
Other Denosits and Twee Managed	o e	Accumulated Deficit as at 30th June, 1939	Ξ		
:		Less Surplus for year 1939-40	126,512 11 11		
Accrued 59.675				381,639 19 7	9
es, and Rents Accrued 16,352			1		1 81 /51,186
ellaneous Current and Accrued Liabilities 17,190	8 5 407,495 9 9				<i>E</i>
					ır
ng Funds 6,513,674	0 3				r
760,186					ΡŊ
100,007	7,300,197 14 0				עו
	98 991 709 16 9			86	3 921 703 18 3
		A THE TOTAL THE TABLE TO SEE THE DESCRIPTION OF THE PERSON		======================================	:

There is a contingent asset and liability in respect of securities lodged as bona fides under Contracts to the extent of £55,038 and held by the Bank on the Commission's behalf.

H. S. KILFOYLE, Chief Accountant.

R. LIDDELOW, Manager.

I certify that the accounts have been examined with the books and vouchers, and I am of opinion the Balance-sheet fairly exhibits a true and correct view of the undertaking at the 30th October, 1940.

30th October, 1940.

STATE ELECTRICITY COMMISSION OF VICTORIA SCHEDULE OF FIXED CAPITAL AT 30th JUNE, 1940.

			Expendit during 193	ure 39-40.	Expenditure to	30th June, 1940.	
	.11		£	s. d.	£ s. d.	£ s.	-d
Coal Supply Works—Yallourn			52,276	14 7	1,020,421 5 2	1.000.401 =	ı,
						1,020,421 5	2
Briquette Factory—Yallourn	••		2,381	19 6	1,278,258 8 1	1,278,258 8	1
Generating Stations—Steam—	-		~1.4.0 ~ 1		4 055 005 10 10		
Yallourn	• •	••	514,071 659,166		4,977,085 19 10 1,475,546 3 7		
Newport "B" Richmond		::	3,640		220,675 3 1		
Richmond Ballarat	• • • • • • • • • • • • • • • • • • • •		2,826		34,534 13 5		
Geelong			14,563		342,662 8 7		
5.00g						7,050,504 8	(
Generating Stations—Hydro—	Sugarloaf-R	ubicon	100	5 11	812,835 19 0	812,835 19	(
Transmission Lines—							
Yallourn to Yarraville and	Richmond		Cr. 1,576	15 5	777,432 6 9		
Newport to Yarraville			107	6 11	26,785 18 5 30,809 7 3		
Geelong to Yarraville			107	2 11	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		
Sugarloaf to Thomastown	• • •				33,124 16 5		
Sugarloaf-Rubicon Area Sugarloaf to Benalla					83,355 0 2		
Newport to Brunswick			3,292	18 1	61,899 15 4		
Thomastown to Bendigo			Cr. 84		93,248 15 10		
Metropolitan Area			39,102	4 6	696,437 11 6		
Wangaratta to Kiewa			85,518		86,885 15 8		
Ballarat Branch				10 10	26,393 16 7		
Bendigo Branch			436		6,188 5 5		
Eastern Metropolitan Branc	ch		16,872		$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		
Geelong Branch			$751 \\ 26,136$		$\begin{array}{cccccccccccccccccccccccccccccccccccc$		
Gippsland Branch			7,588		110,464 7 5		
Midland Branch			26,120		276,771 18 11		
North-Eastern Branch South-Western Branch		::	29,009		276,137 0 8		
Metropolitan Branch			3,235		10,598 17 4	1	
Metropontain Branch			,		,	3,328,540 7	4
Terminal Stations			470	7 0	577 691 6 0		
Yarraville	• • •		470 Cr. 1,378		577,621 6 9 103,352 16 3		
Thomastown				16 11	285,105 6 7		
Richmond Rubicon			740		69,540 13 10		
Benalla			Cr. 2,927		15,492 8 6		
Mansfield		\	·		2,171 1 11		
Bendigo			Cr. 966		26,946 14 9		
Geelong			Cr. 267		36,189 0 5		
Castlemaine	• •		19,737		19,737 7 2		
Brunswick	• • •		87,323	7 1	87,323 7 1	1,223,480 3	;
Transmission Sub-stations—							
Metropolitan Area			91,737		717,635 13 11		
Ballarat Branch			1,215		1,215 0 5		
Eastern Metropolitan Brane	ch	• •	Cr. 381		2,677 19 7		
Gippsland Branch		• •	1,706		10,228 6 9		
Midland Branch	• •	••	Cr. 3,018		552 0 9		
North-Eastern Branch		• •	10,182 13,925		67,513 10 0 70,148 17 3		
South-Western Branch	• • •	••	15,920	11 0	70,148 17 3	869,971 8	8
Carried forward			1,755,316	0 0	15,584,012 0 0	15,584,012 0	
Oattieu iotwatu	• •		_,,	_		1 20,002,012 0	

SCHEDULE OF FIXED CAPITAL AT 30th JUNE. 1940—continued.

			Expenditu during 1939	ге - 4 0.		Expend	litur	e to 30	oth June, 1940.		
			£	s .	d.	£	8.	<i>d</i> .	£	8.	d
Brought forward			1,755,316	0	0	15,584,012	0	0	15,584,012	0	C
istributing Systems—											
Metropolitan Branch			169,951	2	5	4,080,476	4	3			
Ballarat Branch		• •	22,525	1	_	174,539	4	3			
Bendigo Branch	• •		6,617	9	0	137,864	9	8			
Eastern Metropolitan Branch	• •		$36,052 \\ 27,191$	8 9	9	406,737 $328,931$	$\frac{2}{4}$	6			
Geelong Branch Gippsland Branch	• •		43,033	9		389,407	1	4			
Midland Branch			11,560	9		147,933		10			
North-Eastern Branch			23,558		3	295,675		8			
South-Western Branch			28,497		2	238,350	3	8			
Yallourn			Cr. 333	8	6	20,162	9	6			
Brown Coal Mine						1,996	19	9			
									6,222,074	6	•
ramways—			G 14	0		05 540	10				
Ballarat	• •	• •	Cr. 14 160	2 8	$\begin{array}{c c} 3 \\ 1 \end{array}$	95,542					
Bendigo	• •	••	646	4	9	48,298 202,544					
Geelong	• •	• •	010	•		202,011			346,386	9	,
ownships-											
Yallourn]	68,683	16	5	695,798	19	11			
Brown Coal Mine	••		Cr. 282	10	10	7,408	0	10	703,207	0	
General Metropolitan Branch			9,736	10	5	704,625	0	7			
Ballarat Branch			767		9	28,695		9			
Bendigo Branch			2,604	17	5	14,365	19	6			
Eastern Metropolitan Branch]	2,192			24,078					
Geelong Branch			2,715			29,733					
Gippsland Branch			1,226			23,722					
Kiewa Area	• •	• •	28,120			$41,642 \\ 5,326$	11	5			
Midland Branch	• •	• •	Cr. 1,946 1,345			23,355					
North-Eastern Branch South-Western Branch			2,006			27,526					
Yallourn Area		[7,521			527,233					
Metropolitan Area	••		56,418			433,681			1,883,987	19	
			2,305,873	11	6	24,739,667	16	3	24,739,667		
Jurinished Construction—			1,682,724	10	7						
Beginning of year—Deduct	••	••	623,148	_		24,739,667	16	3	24,739,667	16	
JNFINISHED CONSTRUCTION—			020,220			22,100,001		Ū	22,100,001	•	
End of year—Add			692,654	1	8	692,654	1	8	692,654	1	_
			1,315,802	13	7	25,432,321	17	11	25,432,321	17	1
Deduct — Proportion of Cost Paid by Consumers	of Exte	ensions	6,415	4	9	62,643	1	3	62,643	1	
1			1,309,387		-	25,369,678			25,369,678		_

STATE ELECTRICITY COMMISSION OF VICTORIA.

LOANS RAISED UNDER THE AUTHORITY OF THE STATE ELECTRICITY COMMISSION ACTS Nos. 4087 and 4512.

			Loan N	īo.				Original Issue.	Amount Subscribed to 30th June, 1940	Rate.	Term.	Due.	Sinking Fund.	Redeemed to 30th June, 1940.	Outstanding at 30th June, 1940.
State	Electr	icity	Commission	of	Victoria	Loan N	o. 1 2 3 4 5 6 7 8	£ 600,000 382,000 100,000 800,000 900,000 200,000 150,000 250,000	£ 600,000 382,000 100,000 800,000 900,000 200,000 132,700* 250,000	% 3½ 3½ 4 37 4½ 4½ 4½ 4½ 53/16/3	Years. 20 20 15 10 10 10 10	1954 1954 1951 1948 1949 1949 1955 1950	% 1 1 1 1 1 1	£ 30,000 19,100 4,000 16,000	£ 570,000 362,900 96,000 784,000 900,000 200,000 132,700 250,000
								l	3,364,700					69,100	3,295,600

^{*} Loan in process of subscription.

DEBENTURES GUARANTEED BY THE STATE ELECTRICITY COMMISSION OF VICTORIA.

1	Municipa	ility.		Loan No.	Actual Rate.	Rate under Financial Emergency Act.	Original Issue.	Date of Acquisition.	Outstanding at Date of Acquisition.	Redeemed Since Date of Acquisition.	Outstanding at 30th June, 1940
Bendig Marong Shire Eaglehawk Boroug	go Brai	nch. 	.:	2 8 9	% 57 41 33	% 5 41 31	£ 1,700 3,500 4,500	1.7.31 1.10.35	£ s. d. 1,591 17 11 3,150 13 3 4,345 9 8	£ s. d. 322 6 6 902 3 11 770 19 8	£ s. d. 1,269 11 5 2,248 9 4 3,574 10 0
							9,700		9,088 0 10	1,995 10 1	7,092 10 9
Eastern Meta Dandenong Shire		n Branc		20	6	5	4,000	1.10.23	3,946 19 0	3,009 10 10	937 8 2
Flinders Shire		••		4	61/2	5.0375	5,000	1.10.27	4,185 0 0	3,550 0 0	635 0 0
Frankston and He Healesville Shire	astings	Shire		5 16 2	5 6 6	$\begin{array}{c c} 4\frac{1}{4} \\ 5.0375 \\ 4\frac{1}{2} \\ 4\frac{1}{2} \end{array}$	3,500 5,000 8,000	21.2.28 1.4.33	3,356 10 7 4,665 15 5 6,215 0 0	1,849 6 2 2,611 3 10 1,760 0 0	1,507 4 5 2,054 11 7 4,455 0 0
"	• •		• •	3 9	6 1 53	5	2,000 3,000	,,	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	435 0 0 498 16 6	1,150 0 0 2,229 14 8
Lillydale Shire				16 13	$6\frac{1}{6}$	5·0375 5	$\frac{3,000}{1,200}$	1.4.25	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1,095 0 4	1,774 12 3 1,200 0 0
" "		• •	••	16 17	$\frac{6\frac{1}{2}}{6}$	$5 \cdot 0375$	2,000	",	1,913 1 7	730 0 1	1,183 1 6
Mornington Shire		••		7	61/2	5 4½	4,000 4,445	1.8.30	3,600 0 0 3,195 0 0	3,000 0 0 2,800 0 0	395 0 0
"	••	••	••	11	57	5	1,000	,,	895 16 8	441 9 10	454 6 10
							46,145		40,356 7 0	21,780 7 7	18,575 19 5
Gippela Maffra Shire ","	nd Bra	nch.		1 2	42 51	4 3 5	6,500 1,000	1.9.24	5,660 0 11 877 5 7	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	3,406 5 5 369 16 4
							7,500		6,537 6 6	2,761 4 9	3,776 1 9
Metropoli	itan Bı	ranch.									
Werribee Shire	••	• •		3 4	4 3 5½	41 41	1,000 1,000	10.4.24	818 1 5 856 16 2	566 0 0 535 15 1	252 1 5 321 1 1
,, ,,	••	••		•	0 2	74	2,000	,,	1,674 17 7	1,101 15 1	573 2 6
Midlan	d Bran	ich.			٠.		12.000	1 10 00	10.000	2000 0 0	
Kyneton Shire	• •	• •	::	3 5	5 <u>₹</u> 6	4½ 4½ 5	12,000 3,800	1.10.29	$\begin{array}{ccccc} 10,830 & 0 & 0 \\ 3,084 & 15 & 2 \end{array}$	3,090 0 0 2,060 10 4	7,740 0 0 1,024 4 10
Newham and Woo	dend 8	Shire		2	5	5	750	1.8.29	750 0 0	300 0 0	450 0 0
v							16,550		14,664 15 2	5,450 10 4	9,214 4 10
North-Eas Mansfield Shire	itern B	ranch.		6	6	5	1,200	1.6.28	1,200 0 0		1,200 0 0
,, ,,	••	••	::	3 8	$\frac{4\frac{1}{2}}{6}$	$\frac{4\frac{1}{2}}{5}$	500 800	,,	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	600 0 0	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
Numurkah Shire			-::	4	43	43	4,200	1.10.31	2,600 0 0	1,600 0 0	1,000 0 0
Rodney Shire	••	••	::	7	7 5	5 · 425 5	2,500 3,000	1.10.26	1,922 4 11 2,286 7 8	892 10 5 1,512 14 6	1,029 14 6 773 13 2
Rutherglen Boroug	gh	• • • • • • • • • • • • • • • • • • • •		2	41/2	41	3,000	15.10.26	2,094 3 8	1,676 10 1	417 13 7
" Shire		• •		4	6	5	35 0	1.2.26	296 1 8	170 3 11	125 17 9
Wangaratta Borou	ıgn	• • •	::	8 9	$6\frac{1}{2}$	41 41	6,500 1,500	12.3.27	6,078 12 8 1,412 2 5	2,111 6 0 509 13 1	3,967 6 8 902 9 4
Zarrawonga Shire			::	3	4	4	3,500	1.8.25	2,600 0 0	1,800 0 0	800 0 0
",	• •	•	}	4	41/2	41	800	,,	576 3 8	483 14 6	92 9 2
)) ?>)) ??	:.	• •		5 6	5 5	41 41 41	500 500	,,	387 11 1 406 1 8	$ \begin{array}{ccccccccccccccccccccccccccccccccc$	102 14 1 141 11 4
,, .,						_	28,850		23,159 9 5	11,905 19 10	11,253 9 7
South-Wes		Branch.		,			1.500	5 0 0 1	0.50	000 0 0	
Hampden Shire Koroit Borough			::	4 1	4 41	4 41	1,500 6,500	7.3.24 1.12.28	850 0 0 4,000 0 0	800 0 0 3,300 0 0	$\begin{array}{cccc} 50 & 0 & 0 \\ 700 & 0 & 0 \end{array}$
						-	8,000		4,850 0 0	4,100 0 0	750 0 0
	TOTAL						118,745		100,330 16 6	49,095 7 8	51,235 8 10

STATE ELECTRICITY COMMISSION OF VICTORIA.

ACCOUNTS.
OPERATING A
AND
REVENUE
CAPITAL
TABULATION OF
TABUL

					IABULA	IABULATION OF	CAPITAL, K	KEYENUE, A	AND OFERALING	ING ACCOUNTS.	JAID.				
					Capital.				Revenue.			Operating	+	+ Sarbins	- Deficit.
	Year ended	Year ended 30th June.	EX	Capital Expenditure.	Loan Liability.	Reserves.	Electricity Supply.	Briquetting.	Tramways.	Miscellaneous.	Total.	including Writings Off, &c.	Year.	- H	To date.
1922	:	:	:	£ 8 43,84 6	£ 1, 760,1 21	લના :	£ 70,698	વ્યક :	ભા <u>:</u>	લ્મ ;	£ 70, 6 98	£ 70,654	भ +	#	+ 3.
1923	:	:	:	3,891,718	4,212,719	13,992	225,481	:	:	:	225,481	225,503	i	21	+
1924	:	:	:	6,234,213	6,522,482	22,532	392,999	:	:	19,798	412,797	471,282	ا يو	58,485	- 58,462
1925	:	:	:	7,759,825	8,293,765	43,936	617,286	40,468	:	41,602	699,356	963,638	188	264,282	322,744
1926	:	:	:	9,032,464	10,120,794	67,616	713,252	122,379	:	19,476	855,107	1,125,077	- 26	0269,970	- 592,714
1927	:	:	10	10,742,104	11,849,698	262,942	975,362	179,184	;	16,124	1,170,670	1,367,324	- 19	196,654	- 789,368
1928	:	:	- - :	12,762,939	13,567,546	493,935	1,262,787	192,256	:	10,698	1,465,741	1,463,868	+	1,873	- 787,495
1929	:	:	14	14,530,684	15,126,107	833,618	1,427,751	226,186	:	7,858	1,661,795	1,657,181	+	4,614	- 782,881
1930	:	:	16	16,397,608	16,778,413	1,151,139	1,624,255	264,459	:	9,153	1,897,867	1,892,601	+	5,266	- 777,615
1931	:	:	18	18,553,592	19,286,428	1,593,462	2,234,756	276,930	30,971	2,236	2,544,893	2,562,846	- 15	17,953	- 795,568
1932	:	:	19	19,337,273	19,735,177	2,135,205	2,456,696	357,056	35,450	7117	2,849,919	2,846,888	+	3,031	- 792,537
1933	:	:	19,	19,667,259	19,668,146	2,823,912	2,577,547	313,435	34,180	16	2,925,259	2,921,830	+	3,429	- 789,108
1934	:	:	19,	19,748,318	19,109,659	3,332,096	2,717,992	309,936	33,510	74	3,061,512	3,028,393	+	33,119	755,989
1935	:	:		20,305,078	19,527,309	3,757,812	2,995,707	297,858	77,121	10,098	3,380,784	3,374,306	+	6,478	- 749,511
1936	:	:		20,866,242	18,806,748	4,380,047	3,164,703	348,650	78,207	8,180	3,599,740	3,572,012	+ 27	27,728	- 721,783
1937	:	:	: 2	21,638,314	18,682,415	5,008,027	3,339,560	337,227	76,142	2,500	3,760,429	3,721,528	+	38,901	- 682,882
1938	:	:	됐 	22,698,893	19,242,265	5,672,343	3,539,974	394,634	75,567	1,008	4,011,183	3,957,354	+	53,829	- 629,053
1939	:	:	24,	24,268,880	19,422,927	6,449,707	3,685,107	377,022	78,664	1,099	4,141,892	4,020,992	$+ 12^{\circ}$	120,900	- 508,153
1940	:		: %	25,869,679	20,524,010	7,300,198	3,894,893	400,125	78,211	3,700	4,376,929	4,250,416	+	126,513	- 381,640

STATE ELECTRICITY COMMISSION OF VICTORIA.

Year Ended 30th June. 1933				Safes-KWh. (Millions).	(Mitthons).				Revenue.			J	Consumer Statistics—Commission Undertakings.	STICS COMIN	ission Unde	rtakings.		
1933	h June.			Commission 1	Commission Undertakings.				Per kWh.	1. Sold.	Donulation		Percentage	kWh. Sold per Consumer (Average).		Motors Con	Connected.	Vimbor of
1033		Supplies.	Public Lighting.	Domestic.	Industrial.	Commercial.	Total.	Total	Excluding Bulk Supplies.	Bulk Supplies Only.	of Area of Supply.	Number of Consumers.	of Con- sumers to Population.	Domestic. (Total (excluding Bulk).	Number.	H.P.	Farms Supplied.
1984	:	165 023	10.920	64.547	168.049	30.491	439.030	£ 2,569,972	d. 1·869	d. 0.635	831,000	186,175	22.4	423	1,495	19,760	169,646	1,069
	:	178-449	11.049	70.409	180.811	33.734	474 - 452	2,709,064	1.821	0.622	880,000	192,969	21.9	446	1,564	21,007	173,699	1,196
1035	:	181 - 900	11.681	81.367	203.114	39.437	517.499	2,996,488	1.785	0.660	972,000	213,669	22.0	466	1,601	24,260	191,550	1,375
9261	:	211.004	11.975	89.630	219.996	44.231	576.836	3,164,086	1.705	0.644	972,000	225,534	23.2	487	1,663	26,608	204,503	1,970
1987	:	220.031	12.408	100.994	240 - 551	49.372	623·356	3,331,934	1.632	0.643	984,000	235,942	94.0	590	1,746	890'68	213,667	2,615
8261	:	241 - 988	12.950	110.597	258·274	54.080	688.779	3,528,396	1.588	0.638	1,018,000	249,244	24.5	540	1,794	32,386	227,903	3,426
6261	:	257 - 394	14.282	122.134	273.372	59-915	727 · 097	3,685,538	1.536	0.633	1,050,000	260,733	24.8	266	1,838	36,282	245,697	4,367
1940	:	285 031	16.804	141.172	311-916	67.224	822-147	3,881,022	1.413	0.604	1,080,000	271,749	25.2	979	2,015	41,530	275,458	5,147
						- =	METROPOL	ITAN BULK	K UNDERTAKERS	CAKERS (10)	9).				_			
1940	::	259·895 247·444	::	::	::	::	259 · 895 247 · 444	639,578	::	::	:::	::	::	::	::	::	::	::
BRANCHES				COM	COMMISSION'S	ELECTRIC	ELECTRICITY SUPP	LY UNDERTAKINGS	TAKINGS	FOR LOCAL		DISTRIBUTION (9).						
Metropolitan	1 940 1939	0.402	13.669 11.756	109·914 95·607	245·601 219·794	42.529 38.304	412.090 365.863	2,117,894 2,035,507	1.234 1.336			184,966 179,692	26.68 26.41	687 619	2,256 2,067	26,802 1 23,745 1	191,670 175,263	83 ¹²
Ballarat	1940 1939	::	0.870	2:112 1:806	4.012 2.755	2.82 2.082	8·864 6·908	97,147 91,025	3.163	::	47,460 44,280	9,354 8,771	18.61 19.81	293	977 802	1,748 1,582	8,135 7,488	80
Bendigo	1940 1939	::	0.477 0.412	1.695 1.502	2.893 3.075	1.907 1.763	6.972	73,232	2.521 2.682	::	31,982 32,102	7,677	24·00 22·98	275 253	927 922	900 843	6,042 5,718	8 88
Eas tern Metropolitan	an 1940 1939	1.416 1.247	0.526 0.446	7.889 6.587	3.798 3.565	4·679 4·024	18·307 15·869	167,655 155,229	2.293 2.457	1.058 1.060	57,434 55,690	15,208 14,013	26.48 25.16	659 596	1,152 1,075	1,107 967	7,551 6,855	$\substack{\textbf{1,115}\\994}$
Geelong	1940	::	0.323 0.323	4·343 3·861	15 · 463	4·111 3·769	24.313 22.826	174,619	1.724	::	58,700 56,200	13,570 13,158	23.93 23.41	389	1,811 1,766	3,089	22,081 19,417	177 140
Gippsland	1940 1939	::	0.385 0.290	4·768 3·982	11.017 6.908	2.877 2.669	19·017 13·849	168,886 146,317	2.536	::	57,278 55,010	13,277 12,206	22·19	531	1,483	2,899 2,390	13,819 9,648	1,861 1,592
Midland	1940	::	0.214	1.661 1.390	5.657 3.612	2.281 1.502	9.856 6.718	7 6,947 65,287	1.874	::	31,891 29,758	5,686 5,289	17.83 17.71	394	1,785 1,328	750 559	5,221 3,963	172 151
North Eastern	1940 1939	9-823 8-301	0.438	4·120 3·591	17·515 14·135	3·148 2·994	34·544 29·350	204,094 192,096	1.611 1.827	0.922	56,506 52,985	11,946 10,980	21·14 20·72	489 456	2,199 1,960	1,954 1,637	13,840 11,195	778 579
South Western	1940 1939	::	0.201 0.207	3.559 2.747	5.960 4.655	2.174 1.816	11.954 9.425	115,920 101,701	2.327	::	43,873 39,998	9,112 8,365	20.91	53	1,360 1,183	1,666 1,407	6,926 5,979	843 739
Total	. 1940 1939	11.115 9.950	16·749 14·242	140·061 121·073	311·916 273·372	66.076 58.923	546·917 477·560	3,196,394 3,037,180	1.415	0.918 0.940	1,076,426 1,046,461	270,796 259,852	25·16 24·83	623	2,012 1,836	41,456 2 36,219 2	275,285 245,526	5,147 4,367

STATE ELECTRICITY COMMISSION OF VICTORIA.

(Applicable to Centres as Indicated in Appendix No. 8.)

\$146 H	Motorcalitan	Defenda	Railerst and Randiga		Country		
	1	61	n	29	*	1	8
Residential Tariff (Domestic and Commercial Residential Premises)— Service charge per month per assessable	n- de 11d.	ls. 2d.	1s. 2d.	1s. 2d.	ls, 3d.	ls. 5d.	-
Rate per kWh Maximum overall rate per kWh.	0.9d.	1 · 25d. 8 · 0d.	1 ·4d. 8 · 0d.	1.4d. 8.0d.	1 ·4d. 9 · 0d.	1 ·4d. 11 ·0d.	are the same as shown in Column
Commercial and Industrial Lighting—Block Tariff—rates per kWh. (based on monthly consumption)	First 20 at 4d. Balance at 3d.	First 100 at 5d. Balance at 3·5d.	First 100 at 5.5d. Next 200 at 4.5d. Balance at 3.5d.	First 100 at 6.0d. Next 200 at 5.0d. Balance at 4.0d.	First 100 at 8.0d. Next 200 at 6.0d. Balance at 5.0d.	First 100 at 9.0d. Next 200 at 7.0d. Balance at 6.0d.	Residential Tariff, details of which will be supplied on
Commercial and Industrial-Power and	P.						: asan bar
Heating— Block Tariff—rates per kWh. (based on monthly consumption)	Day First 200 at 2d. Next 4,800 at 1.2d. 20,000 at 0.9d. 100,000 at 0.9d. Balance at 0.7d.	First 200 at 2·25d. Next 4,800 at 1·5d. 20,000 at 1·0d. 100,000 at 0·8d. Balance at 0·7d.	First 50 at 2.5d. Next 150 at 2.25d. 4,800 at 1.5d. 20,000 at 1.0d. 100,000 at 0.9d.	First 50 at 3·0d. Next 150 at 2·25d. 4.800 at 1·5d. 20,000 at 1·0d. 150,000 at 0·9d.	First 50 at 3.5d. Next 150 at 2.25d. 4.800 at 1.5d. 20,000 at 1.0d. 150,000 at 0.9d.	First 50 at 4d. Next 150 at 2·25d. 4,800 at 1·5d. 20,000 at 1·0d. 150,000 at 0·9d.	Croydon Dandenong Frankston Heathmont Mt. Eliza Ringwood
		00 01	Balance at 0.75d.	Balance at 0.8d.	Balance at 0.8d.	Balance at 0.8d.	Seaford.
Frescribed hours—rate per kWh.	11 p.m.–7 a.m.– 0.3d.	10.30 p.m6.30 a.m.— 0.35d.	10.30 p.m6.30 a.m	10 p.m.—o a.m.— 0·35d.	10 p.m6 a.m.— 0.35d.	10 p.m6 a.m.— 0.35d.	
Rental for Two-rate meter per month	5s.	ős.	58.	58.	5s.	58.	Details regarding
Maximum Demand Tariff (see Note (2) below)	te 29 10s. per kW. per annum 0.225d. per kWh. 500 kW. (Minimum Demand Charge) Reset Monthly						barins in the rollow. ing centres will be grupplied on re- quest:— Deer Park Killsyth
Commercial Cooking—Flat Tariff per kWh.	h. 0·9d.	1·25d.	1 ·4d.	1 •4d.	1.4d.	1 · 4d.	Montrose Mount Martha
Water HeatingNight Tarıff per kWh.	h. 11 p.m7 a.m.— 0·35d.	10.30 p.m6.30 a.m	10.30 p.m6.30 a.m.— 0.45d.	10 p.m6 a.m 0.45d.	10 p.m6 a.m 0.45d.	10 p.m6 a.m 0.45d.	Lara Lara Lake Werribee South
Minimum Charge per month	th 2s. 6d.	38.	3s.	3s. 6d.	3s. 6d.	3s. 6d.	of. Aloans.

SPECIAL ALL PURPOSES INDUSTRIAL TARIFF Applicable throughout all areas of supply.

First Next Block Tariff—rates per kWh. (based on monthly consumption)

First 20 at 4d.

Next 480 at 3d.

4500 at 1.9d.

20,000 at 0.9d.

100,000 at 0.8d.

Balance at 0.7d.

11 p.m.-7 a.m.-0.3d. Prescribed hours—rate per kWh.

Rental per Two-rate meter per month

58.

A consumer adopting the Special Industrial All-Purposes Tariff must agree to pay a minimum charge of £10/5/10 per month, which will cover any consumption up to the first 1,000 kWh., irrespective of the hours during which the consumption may be recorded.

Nores.— I. Details regarding the application of the above tariffs are shown in the Commission's published tariff schedules which are available on request.

2. The Maximum Demand Tariff is available only to consumers entering into a five-year agreement providing for high tension supply and for monthly payments based on the minimum demand indicated or half the stipulated rate of supply, whichever is the greater.

STATE OF VICTORIA.

ELECTRICITY SUPPLY UNDERTAKINGS AT 30TH JUNE, 1940. CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA.

Municipality or Centre.	Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per. Appendix No. 7 Column No.	Date Supply First Undertaken by Commission
Metropolitan. Brighton	Metro.	A.C., 3 ph. and 1 ph	1			1.9.30
Broadmeadows (Fawkner and Glenroy and portions of North Essendor	, , ,,	A.C., 3 ph				1.8.22
and Pascoe Vale only)		A.C., 3 ph. and 1 ph				1.9.30
Camberwell Caulfield		A.C., 3 ph. and 1 ph]]			1.9.30
Collingwood	,,	A.C., 3 ph	П			1.9.30
Essendon	1	A.C., 3 ph A.C., 3 ph	11			1.9.30
Hawthorn	1	A.C., 3 ph. and 1 ph	11			1.9.30
Kensington/Flemington	,,	A.C., 3 ph	685,991	183,480	1	1.8.22
Kew	1	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph	000,881	100,400	1	1.9.30
Mentone	1	A.C., 3 ph				1.9.30
Moorabbin	,,	A.C., 3 ph. and 1 ph				1.9.30
Mordialloc		A.C., 3 ph A.C., 3 ph		Į.		1.9.30 1.9.30
Mulgrave (part)	1	A.C., 3 ph				1.9.30
Prahran	1	A.C., 3 ph. and 1 ph				1.9.30
Richmond	,,	A.C., 3 ph	11			1.9.30
St. Kilda	1	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph				1.9.30
Sandringham		A.C., 3 ph	11			1.9.30
Sunshine		A.C., 3 ph	J			1.3.27
n. u						
Ballarat. City of Ballarat (including Alfredtor	Ball.	A.C., 3 ph	1			
Ballarat East, Ballarat North	.	D.C., 3 wire	11			
Brown Hill, Canadian and Mt				0.40		04
Pleasant)		AC 2 ph	40,140	8,487	3	1.7.34
Borough of Sebastopol Ballarat Shire (Wendouree only) .		A.C., 3 ph	H			
Danarat Shire (Welldourse Olly)	" "	inci, o par				
Bendigo.	١					
City of Bendigo (including Golder		A.C., 3 ph				1.7.34
Šquare, Long Gully and White Hills Borough of Eaglehawk		A.C., 3 ph	11			1.10.35
Borough of Eaglehawk Huntly Shire (Portion only, includin	, ,,	A.C., 1 ph				19.5.37
Epsom)	' "		31,682	7,608	3	{ (Epsom
		A.C. 9 mb				29.12.39 1.7.34
Marong Shire (Portion only, includin Kangaroo Flat)	š "	A.C., 3 ph	11			1.7.34
Strathfieldsaye Shire (Portion only).	. "	A.C., 3 ph	IJ			1.7.34
Geelong.	Geel.	A.C., 3 ph	h			
City of Geelong	Gee.	A.C., 3 pn D.C., 3 wire				
City of Geelong West	. ,,	A.C., 3 ph	11			
Newtown and Chilwell	''	A.C., 3 ph	49,990	12,029	2	1.0.00
Corio Shire (North Geelong, North	¹ "	A.C., 3 ph	49,990	12,029	_	1.9.30 (Fyansford
Shore and Fyansford only)	1					10.10.38
South Barwon Shire (Belmont, Grove	- ,,	A.C., 3 ph	11			
dale and Highton only)		A.C. 2 mb				
Bellarine Shire (St. Albans only) .	,,,	A.C., 3 ph	را			
Country.	N/E.	A.C., 1 ph	68	19	7	24,11,37
Acheron	CI.	A.C., 1 ph	100	19	7	1.11.38
Agnes	C 7337	A.C., 1 ph.*	30	17	7	24.12.36
Airly	Gipps.	A.C., 1 ph	100	31	7	16.6.37
Alexandra	CI /TT/	A.C., 3 ph A.C., 1 ph	943 296	285 44	6 7	11.4.27 20.11.24
Allansford	0 /337	A.C., 3 ph. and 1 ph	610	92	7	26.9.28
Altona	Metro.	A.C., 1 ph	2,000	537	6	9.12.24
Alvie	0 /117	A.C., 1 ph.* A.C., 1 ph.*	130 75	25 60	7 7	15.10.24 21.12.36
Anglesea	3x / 773	A.C., 1 ph	341	132	7	25.3.38
Arundel	Mésa	A.C., 1 ph	(See Ke	eilor)	7	21.11.35
D 11 /	NY / IA	AC 1 rh	88	16	7	23,7,36
Baddaginnie Bairnsdale	Ci	A.C., 1 ph A.C., 3 ph. and 1 ph	4,500	1,251	5	1.4.27
Bairnsdale	0,55	A.C., 1 ph	200	10	7	13.2.36
Balintore	S/W.	A.C., 1 ph.*	50	6	7	1.6.37
Ballan		A.C., 3 ph	850	129	7 7	1.3.40
Ballendella	3AT /TE	A.C., 1 ph A.C., 1 ph	140 33	33	7	20.3.40 8.10.37
Balmattum East	3AT / TE	A.C., 1 ph	275	31	7	7.10.27
Barwon Heads	Geel.	A.C., 1 ph	350	205	7	6,9.24
Batesford	Geel.	A.C., 1 ph A.C., 3 ph. and 1 ph	150 200	13 47	7 7	28.2.39 11.9.35
Bayles	Gipps.	A.C. 3 ph. and 1 ph				

Municipa	lity or Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7 Column No.	Date Sup First Undertak by Commission
Country	—continued.							
ayswater			E/M.	A.C., 1 ph	377	162	7	24.7.2
eaconsfield		• •	E/M. S/W.	A.C., 1 ph A.C., 1 ph	225 466	49 101	7 7	18.6.2
elgrave			E/M.	A.C., 1 ph A.C., 3 ph	1,767	766	5	21.5.2 $24.8.2$
na			Gipps.	A.C., 3 ph. and 1 ph	250	58	7	10.7.3
nalla		•••	N/E.	A.C., 3 ph	4,673	1,181	5	1.5.2
nnison			Gipps.	A.C., 1 ph	80	9	7	29.10.3
rwick		• •	E/M.	A.C., 1 ph	940	192	7	7.5.2
regurra	••	••	S/W. E/M.	A.C., 1 ph A.C., 1 ph	400 152	11 4 21	7 7	30, 10, 2
tern isdale			Gipps.	A.C., 1 ph	550	96	7	$\begin{array}{c c} 22.12.3 \\ 13.7.3 \end{array}$
na Vista		• • • • • • • • • • • • • • • • • • • •	Gipps.	A.C., 1 ph	90	25	$\dot{7}$	30.12.3
okar			s/ŵ.	A.C., 1 ph.*	30	2	7	10.8.3
olarra		• •	Gipps.	A.C., 3 ph. and 1 ph	450	66	7	29.10.2
ronia			E/M. S/W.	A.C., 1 ph	537 50	224 14	7 7	23.1.2
stock's Creek wen Vale			Mid.	A.C., 1 ph	50 50	2	7	15.12.2 10.5.4
wser		•••	N/E.	A.C., 3 ph	87	4	7	23.4.3
eside			Metro.	A.C., 1 ph	57	14	7	27.6.3
			and E/M.		- 0	_	_	
ndy Creek		••	Gipps.	A.C., 1 ph	50 500	5	7	15.2.3
agolong ar Hill		••	Gipps. E/M.	A.C., 1 ph A.C., 1 ph	5 00 291	53 99	7 6	5.3.3 12.5.2
igewater		••	Bend.	A.C., 3 ph	300	69	7	27.4.4
admeadows		••	Metro.	A.C., 1 ph	250	42	7	18.11.3
then			Gipps.	A.C., 1 ph	600	94	7	1.10.8
la		••	Mid.	A.C., 1 ph	201	15	7	10.11.3
lock Swamp		••	S/W.	A.C., 1 ph.* A.C., 1 ph	45 130	13 25	7 7	12.9.3 $1.12.3$
a Buln dalaguah		••	Gipps. Gipps.	A.C., 1 ph	150 150	37	7	13.11.3
idoora		• • • • • • • • • • • • • • • • • • • •	E/M.	A.C., 1 ph	53	32	7	31.12.2
igaree			Ball.	A.C., 3 ph	150	23	7	14.5.4
inyong		••	Ball.	A.C., 3 ph	6 5 0	68	7	14.1.3
yip		• •	Gipps. N/E.	A.C., 1 ph A.C., 1 ph	500 70	88 7	7 7	15.10.2 12.9.3
ramine neside			N/E.	A.C., 1 ph	60	14	7	24.5.3
lermeade			Gipps.	A.C., 1 ph	150	50	7	6.9.3
pbellfield		• •	Metro.	A.C., 3 ph. and 1 ph	260	41	7	14.9.3
perdown		••	S/W. S/W.	A.C., 3 ph A.C., 3 ph. and 1 ph	3,700 1,0 5 0	775 2 3 2	8 7	$ \begin{array}{c} 30.12.2 \\ 9.1.3 \end{array} $
aperdown Rur amut			S/W.	A.C., 3 ph. and 1 ph A.C., 1 ph.*	171	17	7	12.8.3
sbrook		• • • • • • • • • • • • • • • • • • • •	Mid.	A.C., 1 ph	223	73	7	24.11.3
ranballac			S/W.	A.C., 1 ph.*	60	6	7	18.10.3
tlemaine		••	Mid.	A.C., 3 ph. and 1 ph	5,694	1,149	5	31.12.2
ani .		••	Gipps. Mid.	A.C., 1 ph A.C., 3 ph. and 1 ph	100 633	37 40	7 7	27.10.3 23.9.3
wton ltern		• • • • • • • • • • • • • • • • • • • •	N/E.	A.C., 3 ph. and 1 ph A.C., 3 ph	1,662	138	7	1.9.2
oolyn			S/W.	A.C., 1 ph.*	20	2	7	14.1.3
yton			Metro. and E/M.	A.C., 1 ph	861	128	7	30,4.2
matis			E/M.	A.C., 1 ph	41	27	7	24.8.3
verlea	••	• •	Gipps.	A.C., 1 ph	$\substack{ 230 \\ 1,250 }$	55	7 7	7.4.3
nes			Ball. Gipps.	A.C., 3 ph A.C., 1 ph	1,250	163 17	7	9.2.3 $9.4.3$
debank den			S/W.	A.C., 3 ph	760	216	6	26.3.2
ram			N/E.	A.C., 3 ph	1,000	214	7	1.10.2
rico			S/W.	A.C., 1 ph	20	1	7	22.12.3
ac		• •	S/W.	A.C., 3 ph. and 1 ph	6,000	1,529	5	1.9.2
e Rural	••	••	S/W. E/M.	A.C., 3 ph. and 1 ph.* A.C., 3 ph. and 1 ph	900 43	$egin{array}{c c} 133 \ 32 \end{array}$	7 7	9.1.1.1.7.1.1
istream gupna			N/E.	A.C., 3 ph	57	8	7	7.9.
gulac			S/W.	A.C., 1 ph A.C., 3 ph. and 1 ph	100	15	7	30.4.2
Lynn			Gipps.	A.C., 3 ph. and 1 ph	300	52	7	9.8.
orooke	••		S/W.	A.C., 3 ph	400 (See G	67 isborne)	7 7	27.3.5
angalt	••	• • •	Mid. Gipps.	A.C., 3 ph. and 1 ph A.C., 3 ph. and 1 ph	350	isborne) 87	7	8.3 $8.11.2$
warr abourne			E/M.	A.C., 1 ph	590	97	7	12.9.2
swick			Ball.	A.C., 3 ph	1,650	209	7	24.11.3
Point			E/M.	A.C., 1 ph	1,505	149	7	23.8.2
sley		••	8/W. E/M.	A.C., 1 ph.* A.C., 3 ph. and 1 ph	$\begin{array}{c} 80 \\ 2,175 \end{array}$	$\begin{vmatrix} 12\\720 \end{vmatrix}$	7 8	16.3.3 $1.4.3$
gee	:		8/W.	A.C., 1 ph.*	40	4	7	7, 12.3
more			Gipps.	A.C., 1 ph	100	14	7	29, 1.3
ndenong			E/M.	A.C., 3 ph. and 1 ph	5,633	1,620	8	1.10.2
lington		••	S/W.	A.C., 1 ph.*	110 180	$\begin{vmatrix} 13\\39 \end{vmatrix}$	7 7	22.4.3
rnum	••	••	Gipps. Gipps.	A.C., 3 ph A.C., 1 ph	50	6	7	20.12.2 $16.4.3$
wson er Park			Metro.	A.C., 3 ph. and 1 ph	208	52	8	14.2.2
nnington			S/W.	A.C., 3 ph. and 1 ph.*	310	49	7	1.2.5
rrinallum		••	8/W.	A.C., 1 ph	150	41	7	20.4.3
venish			N/E.	A.C., 3 ph	200	25	7	14.2.4
mond Creek		••	E/M.	A.C., 1 ph A.C., 1 ph	466 187	94 23	7 7	10.5.2
gger's Rest		••	Mid. E/M.	A.C., 1 ph A.C., 1 ph	249	49	7	15.3.2 10.10.2
ngley okie		••	N/E.	A.C., 1 ph	280	71	,	8.3.3
			Gipps.	A.C., 1 ph	100	16	7	6.4.8

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	Municipa	lity or	Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7 Column No.	Date Supply First Undertaken by Commission.
_	Countr	y—con	tinued.	i						
Ð	omana				E/M.	A.C., 3 ph. and 1 ph	1,059	238	7	8.12.27
	ouin		••		Gipps.	A.C., 3 ph	1,070	259	6	1.10.24
	ouin Rural	• •	• •	• •	Gipps.	A.C., 1 ph A.C., 1 ph	100 50	10 11	7 7	13, 11, 28 18, 2, 39
	rouin West	• •	••	• •	Gipps. Geel.	A.C., 1 ph A.C., 1 ph	1,200	154	7	13.2.24
	ysdale ımbalk	• •		••	Gipps.	A.C., 3 ph. and 1 ph	150	44	7	14.9.36
	ımbalk North	• •			Gipps.	A.C., 1 ph	100	60	7	7.8.39
	inkeld		••		S/W.	A.C., 1 ph	370	39	7	10.8.39
D	inolly		••	• •	Mid.	A.C., 3 ph	615	154	7	31,3,38
17.					TO /M	A.C., 3 ph	112	36	1 and 7	19.7.26
	st Oakleigh stern View	• •	• •	••	E/M. S/W.	A.C., 3 pn A.C., 1 ph	20	8	7	7.9.39
	chuca			••	N/E.	A.C., 3 ph	4,980	983	5	10.11.24
	ldon Weir		• • •		N/E.	A.C., 1 ph	110	15	7	28.4.39
E)	dorado†				N/E.	A.C., 1 ph	200	14	7	1.4.39
\mathbf{E}	liminyt		• •		S/W.	A.C., 1 ph	(See C		5	1.7.24
	linbank	• •	• •	• •	Gipps.	A.C., 1 ph	160	39	7	9.9.36
	phinstone	• •	• •	• •	Mid.	A.C., 1 ph	105	107	7	4.11.38
	tham	• •	• •		E/M.	A.C., 1 ph	710 2 84	197 106	7 7	12.8.26 7.8.34
	merald	• •	••		E/M. E/M.	A.C., 1 ph A.C., 1 ph	126	40	7	15.7.36
	pping iroa	• •			N/E.	A.C., 1 pn A.C., 3 ph	3,112	516	6	20,3,28
	cford				Mid.	A.C., 1 ph	(See M		7	20.12.39
							,	1		}
	erny Creek	••	••		E/M.	A.C., 1 ph	165 370	42 81	7	2.9.27
	sh Creek	••	••	• •	Gipps.	A.C., 3 ph. and 1 ph A.C., 1 ph	480	70	7 7	9.7.38 28.10.38
	inders ynn	• •	• •		E/M. Gipps.	A.C., 1 ph	150	35	7	5.9.38
	ynn oster	••		::	Gipps.	A.C., 3 ph. and 1 ph	700	146	7	30.4.38
	ankston	• •	• •	::	E/M.	A.C., 3 ph. and 1 ph	5,176	1,546	8	21.2.28
							,		_	
	insborough	••	••		Gipps.	A.C., 1 ph	120 420	27 67	7 7	28.9.36
	rfield	• •	• • •		Gipps.	A.C., 1 ph A.C., 1 ph.*	152	14	7	1.8.29
	rvoc	• •	• •		S/W. N/E.	1 4 0 0 -1	255	49	7	25.9.37 19.5.38
	rgarre sborne	• •			Mid.	A.C., 3 ph A.C., 3 ph. and 1 ph	1,110	140	7	1,10,28
	engarry				Gipps.	A.C., 3 ph. and 1 ph	150	41	7	14.8.28
	enormiston				S/W.	A.C., 3 ph	100	19	7	10.9.29
\mathbf{G}	enva le				É/M.	A.C., 1 ph	27	13	7	12.4.40
	en Waverley		• •		\mathbf{E}/\mathbf{M} .	A.C., 1 ph	350	52	7	1.6.28
	orambat		• •		N/E.	A.C., 3 ph	70	18	7	19.2.40
	ordon	• •	• •		Ball.	A.C., 1 ph	300 2 5 0	19 59	7 7	29.5.40
	ormandale notuk	••	••	• • •	Gipps. S/W.	A.C., 3 ph. and 1 ph A.C., 1 ph	120	16	7	14.10.38 3.36
	ahamvale	• •		::	N/E.	A.C., 1 ph	(See Sheppa		7	20.7.37
	assy Spur				Gipps.	A.C., 1 ph	30	10	7	26.10.39
	eensborough				\mathbf{E}/\mathbf{M} .	A.C., 3 pb	791	212	6	23.3.26
Gı	reenvale	••			Metro.	A.C., 1 ph	500	9	7	15.7.38
п	allam				E/M.	A.C., 1 ph	108	29	7	27.8.37
	arcourt	• • •			Mid.	A.C., 3 ph	369	41	7	9.4.33
	arrietville†		•••		N/E.	A.C., 3 ph	60	4	7	29.6.40
	arrisfield				\mathbf{E}/\mathbf{M} .	A.C., 1 ph	261	19	7	22, 10, 35
\mathbf{H}	astings		• •		\mathbf{E}/\mathbf{M} .	A.C., 1 ph	532	104	7	28.3.27
	aunted Hills		• •		Gipps.	A.C., 1 ph	320	59	7	18.9.36
	awkesdale	• •	• •		S/W.	A.C., 1 ph.*	220	12	7	26.4.40
	azelwood	••	• •	• •	Gipps.	A.C., 1 ph	160 100	58 42	7 7	9.9.36
	azelwood North ealesville		• •	• •	Gipps. E/M.	A.C., 1 ph A.C., 3 ph. and 1 ph	1,780	573	6	21.12.37 1.4.33
	eathmont		• • •		E/M. E/M.	A.C., 1 ph	85	22	8	25.3.37
	exham	••	•••		S/W.	A.C., 1 ph.*	120	9	7	8.7.38
	eyfield	•••			Gipps.	A.C., 3 ph. and 1 ph	850	161	7	15.9.24
	iliside	••			Gipps.	A.C., 1 ph	50	17	7	29.5.36
						10000	***		_	
	owa	••	• •		S/W.	A.C., 1 ph.*	100	109	7	30.9.37
	verloch rewarra	••	••		Gipps. S/W.	A.C., 1 ph A.C., 1 ph.*	450 150	109	7 7	1.10.34 23.2.26
II.	owarra.	••	••	• •	B/ W.	A.C., 1 ph.*	150	14	'	23.2.20
Jя	ncourt				S/W.	A.C., 1 ph.*	50	4	7	25.5.39
	ndivick	•••			Gipps.	A.C., 1 ph	180	65	7	23.8.38
Jo	h ns onville				Gipps.	A.C., 1 ph	120	31	7	24,1.36
	yce's Creek	••	• •		Mid.	A.C., I ph	53	2	7	16.12.39
Ju	mbunna	• •	••		Gipps.	A.C., 1 ph	400	50	7	24.10.30
K	alimna Point				Gipps.	A.C., 1 ph	140	15	7	6.12.28
	allista	• •	• • •		E/M.	A.C., 1 ph	216	85	7	19.8.27
	alorama	· ·	• • • • • • • • • • • • • • • • • • • •		\mathbf{E}/\mathbf{M} .	A.C., 1 ph	211	50	7	31.5.34
	ardella				Gipps.	A.C., 1 ph	50	3	7	23.9.36
K	ariah				S/Ŵ.	A.C., 1 ph.*	20	4	7	12, 11, 38
	atamatite	• •			N/E.	A.C., 1 ph	230	39	7	14.7.39
	eilor	••	• •	••	Mid.	A.C., 1 ph	312	39	7	21.11.35
K	ewa	• •	• •	[N/E. S/W.	A.C., 1 ph	155 80	27	7 7	12.4.39
TT	llarney lmany South	••	••	••	S/W. Gipps.	A.C., 1 ph.* A.C., 1 ph	100	7	7	14.5.35 1.7.39
K		• •	• • •		E/M.	A.C., 1 ph	151	43	8	1.7.39
K								40	. 0	
K	lsyth	••				A.C., 1 ph.	270			
K K	lsyth ngston	••	• •]	Ball. S/W.	A.C., 1 ph	270 80	15 3	7 7	16.9.39
Ki Ki Ki	lsyth				Ball.	A.C., 1 ph		15	7	

Municipa	Municipality or Centre. Branch. System of Supply		System of Supply.	Population.	Number of Consumers,	Tariffs as per Appendix No. 7 Column No.	Date Supply First Undertaken by Commission	
Countr	y—continue	d.						
Koo-wee-rup			Gipps.	A.C., 3 ph. and 1 ph	700	159	7	31,7,35
Koroit			S/W.	A.C., 3 ph	1,700	223	6	1,12.28
Korumburra	 		Gipps.	A.C., 3 ph. and 1 ph	3,000	606	6	1.12,24
Korumburra Rur Kyabram			Gipps.	A.C., 1 ph	100	6	7	1.11.35
Xyneton			N/E. Mid.	A.C., 3 ph	2,090 4 ,074	559 843	6 5	$\begin{bmatrix} 1.12.26 \\ 1.10.29 \end{bmatrix}$
also Delea			0.077				-	1,10,25
Lake Bolac Lake Gillear			S/W. S/W.	A.C., 1 ph.*	150 50	37	7	5.8.38
Lakes Entrance			Gipps.	A.C., 1 ph	950	180	7 7	$\begin{bmatrix} 8.7.38 \\ 19.12.28 \end{bmatrix}$
Lancaster			N/E.	A.C., 1 ph	112	8	, ,	6.35
ancefield		• • •	Mid.	A.C., 3 ph. and 1 ph	735	107	$\frac{\cdot}{7}$	27.3.29
Lang Lang		• •	Gipps.	A.C., 3 ph. and 1 ph	800	130	7	2.9.35
ara ura Lake			Geel.	A.C. 3 ph	300	51	8	1.9.30
ardner			Geel. Gipps.	A.C., 3 ph A.C., 1 ph	(See I.	ага) ! 24	8	1.9.30
auriston			Mid.	A.C., 1 ph	$\frac{100}{175}$	33	7 7	7.2.39 $7.2.39$
averton			Metro.	A.C., 1 ph	328	48	7	22, 11, 38
earmonth			Ball.	A.C., 3 ph	350	45	7	19.3.38
emnos			N/E.	A.C., 1 ph	390	25	7	12.38
eongatha eongatha Rural			Gipps.	A.C., 3 ph	2,000	570	6	15.2.25
eongatha Kurar eopold			Gipps. Geel.	A.C., 1 ph	50 (Sac. 1)	28	7	1.8.28
ilydale			E/M.	A.C., 1 ph A.C., 3 ph. and 1 ph	(See Dry 1,278	rsdale) 419	7 6	13.2.24
indenow			Gipps.	A.C., 1 ph	400	419 79	7	1.4.25 6.4.35
inton			Ball.	A.C., 3 ph	450	49	7	7.9.39
ismore			S/W.	A.C., 1 ph	450	59	7	26.4.38
ismore Rural			S/W.	A.C., 1 ph.*	600	112	7	26.4.38
och	••		Gipps.	A.C., 1 ph	350	99	7	18.8.30
ockwood ongford			E/M. Gipps.	A.C., 1 ph A.C., 3 ph	160	57	7_	23.12.36
ongwarry			Gipps.	A.C., 3 ph. and 1 ph	50 360	2 88	7	8.3.35
orne			S/W.	A.C., 3 ph. and 1 ph.*	450	299	7 6	11.10.28 15.12.36
orne Rural			S/W.	A.C., 1 ph.*	200	11	7	24.12.36
ower <u>F</u> erntree (Hull y		E/M.	A.C., 3 ph. and 1 ph	759	189	6	24.8.25
ower Plenty			E/M.	A.C., 1 ph	128	34	7	13.3.28
ucknow yndhurst			Gipps. E/M.	A.C., 3 ph	150	48	5	8,27
ysterfield			E/M.	A.C., 3 ph	158 111	5 17	7 7	19.1.38 17.7.37
•			_,			1 1	•	17.7.57
lacarthur			S/W.	A.C., 1 ph	350	50	7	3.4.40
lacarthur Rural			S/W.	A.C., 1 ph	450	65	7	3.4.40
lacedon laffra			Mid.	A.C., 3 ph. and 1 ph	1,482	242	7	14.6.29
laffra Rural			Gipps. Gipps.	A.C., 3 ph A.C., 1 ph	2,300 300	552 25	6 7	1.9.24
aldon			Mid.	A.C., 3 ph. and 1 ph	1,054	142	7	$14.8.28 \\ 1.7.36$
almsbury			Mid.	A.C., 1 ph	742	29	7	22.12.37
ansfield		• •	N/E.	A.C., 1 ph	804	255	6	1.6.28
[ardan [arshall			Gipps.	A.C., 1 ph	150	23	7	31.7.36
aryborough			Geel. Mid.	A.C., 1 ph A.C., 3 ph	70	17	7	6.10.39
laryvale			Gipps.	A.C., 3 ph. and 1 ph	6,500 80	1,345 14	5 7	1.10.37
leeniyan			Gipps.	A.C., 1 ph	300	86	7	6.8.37 $14.9.36$
elton			Mid.	A.C., 3 ph. and 1 ph	336	67	7	20.12.39
lelton South			Mid.	A.C., 1 ph	(See Me		7	31.1.40
Iernda Ierricks North			E/M.	A.C., 1 ph	220	25	7	28.9.37
errigum			E/M. N/E.	A.C., 1 ph A.C., 3 ph	17	5	7	24.5.40
letropolitan Far			Metro.	A.C., 3 ph A.C., 3 ph. and 1 ph	320 325	90 35	7 8	22.2.27 $15.12.33$
etung	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	Gipps.	A.C., 1 ph	150	33	7	23.12.35
ickleham			Metro.	A.C., 1 ph	84	4	7	12.6.39
ilawa			N/E.	A.C., 3 ph. and 1 ph	95	18	7	27.7.39
irboo			Gipps.	A.C., 1 ph.	70 700	39	7	7.8.39
irboo North oe			Gipps.	A.C., 3 ph. and 1 ph A.C., 3 ph	700 050	174	7	1.10.24
oe East			Gipps. Gipps.	A.C., 3 ph	950 160	$\begin{array}{c c} 306 \\ 26 \end{array}$	$\frac{6}{7}$	$23.9.23 \\ 24.6.38$
oe Rural			Gipps.	A.C., 1 ph	300	39	7	24.6.38 14.7.30
onbulk			$\mathbf{E}/\mathbf{\hat{M}}$.	A.C., 1 ph	282	74	ż	30.11.36
onegeetta			Mid.	A.C., 1 ph	79	15	7	3.5.29
onomeith	•• ••		Gipps.	A.C., 1 ph	70	21	7	17.1.36
ontmorency ontrose	••		E/M.	A.C., 1 ph A.C., 3 ph. and 1 ph	401	113	6	11.5.26
oolap			E/M. Geel.	A.C., 3 ph. and 1 ph A.C., 1 ph	325 (See Dry	91	8 7	1.4.25
oolort			Mid.	A.C., 1 ph	83	suare;	7	30.1.25 $14.2.38$
oorooduc			E/M.	A.C., 3 ph	23	12	7	2, 3, 25
(ooroolbark			\mathbf{E}/\mathbf{M} .	A.C., 1 ph	54	10	7	16.9.36
ooroopna			N/E.	A.C., 3 ph	1,669	275	6	1.10.26
Iorang South			E/M.	A.C., 1 ph	230	21	7	28.9.37
Iornington			E/M.	A.C., 3 ph. and 1 ph	2,313	749	5	1.8.30
[ortlake [orwell			S/W. Gipps.	A.C., 3 ph. and 1 ph.*	1,000 2,300	257	6	1.5.24
forwell Bridge			Gipps.	A.C., 3 ph. and 1 ph A.C., 1 ph	2,300 200	591 55	$rac{6}{7}$	1.4.26
Iossiface			Gipps.	A.C., 1 ph	160	12	7	26.11.28 $1.10.30$
Iountain View			Gipps.	A.C., 1 ph	100	5	7	14.6.40
			Gipps.	A.C., 1 ph	100	23	7	26.6.30
loyarта			C 1.1					
oyarra oyne View it. Dandenong		••	S/W. E/M.	A.C., 1 ph.* A.C., 1 ph	30 131	93	7 7	27.5.37 20.6.33

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Municipality or	Centre.	Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7 Column No.	Date Supply First Undertaken by Commission.
Country-cont	limued						
Mt. Duneed		Geel.	A.C., 1 ph	40	7	7	5.10.39
Mt. Eliza		E/M.	A.C., 3 ph. and 1 ph	487	164	8	21, 2, 28
Mt. Evelyn		\mathbf{E}/\mathbf{M} .	A.C., 1 ph	356	67	7	9.1.28
Mt. Martha		E/M.	A.C., 1 ph	411	148	8	1.8.30
Mt. Waverley		E/M.	A.C., 1 ph	210	53	7	1.6.28
Myrtlebank		Gipps.	A.C., 1 ph	50	21	7	3.3.38
Nalangil		S/W.	A.C., 1 ph.*	60	22	7	19.12.24
Nanneella		N/E.	A.C., 1 ph	497	82	7	17.10.38
Nar-Nar-Goon Narre Warren		Gipps.	A.C., 1 ph A.C., 1 ph	$\frac{250}{120}$	54 35	7 7	23.5.34 $13.11.28$
Narre Warren Narre Warren North		E/M. E/M.		105	12	1 7	10.11.38
Nathalia		N/E.	A.C., 1 ph A.C., 3 ph	1,001	206	7	1, 10, 31
Nayook		Gipps.	A.C., 1 ph	80	15		15.1.35
Neerim		Gipps.	A.C., 1 ph	170	31	7	15.1.35
Neerim East		Gipps.	A.C., 1 ph	90	38	7	21, 12, 36
Neerim Junction		Gipps.	A.C., 1 ph	150	37	7	3.5.35
Neerim North		Gipps.	A.C., 1 ph	50	18	7	11.4.38
Neerim South	• • • • • • • • • • • • • • • • • • • •	Gipps.	A.C., 1 ph	450	151	7	15.1.35
New Gisborne		Mid.	A.C., 1 ph	247	28	7	1.3.29
Newry Newstead		Gipps. Mid.	A.C., 3 ph. and 1 ph A.C., 3 ph	350 369	$\begin{array}{c} 61 \\ 72 \end{array}$	7 7	25.10.26
Nicholson		Gipps.	A.C., 3 ph A.C., 1 ph	80	12	7	20.4.37 $12.12.34$
Nilma		Gipps.	A.C., 1 ph	180	49	7	23.12.27
Noble Park		E/M.	A.C., 3 ph	1,439	207	5	5.12.24
Noojee		Gipps.	A.C., 1 ph	120	30	7	15.1.35
Noorat		S/Ŵ.	A.C., 3 ph	320	91	7	5.12.24
Notting Hill		E/M.	A.C., 1 ph	195	26	7	21.7.27
Numurkah		N/E.	A.C., 3 ph	1,550 200	391 48	6	1.10.31
Nyora		Gipps.	A.C., 1 ph	200	40	7	1 10.35
Oaklands Junction		Metro.	A.C., 1 ph	10	1	7	10, 12, 35
Ocean Grove		Geel.	A.C., 1 ph	300	110	7	27.9.24
Officer		E/ M .	A.C., 1 ph	170	34	7	12.4.28
Olinda		E/M .	A.C., 1 ph	445	_163	6	30.9.27
Orrvale	••	N/E.	A.C., 1 ph	(See Sheppar		7	20.2.36
Outtrim		Gipps.	A.C., 1. ph	200	17	7	13.11.39
Pakenham		E/M.	A.C., 1 ph	550	138	7	18.6.28
Panmure		S/W.	A.C., 1 ph.*	203	17	7	3.9.37
Paynesville		Gipps.	A.C., 3 ph. and 1 ph	450	54	7	25.2.38
Penshurst		S/W.	A.C., 1 ph	720	106	7	16.9.38
Penshurst Rural		S/W.	A.C., 1 ph	900	106	7	16.9.38
Pirron Yallock		S/W.	A.C., 1 ph.*	50	5	7	21.12.36
Point Lonsdale Pomborneit North		Geel. S/W.	A.C., 3 ph. and 1 ph A.C., 1 ph.*	250 100	16 5 20	7 7	$egin{array}{c} 30.12.23 \ 1.9.26 \end{array}$
Pomborneit South		S/W.	A.C., 1 ph.*	90	12	4	1.9.26
Poowong		Gipps.	A.C., 1 ph	350	99	7	11.9.30
Poowong East		Gipps.	A.C., 1 ph	50	17	7	17.10.38
Portarlington		Geel.	A.C., 1 ph	800	125	7	27.2.24
Port Fairy		S/W.	A.C., 3 ph. and 1 ph	1,850	405	6	21.12.28
Port Fairy North		S/W.	A.C., 3 ph. and 1 ph	(See Port	Fairy) 73	6 7	7.36
Port Fairy Rural Port Franklin		S/W. Gipps.	A.C., 3 ph. and 1 ph A.C., 1 ph	560 150	23	7	10.11.30 23.7.38
Portsea		E/M.	A.C., 3 ph	473	153	6	1,10.27
		_,					
Queenscliff		Geel.	A.C., 3 ph	2,950	539	6	30.12.23
Ded Hell		E Of	A C 2 - b d 1 - b	200	07	_	00.0.07
Red Hill Research	••	E/M. E/M.	A.C., 3 ph. and 1 ph A.C., 1 ph	388 96	67	7 7	$30.6.37 \\ 24.5.40$
Riddell		Mid.	A.C., 1 ph	376	44	7	7.8.29
Ringwood		E/M.	A.C., 3 ph. and 1 ph	3,569	850	8	1.4.25
Rochester		Ν̈́/Ε.	A.C., 3 ph	1,662	408	6	1.8.35
Rockbank		Mid.	A.C., 3 ph. and 1 ph	96	16	7	3.4.39
Rokeby		Gipps.	A.C., 3 ph. and 1 ph	50	7	7	4.4.35
Romsey		Mid.	A.C., 3 ph. and 1 ph	754 180	121	7	19.3.29
Rosebrook Rosebud		S/W. E/M.	A.C., 1 ph.* A.C., 3 ph. and 1 ph	1,455	12 43 9	7 6	$30.9.36 \\ 8.12.27$
Rosedale		Gipps.	A.C., 3 ph. and 1 ph A.C., 1 ph	500	78	7	15.8.27
Ruby		Gipps.	A.C., 1 ph	70	$\overset{\cdot \cdot \circ}{24}$	} ' 7	19.4.28
Rutherglen		N/E.	A.C., 3 ph	1,350	320	6	15.10.26
Rye	••	E/M.	A.C., 1 ph	261	82	7	16.12.27
Sala		Gi	A (1 2 m)	£ 000	1 110	_	1.7.04
Sale Sale Rural		Gipps.	A.C., 3 ph A.C., 1 ph	5,000 200	1,116 50	5 7	1.7.24
Sale Rural Sassafras		Gipps, E/M.	A.C., 1 ph A.C., 3 ph. and 1 ph	576	174	6	$\begin{array}{c c} 12.12.28 \\ 9.7.27 \end{array}$
Scarsdale		Ball.	A.C., 1 ph	230	9	7	5.9.39
Sooresby		E/M.	A.C., 1 ph	103	13	7	23.9.37
Seaford		E/M.	A.C., 3 ph. and 1 ph	1,007	286	8	21.2.28
Selby		E/M.	A.C., 1 ph	81	22	7	12.12.35
Shepparton		N/E.	A.C., 3 ph	7,310	1,796	5	1.1.25
Shepparton East		N/E.	A.C., 1 ph	1,215	186	7	25.2.36
Sherbrooke Shoreham	••	E/M.	A.C., 1 ph	$\frac{159}{29}$	44	7	29.7.27
CIT		E/M. E/M.	A.C., 1 ph A.C., 3 ph. and 1 ph	29 208	$egin{array}{c} 4 \\ 32 \end{array}$	7	24.5.40
Silvan Skipton		Ball.	A.C., 3 ph. and 1 ph A.C., 3 ph	208 540	66	7	$\begin{array}{c c} 13.6.28 \\ 27.10.39 \end{array}$
Smeaton		Ball.	A.C., 1 ph	200	36	7	16.4.38
Smythesdale	,.	Ball.	A.C., 1 ph	280	14	7	2.9.39
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Mun	nicipality or	Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7 Column No.	Date Supply First Undertaken by Commission.
	untry—cont	inued.							
Somers	••	• •		\mathbf{E}/\mathbf{M} .	A.C., 1 ph	192	49	7	24,12,35
Somerton	••	• •	• •	Metro.	A.C., 1 ph	84	6	7	22.7.38
Somerville	• •	• •		E/M.	A.C., 3 ph. and 1 ph	368	75	7	19.12.26
Sorrento	• •	• •		E/M.	A.C., 3 ph. and 1 ph	1,320	410	6	1.10.27
South Belgra		• •	••	E/M.	A.C., 1 ph	141	8	7	17.2.37
South Gisbor		• •		Mid.	A.C., 3 ph. and 1 ph	(See Gis	borne)	7	1,5,37
South Purrun		••	• •	S/W.	A.C., 1 ph.*	200	4	7	25,5,39
Southern Cro		• •		S/W.	A.C., 1 ph.*	20	6	7	31.8.38
Springhurst Springvale	••	••	• •	N/E.	A.C., 3 ph	221	47	7	6.9.26
St. Albans	• • •	• •		E/M.	A.C., 3 ph. and 1 ph	2,171	504	6	5.12.24
St. James	• •	• •	• • •	Mid.	A.C., 3 ph. and 1 ph	848	112	8	14.2.30
Stanhope	• •	• •		N/E.	A.C., 3 ph	250	33	7	14.2.40
Stoneyford	• •	• •	• •	N/E.	A.C., 3 ph	391	87	7	14.6.38
Stony Creek	••	• •	• •	S/W.	A.C., 1 ph.*	100	8	7	20.12.37
Stratford	• •	• •	• •	Gipps.	A.C., 1 ph	70	23	7	14 .9. 3 6
Strathallan	• • •	• •	• •	Gipps.	A.C., 3 ph. and 1 ph	900	154	7	20.12.26
Strathmerton	••	• •	••	N/E.	A.C., 1 ph	30	2	7	5.11.35
Streatham		• •		N/E.	A.C., 1 ph	166	17	7	19.2.35
Sunbury	••	• •	••	S/W.	A.C., 1 ph.*	180	18	7	28.9.39
Swan Marsh	• •	• •	• •	Mid.	A.C., 3 ph	1,292	223	6	1.5.26
Swan Reach	• •	• •	• •	S/W.	A.C., 1 ph.*	50	13	7	4.6.37
	• •	• •	• •	Gipps.	A.C., 1 ph	120	31	7	11.7.30
Sydenham	• •	• •	• •	Mid.	A.C., 3 ph. and 1 ph	100	16	7	14.10.38
Talbot				341.3	40 1 1				
Talbot		• •	••	Mid.	A.C., 1 ph	432	62	7	27.8.38
Tallygaroopna		• •	• •	N/E.	A.C., 1 ph	220	14	7	22.10.33
Fally Ho		• •		E/M.	A.C., 3 ph	50	17	7	9.3.28
Tambo Upper	r	• •	• •	Gipps.	A.C., 1 ph	100	13	7	24.12.37
Tandarook				s/w̄.	A.C., 1 ph.*	50	4	7	25.5.39
Tangambalan				Ń/E.	A.C., 3 ph	165	28	7	12.4.39
Cangil South				Gipps.	A.C., 1 ph	100	31	7	27.5.37
Tarago				Gipps.	A.C., 1 ph	50	11	7	23.8.38
Latura				N/E.	A.C., 3 ph	1,450	293	6	1,11,26
Tecoma				\mathbf{E}/\mathbf{M} .	A.C., 3 ph	(See Belg		5	3,9.28
Terang				S/W.	A.C., 3 ph	2,350	574	6	
Terang Rural	٠.			S/W.	A.C., 3 ph. and 1 ph	900	212	7	7.3.24 $9.1.36$
Tesbury				S/W.	A.C., 1 ph.*	200	3	7	15.5.39
The Basin				\mathbf{E}/\mathbf{M} .	A.C., 1 ph	240	11	7	13.9.39
Thomastown				E/M.	A.C., 3 ph	145	33	7	
${f Thornton}$				N/E.	A.C., 1 ph	165	60	7	$1.6.28 \\ 19.7.27$
Thorpdale				Gipps.	A (1 1 mb	200	35	7	
Tinamba				Gipps.	AC 1 mh	360	101		23.12.37
Tongala		• • • • • • • • • • • • • • • • • • • •		N/E.	A.C., 3 ph	461	170	7 7	11.7.28
Toolamba We				N/E.	AC 1 mh	(See Ard			12.9.26
Toongabbie				Gipps.	A C 1 mb	200	28	7	1.12.39
Toora				Gipps.	1 A O (0 1 h 1 1 1	4 5 0	147	7	11.3.29
Tooradin	••			Gipps.	A C	200	44	7	10.5.38
Toorloo Arm				Gipps.	1 A Q 1 - 1	50	5	7	14.1.37
Torquay	••			Geel.	A 0 0 - L			7	13.2.40
Torwood			::	Gipps.	A G 1 - 1	300 50	145	7	1.9.30
Tower Hill				S/W.	1 A C1 1 L W	40	14	7	22.1.40
Frafalgar	••	• • •	::	Gipps.	1 4 2 2 2 3		6	7	30.6.35
Trafalgar Ru		• • •	::	Gipps.	40 1 1	1,050	297	6	16.10.23
Fraralgon				Gipps.	A (1 0 ml a m 1 1 ml	400	100	7	3.4.28
Fraralgon Ru				Gipps.	A.C., 3 ph. and 1 ph	2,800	810	5	24.11.23
Fraralgon Sou		• •			A.C., 1 ph	200	20	7	27.11.28
Fremont		• •	•••	Gipps.	A.C., 1 ph	120	25	7	12.8.37
Frentham		• •		E/M. Mid.	A.C., 1 ph	398	71	7	2.9.27
Criholm		• •			A.C., 3 ph	852	156	7	8.5.39
Fullamarine (portion on	۳)		Gipps. Metro.	A.C., 1 ph A.C., 1 ph	70	18	7	17.10.38
Fungamah		• .	•••	N/E.		200	1	7	18.3.39
Fyabb		• •	• •	E/M.	1 A O 1 5 h	300	58	7	14.2.40
Tyers	••	• •	••	Gipps.	A (C) (O) = 1	251	38	7	20.1.28
Tylden	••	• •	• • •	Mid.		260	64	7	15.10.23
Tynong		• •			A.C., 1 ph	256	21	7	6.7.39
.,	• •	••		Gipps.	A.C., 1 ph	300	63	7	14.1.29
Upper Beacon	hlaile			E Ar	A C 1 -1	0.10			
opper beacon		• •		E/M.	A.C., 1 ph	310	53	7	8.34
Inner Fount		• •		E/M.	A.C., 3 ph. and 1 ph	1,022	207	6	24.8.25
	West		• •	Gipps.	A.C., 1 ph	300	37	7	6.10.37
Jpper Maffra		••		E/M.	A.C., 3 ph. and 1 ph	1,329	330	5	24.8.25
Jpper Maffra	West	••		Gipps.	A G 1 1				
Upper Maffra Upwey		••			A.C., 1 ph	100	12	7	11.6.38
Jpper Maffra Jpwey Valencia Cree	 k					6 63	110		
Jpper Maffra Jpwey Valencia Cree		••		N/E.	A.C., 3 ph		118	7	2.3.36
Upper Maffra Upwey Valencia Cree Violet Town	 ek		• •	Ν/Ē.	_ · · · -				
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah	 ok 			n/Ē. N/Ē.	A.C., 3 ph	553	92	7	2.3.36
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace	 bk 		• •	N/Ē. N/E. Ball.	A.C., 3 ph A.C., 3 ph	553 150			2.3.36 1.2.26
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa	 k 			N/E. N/E. Ball. Gipps.	A.C., 3 ph A.C., 3 ph A.C., 1 ph	553	92 22 11	7 7	2.3.36 1.2.26 17.5.40
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa	 			N/Ē. N/E. Ball.	A.C., 3 ph	553 150 50	92 22 11	7 7 7	2.3.36 1.2.26 17.5.40 16.5.35
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa Wangaratta Wangaratta	ek			N/E. N/E. Ball. Gipps.	A.C., 3 ph	553 150 50 5,538	92 22 11 1,284	7 7 7 5	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa Wangaratta Wangaratta	ek			N/Ē. N/E. Ball. Gipps. N/Ē.	A.C., 3 ph A.C., 3 ph A.C., 1 ph A.C., 3 ph A.C., 3 ph A.C., 3 ph A.C., 3 ph	553 150 50 5,538 23	92 22 11 1,284 5	7 7 7 5 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa Wangaratta Wangaratta Wangaratta	ek			N/Ē. N/E. Ball. Gipps. N/Ē. N/E.	A.C., 3 ph A.C., 3 ph A.C., 1 ph A.C., 3 ph A.C., 3 ph A.C., 3 ph A.C., 3 ph	553 150 50 5,538 23 56	92 22 11 1,284 5	7 7 7 5 7 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36 3.5.38
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa Wangaratta Wangaratta Wangaratta Wangaratta Wangaratta	North			N/E. N/E. Ball. Gipps. N/E. N/E. N/E. S/W.	A.C., 3 ph A.C., 3 ph A.C., 1 ph A.C., 3 ph A.C., 3 ph A.C., 3 ph A.C., 1 ph.*	553 150 50 5,538 23 56 200	92 22 11 1,284 5 9	7 7 5 7 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36 3.5.38 9.5.39
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa Wangaratta Wangaratta Wangaratta Wangaratta Wangaratta Wangaratta Wangaratta	North			N/E. N/E. Ball. Gipps. N/E. N/E. N/E. S/W. E/M.	A.C., 3 ph	553 150 50 5,538 23 56 200 86	92 22 11 1,284 5 9 4	7 7 5 7 7 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36 3.5.38 9.5.39 1.2.28
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Wangaratta Wangaratta Wangaratta S Wangaratta S Wangaratta Wangoom Wantirna Warnooort	North			N/E. N/E. Ball. Gipps. N/E. N/E. N/E. S/W. E/M. S/W.	A.C., 3 ph	553 150 50 5,538 23 56 200 86 30	92 22 11 1,284 5 9 4 10	7 7 7 5 7 7 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36 3.5.38 9.5.39 1.2.28 19.12.25
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Wangaratta Wangaratta Wangaratta Wangaratta Wangaratta Wangoom Wantirna Warncoort Warragul	North			N/E. Ball. Gipps. N/E. N/E. N/E. S/W. E/M. S/W. Gipps.	A.C., 3 ph. A.C., 1 ph.* A.C., 1 ph.* A.C., 1 ph.*	553 150 50 5,538 23 56 200 86 30 2,930	92 22 11 1,284 5 9 4 10 7 838	7 7 7 7 7 7 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36 3.5.38 9.5.39 1.2.28 19.12.25 1.12.30
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa Wangaratta Wangaratta Wangaratta Wangaratta Wangoom Wantirna Warncoort Warragul Rus	North South			N/E. N/E. Ball. Gipps. N/E. N/E. N/E. S/W. E/M. S/W. Gipps. Gipps.	A.C., 3 ph. A.C., 1 ph.* A.C., 1 ph.* A.C., 3 ph. A.C., 1 ph.* A.C., 1 ph.* A.C., 1 ph. A.C., 1 ph.	553 150 50 5,538 23 56 200 86 30 2,930	92 22 11 1,284 5 9 4 10 7 838 81	7 7 7 7 7 7 7 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36 3.5.38 9.5.39 1.2.28 19.12.25 1.12.30 19.6.28
Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Walpa Wangaratta Wangaratta Wangaratta Wangaratta Wangoom Wantirna Warnooort Warragul Warragul Ru Warrandyte	North South			N/E. N/E. Ball. Gipps. N/E. N/E. N/E. N/E. S/W. E/M. S/W. Gipps. Gipps. E/M.	A.C., 3 ph. A.C., 1 ph. A.C., 3 ph. A.C., 1 ph.* A.C., 1 ph.* A.C., 3 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph.	553 150 50 5,538 23 56 200 86 30 2,930 100 288	92 22 11 1,284 5 9 4 10 7 838 81 106	7 7 7 5 7 7 7 5 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36 3.5.38 9.5.39 1.2.28 19.12.25 1.12.30 19.6.28 21.12.35
Upper Ferntre Upper Maffra Upwey Valencia Cree Violet Town Wahgunyah Wallace Wangaratta Wangaratta Wangaratta Wangaratta Wangoom Wantirna Warnoort Warragul Warragul Rum Warrandyte Warrandyte Warrandoon Warrambool	North South			N/E. N/E. Ball. Gipps. N/E. N/E. N/E. S/W. E/M. S/W. Gipps. Gipps.	A.C., 3 ph. A.C., 1 ph.* A.C., 1 ph.* A.C., 3 ph. A.C., 1 ph.* A.C., 1 ph.* A.C., 1 ph. A.C., 1 ph.	553 150 50 5,538 23 56 200 86 30 2,930	92 22 11 1,284 5 9 4 10 7 838 81	7 7 7 7 7 7 7 7	2.3.36 1.2.26 17.5.40 16.5.35 12.3.27 20.5.36 3.5.38 9.5.39 1.2.28 19.12.25 1.12.30 19.6.28

Municipa	ality or	Centre.		Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 7 Column No.	Date Supply First Undertaken by Commission.
County	rv—con	tinued.							
Warrnambool Ru				S/W.	A.C., 1 ph.*	250	19	7	9.1.36
Warrong				S/W.	A.C., 1 ph.*	20	3	7	20.4.40
Watsonia		••	1	\mathbf{E}/\mathbf{M} .	A.C., 3 ph	83	31	7	24.3.26
Weerite				S/W.	A.C., 3 ph	30	7	7	8.6.28
Welshpool				Gipps.	A.C., 3 ph. and 1 ph	300	68	7	15.8.38
Werribee				Metro.	A.C., 3 ph. and 1 ph	2,739	624	6	10.4.24
Werribee South				Metro.	A.C., 3 ph. and 1 ph	465	71	8	24.11.36
Westbury		• •		Gipps.	A.C., 1 ph	60	12	7	27.5.37
Westmere	••	• •	••	S/W.	A.C., 1 ph.*	45	12	7	30,9,38
Wheeler's Hill	••	• •		\mathbf{E}/\mathbf{M} .	A.C., 1 ph	124	20	7	1.2.26
Whittlesea	• •	• • •	•••	E/M.	A.C., 1 ph	360	61	7	28,9.37
Willatook	• •	• •		S/W.	A.C., 1 ph.*	20	3	;	23.5.40
Willaura	• •	• •	•••	S/W.	A 0 1 1	400	82	7	23.9.38
Willaura Rural	• •	• •	•••	S/W.	1 0 1 1	350	50	7	23.9.38
	• •		••		A 0 1 -1	50	24	7	22.5.39
Willowgrove	• •		•••	$rac{ m Gipps.}{ m S/W.}$	A (1 1 1	705	104	7	30.6.24
Winchelsea	• •	• •	••		A 0 1 -1	130	8	7	24.10.30
Wiseleigh	• •	• •	••	Gipps.		3,270	549	6	1.11.33
Wodonga	• •	• •	•• \	N/E.	A.C., 3 ph	,	3	7	18.5.38
Wonga Park	• •	• •	••	\mathbf{E}/\mathbf{M} .	A.C., 1 ph	79	284		1.8.29
Woodend		• •	••	Mid.	A.C., 3 ph. and 1 ph	1,432		6	1.8.29
Woodglen	• •		• • •	Gipps.	A.C., 1 ph	29	5	7	
Wool Wool		• •		S/W.	A.C., 3 ph	30	4	<u>7</u> .	15.10.24
Woorndoo			• • •	S/W.	A.C., 1 ph.*	40	4	7	8.12.38
$\mathbf{W}\mathbf{u}\mathbf{n}\mathbf{g}\mathbf{h}\mathbf{n}\mathbf{u}$			••	N/E.	A.C., 1 ph	208	19	7	10.33
Wy Yung	• •		• •	Gipps.	A.C., 3 ph. and 1 ph	50	8	7	28.9.28
Yackandandah				N/E.	A.C., 3 ph	350	83	7	20.12.39
Yallock		• • •		Gipps.	A.C., 1 ph	100	2	7	25, 11, 37
Yangery				S/W.	A.C., 1 ph.*	120	6	7	22.6.38
Yannathan			į	Gipps.	A.C., 1 ph	270	77	ż	8.2.36
Yan Yean		• •	•••	E/M.	A 0 1 1	110	16	ż	28.9.37
Yarra Glen	• •	• •	• • •	E/M.	A (1 1 1 1	315	52	ż	15.3.34
Yarra Gien Yarragon	• •	• •	•••		A O O -1 1 1 -1	600	146	7	1.11.23
	• •	• •	••	Gipps.	A.C., 3 ph. and 1 ph	2.754	523	6	1.8.25
Yarrawonga Varing	• •	• •	••	N/E.	A.C., 3 ph	2,754 15	9	7	24.2.34
Yering	• •	• •	••	\mathbf{E}/\mathbf{M} .	A.C., 1 ph	20	10		7.7.33
Yeringberg	• •	• •	•• ;	\mathbf{E}/\mathbf{M} .	A.C., 1 ph		124	7 7	28, 11, 27
Yinnar	••	<u></u>	••	Gipps.	A.C., 3 ph. and 1 ph	450	124		28,11,27

ABBREVIATIONS.

A	Abbreviations. Branch Title.				Location of Branch Headquarte		Telephone.	
Metro.			Metropolitan		238-242 Flinders-street, Melbourne			Cent. 10310
Ball.			Ballarat		1-7 Wendouree-parade, Ballarat			1825
Bend.			Bendigo		Hargreaves-street, Bendigo			52
\mathbf{E}/\mathbf{M} .			Eastern Metropolitan		197 Lonsdale-street, Dandenong		• • •	182
Geel.			Geelong		Corio-terrace, Geelong			1941
Gipps.			Gippsland		108-116 Franklin-street, Traralgon			114
Mid.			Midland		40 Lyttleton-street, Castlemaine			238
N/E.			North-Eastern		80 Bridge-street, Benalla			192
S/W.			South-Western		65 Murray-street, Colac			660

System of Supply.—A.C. Single-phase 200-400 V. in Metropolitan area, 230-460 V. in other areas; A.C. Three-phase 230-400 V. D.C. Three-wire 230-460 V.

^{* = 230} V. only. † = Non-permanent supply.

ELECTRICITY SUPPLY UNDERTAKINGS (MUNICIPAL AND PRIVATE).

	ELECTRICITI SUFFEI	CHDERTAKINGS	(MOME	HAL AND	TRIVATE).	
Municipality or Centre.	Supply Authority.	System of Supply.	Popu- lation	Number of Consumers.	Ta	riffs.
METROPOLITAN.						
City of Melbourne (excl. Fleming-	by State Electricity Commission. Melbourne City Council	D.C., 230-460 v. A.C., 3 ph., 230-400 v.	74,900	26,041	Metropolitan	Standard Tariffs
ton) Box Hill, Black- burn and Mit-	Box Hill City Council	A.C., 3 ph., 230-400 v.	24,120	6,808	the exception of	ese territories with of that of the Mel- ouncil, which has
cham Shire Brunswick	Brunswick City Council	A.C., 3 ph., 230-400 v.	55,100	14,158	the following I dard Tariffs o	Metropolitan Stan- nly:—Residential,
Coburg Footscray and part of Braybrook Shire	Coburg City Council	A.C., 3 ph., 230-400 v. A.C., 3 ph., 230-400 v.	41,050 58,000	11,483 13,220	All Purposes, In Heating. In addition	light Rate, Water to the above, the
Heidelberg (excl. Greensborough)	Heidelberg City Council	A.C., 3 ph., 230-400 v.	26,250	7,201	different from	Council has Tariffs Standard for industrial lighting
Northcote Port Melbourne Preston Williamstown	Northcote City Council Port Melbourne City Council Preston City Council Williamstown City Council	A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v. A.C., 3 ph., 230–400 v.	43,400 13,000 35,500 22,850	11,320 3,079 8,934 6,724	radiators, an heating.	
William Stown	manasown enty countri	11.0., 0 pm, 200 100 v.	394,170	108,968	, 	
					T to bate o	
COUNTRY. Apollo Bay	H. A. Block	D.C., 230 v	800	131	ls. 3d. to ls	Power.
Ararat *Aspendale, Chel-	Ararat Borough Council	A.C., 230–400 v	5,300	1,171	9d	3 <u>₹</u> d.
sea, and Carrum		T. C. 200	8,000	2,730	Franksto	etricity Commission's on centre.
†Avoca Bacchus Marsh	Avoca E.L. Co. Pty. Ltd Bacchus Marsh Shire Council	D.C., 230 v	1,500 1,510	218 436	1s. 1d 7d	6d. to 3d. 2 1 d.
Beaufort Beechworth	Ripon Shire Council	A.C., 230–400 v	1,500	256 458	9d	3d.
Beechworth	Karkarooc Shire Council	D.C., 230-460 v	1,850 550	151	ls ls. 3d	6d. 4d.
Birchip	Birchip E.S. Co. Ltd Boort Co-op. Butter & Icc Co. Ltd.	D.C., 230 v	700	230	ls	6d. to 4d.
Boort	Block and Sons Pty. Ltd	D.C., 230 v	650 550	$ \begin{array}{c c} 201 \\ 155 \end{array} $	ls. 3d. to 9d ls. 3d. to ls	6d. to 4½d. 6d. to 2d.
Broadford	Broadford Shire Council	D.C., 230 v	1,000	201	9d	6d.
Cardross	Mildura City Council	A.C., 230-400 v	•••	(Incl. in Mildura)	$9\frac{1}{2}$ d. to $6\frac{3}{4}$ d	Dom. 23d. Ind. 43d. to 1d.
Casterton	Casterton E.S. Co. Pty. Ltd	D.C., 230 v	1,800	398	9d. to 7d	5d. to 1 · 1d.
Charlton	Charlton E. L. & P. Co. Ltd Gunbower Co-op. Butter Factory	D.C., 230 v	1,400 1,050	380 281	ls. to 6d	4½d. to 2½d. 6d. to 3d.
Coleraine	& Trading Co. Ltd. Hamilton E.S. Co. Ltd. Corindhap Hydraulic G.S. Co.	A.C., 230–400 v A.C., 3 ph	900	246	11d No supply to co	6d. to 1.65d.
Corryong	N.L. Shire of Upper Murray	A.C., 230–400 v	500	182	ls. 3d	6d. to 3d.
Daylesford	Estate of late M. Pollard Dimboola Shire Council	D.C., 230–460 v	3,400	594	10d	5d.
Dimboola Donald	Donald Shire Council	D.C., 230–460 v D.C., 230 v.; A.C., 230 v.	1,650 1,700	440 415	1s. to 8d 1s	6d. to 3d. 6d. to 2½d.
*Doncaster and	Doncaster Shire Council	A.C. 1 ph., 200-400 v.	2,750	481	7d	4d. to 0.35d.
Templestowe	Edenhope E.S. Co. Pty. Ltd	D.C., 230 v	650	72	1s. 3d	9d.
Elmore	Elmore Elec. L. & P. Co. Ltd	D.C., 230 v	800	191	ls	6d. to 4d.
Goroke	Border Trading and Manufacturing Co. Pty. Ltd.	D.C., 230 v	300	41	1s. 4d	6d.
Gunbower	Gunbower Co-op. Butter Factory and Trading Co. Ltd.	D.C., 230 v	225	38	ls. to 9d	6d. to 2d.
Hamilton	Hamilton E.S. Co. Ltd	D.C., 230 v.; A.C., 230–400 v.	5,900	1,446	5d. to 4d	4d. to 1d.
Heathcote	McIvor Shire Council Hepburn Springs E.S. Co. Ltd.	D.C., 230–460 v	1,500 700	226 203	ls. to 9d	6d. to 3d. 4d. to 3d.
Heywood	G. J. Harding & Co. Pty. Ltd.	A.C., 230-400 v	600	85	1s. 3d. to 1s	6d. to 3d.
Hopetoun	Karkarooc Shire Council Horsham Borough Council	D.C., 230 v D.C., 230-460 v. ; A.C.,	820 6,100	190 1,350	10d 9d. to 4d	4d. 4d. to 1·25d.
Inglewood Irymple	Inglewood Borough Council Mildura City Council	230 v. D.C. , 230 v	1,000	212 (Incl. in	ls. to 9d 9½d. to 6½d	6d. to 2d. Dom. 2 3 d.
Jeparit	Block & Sons Pty. Ltd	D.C., 230 v	850	Mildura) 255	1s	Ind. 43d. to 1d. 6d.
Kaniva	Kaniva Shire Council	A.C., 230-400 v	1,200	196	1s	6d. to 5d.
Kerang Kilmore	Kerang Shire Council Kilmore Shire Council	A.C., 230–400 v	2,900 1,000	706 227	7d. to 4d 10d. to 6d	4d. to 1½d. 4d.
Koondrook	Kerang Shire Council	A.C., 230-400 v	600	96	1s. 3d	9d. to 6d.
Korong Vale Lake Boga	Korong Shire Council Swan Hill Shire Council	A.C., 230-400 v		(See Wedderburn) (Incl. in	ls ls. ld. to 6d	5d. to 4d.
Manangatang	J. Andrews	D.C., 230 v	350	Swan Hill) 50	ls. 4d	6d. to 1d.
Merbein	Mildura City Council	A.C., 230–400 v		(Incl. in Mildura)	9½d. to 6¾d	Dom. 2.75d. Ind. 43d. to 1d.
Mildura	Mildura City Council	A.C., 230–400 v	14,500	3,442	City, 7d. to 5\frac{3}{4}d.; District, 9\frac{1}{2}d. to 6\frac{3}{4}d.	City — Dom. 2d., Ind. 4·5d., to 0·9d. Dist. —Dom. 2·75d. Ind. 4·75d. to
						1d

[•] Supplied in bulk by State Electricity Commission. † Acquired by the State Electricity Commission 1,8,40,

ELECTRICITY SUPPLY UNDERTAKINGS (MUNICIPAL AND PRIVATE)—continued.

Municipality or Centre.	Supply Authority.	System of Supply.		Popu- lation.	Number of Consumers.	Таг	Tariffs.			
COUNTRY—con-						Lighting.	Power.			
	Dunmunkle Shire Council	D.C., 230 v		700	200	ls. ld	8d. to 2d.			
Minyip Myrtleford	Block and Sons Pty. Ltd	A.C., 230-400 v.	::	800	210	ls. to 9d	6d. to 3d.			
Murrayville	Walpeup Shire Council	A.C., 230–400 v.		450	81	ls. 3d	6d. to 3d.			
Murchison	Waranga Shire Council	A.C., 230-400 v.		650	133	1s. 2d. to 9d	51d. to 2d.			
Iurtoa	Dunmunkle Shire Council	D.C., 230 v		1,240	333	9d	5d. to 2d.			
Nagambie	Goulburn Shire Council	D.C., 230-460 v.		800	200	10d	6d.			
Natimuk	H. C. Woolmer	A.C., 230–400 v.		550	104	1s. 3d. to 1s	6d. to 4d.			
Nhill	Lowan Shire Council	D.C., 230-460 v.		1,990	464	9d	5d. to 2d.			
Nyah and Nyah West	Swan Hill Shire Council	A.C., 230–400 v.		••	(Incl. in Swan Hill)	ls. 1d. to 6d	3d.			
	Omeo E.S. & Motor Co. Ptv. Ltd.	A.C., 230-400 v.		500	119	ls. 3d	6d.			
Orbost	Orbost Butter Produce Co. Ltd.	D.C., 230 v	::	1,600	399	10d. to 9d	5d. to 3d.			
Ouven	Walpeup Shire Council	D.C., 230-460 v.		1,000	242	11d	5d. to 11d.			
Pyramid	Gordon Shire Council	A.C., 230–400 v.	::	550	85	1s. 3d. to 6d	6d. to 3d.			
Phillip Island	Phillip Island Shire Council	A.C., 230-400 v.	!	200	118	ls. 1 dd	7d.			
Portland	Portland Borough Council	A.C., 230-400 v.		2,500	630	10d. to 7d	5d. to 3d.			
Quambatook	Kerang Shire Council	D.C., 230 v		500	118	ls. 3d. to ls	6d. to 4d.			
Rainbow	Rainbow E.L. Co	D.C., 230 v		1,000	194	ls. to 8d	6d.			
Red Cliffs	Mildura City Council	A.C., 230–400 v.		••	(Incl. in Mildura)	$9\frac{1}{2}$ d. to $6\frac{3}{4}$ d	Dom. 23d. Ind. 43d. to 1d			
Rupanyup	Dunmunkle Shire Council	D.C., 230 v		600	164	1s. 1d	8d. to 2d.			
Rushworth	Waranga Shire Council	D.C., 230 v		1,200	300	9d	4d. to 2d.			
Sea Lake	Wycheproof Shire Council	A.C., 230-400 v.		900	225	11d. to 9d	4d. to 21d.			
Seymour	Seymour Shire Council	A.C., 230-400 v.		2.250	702	10d	3d. to 2d.			
Stawell	Stawell Borough Council	A.C., 230-400 v.		4,500	1,043	9d	4d. to 3d.			
St. Arnaud	St. Arnaud Borough Council	A.C., 230-400 v.		3,000	721	11d. to 10d	5d. to 23d.			
Swan Hill	Swan Hill Shire Council	A.C., 230–400 v.		6,000	1,534	Town, 8d. to 3d. District, 1s. 1d.	Town, 1½d. District, 3d.			
						to 6d.	,			
Tallangatta	Shire of Towong	A.C., 230-400 v.		650	208	ls	5d. to 4d.			
Ultima	Swan Hill Shire Council	A.C., 230–400 v.	• •	• •	(Incl. in	1s. 1d. to 6d	3 d.			
Underbool	A. J. Gloster	D.C., 230 v		250	Swan Hill) 33	ls. 3d.	6d.			
** * .	Upper Yarra E.S. Co. Pty. Ltd.	A.C., 230 v A.C., 230-400 v.		1,200	233		4d.			
Warburton War r acknabeal	Warracknabeal E.L. Co. Ltd	A.C., 230–400 v. A.C., 230–400 v.	• • •	2,800	671		4d. 6d. to 4d.			
Warrackna bear Wedderburn	Korong Shire Council	A.C., 230–400 v. A.C., 230–400 v.	::	1,510	Wedderburn,	10d ls	5d. to 4d.			
(Incl. Korong	Korong Binre Council	A.C., 230-400 V.	•••	1,010	157	15	ou. 10 4a.			
Vale)					Korong Vale,					
Vonthaggi	State Coal Mine	A.C., 240-415 v.		9,000	1,517	7d	3d. to 14d.			
Woorinen	Swan Hill Shire Council	A.C., 230–400 v.		•••	(Incl. in	1s. 1d. to 6d	3d.			
17h	Washington & China Co. 1	A () 000 400		900	Swan Hill)	11.1 4 0.1	44 4. 511			
Wycheproof	Wycheproof Shire Council	A.C., 230-400 v.	• •	800 5 000	200	11d. to 9d	4d. to 2\d.			
Yarram	Yarram H.E. Co. Ltd.	A.C., 230-400 v.		5,000	470	11d	4d. to 1d.			
Yea	Yea Shire Council	A.C., 230-400 v.	• •	950	242	10d. to 9d	4d. to 3d.			

STATE OF VICTORIA. ELECTRICITY SUPPLY UNDERTAKINGS—SUMMARY.

						Consu	mers.	Kilowatt-h	ours Sold.
_				Population.	Number.	Percentage of Grand Total.	Number.	Percentage of Grand Total	
STATE ELECTRIC	ITY COMMIS	SION OF V	ICTOR	[A					
					685,991	183,418	44.56	408,338,819	50 · 44
Provincial Citi	es								
		• •		• •	40,140	8,487	2.06	8,324,992	1.03
Bendigo		• •			31,682	7,608	1.85	6,967,431	0.86
Geelong		• •			49,990	12,029	2.92	23,241,186	2.88
Country		••	• •	• •	272,467	60,207	14.63	90,243,319	11 · 15
	Total				1,080,270	271,749	66.02	537,115,747	66.36
THER UNDERTA		11 0 1		Q	904.170	100.000	20.47	245 005 405	90.04
Metropolitan				State	394,170	108,968	26.47	247,997,465	30.65
Country	Commission	or victoria			134,695	30,907	7.51	24,200,000	2.99
	Total			•	528,865	139,875	33.98	272,197,465	33.64
	GRAND	TOTAL			1,609,135	411,624	100.00	809,313,212	100.00

NEW SOUTH WALES UNDERTAKINGS (BULK SUPPLIES).

Municipalities of Albury, Berrigan, Coreen, Corowa and Moama purchased from the State Electricity Commission 9,323,048 kWh. during the year.

STATE ELECTRICITY COMMISSION OF VICTORIA.

COUNTRY UNDERTAKINGS ACQUIRED-INCREASED DEVELOPMENT SINCE ACQUISITION.

		A arministr	After Acq Year 18		Pri	or to Acquisiti	on.	Average k W	Revenue per h. Sold.
	Location.	Acquisition Date.	kWh. Sold.	Revenue.	kWh. Sold.	Revenue.	For Year Ended.	1939-40.	Prior to Acquisition
	1. D			£	ļ!	£		<i>d</i> .	d.
Metrop Werribee	olitan Branch.	10.4.24	1,267,963	10,494	61,190	2,575	30,9,23	1.99	10.10
			j		İ				
B eno Eaglehawk	ligo Branch.	1.2.36	253,272	4,812	198,580	4,472	30.9.35	4.56	5.40
J			}	- ,-	100,000	1,172	00.0.00	1 00	3 40
Midl Castlemaine	and Branch.	31.12.29	1,013,490	11,355	175,904	7,130	31,12,28	2.69	9.73
Dunolly		1.4.38	62,081	1,202	32,667	1,188	30.9.37	4.65	8.73
Gisborne		1,10,28	108,722	1,530	17,000	1,074	30.9.27	3 · 38	15.16
Kyneton		1.10,29	534,140	7,329	143,340	5,433	30.9.27	3.29	9.09
Maryborough		1.10,37	1,103,763	12,469	421,013	10,215	30.9.37	2.71	5.82
Sunbury		l. 5, 26	335,728	4,117	58,501	2,490	30.9.24	2.94	10.21
Γ rentham		8.5.39	64,129	1,468	21,000*	989	30.9.38	5.49	11.30*
Woodend	• • • • • • • • • • • • • • • • • • • •	1.8.29	211,655	2,888	51,000	2,555	30.9.27	3 · 27	12.02
Eastern Me	tropolitan Bra	anch.						1	
Dandenong		1,10,23	2,058,044	17,928	77,300	4,006	30.9.23	2.09	12.44
Frankston		21.2.28	2,283,725	20,078	293,000	8,859	30.9.27	2.11	7.25
Healesville		1.4.33	839,571	8,812	108,910	4,196	30.9.31	2.52	9.24
Lilydale		1.4,25	1,050,219	6,675	39,950	1,816	30.9.24	1.53	10.91
Mornington		1.8.30	923,206	11,228	120,000	4,634	30.9.28	2.92	9.26
Ringwood and		1.4.25	1,342,044	13,702	181,600	4,393	30.9.24	2.45	5.81
Sorrento and	Portsea	1.10.27	872,815	11,414	47,500*	2,44 0	30.9.27	3.14	12:33*
Gipps	land Branch.		1						
Bairnsdale		1.4.27	1,348,160	13,604	100,272	2,948	30.6.23	2.42	7.06
Drouin		3.10.24	630,620	4,409	19,500	743	30.9.21	1.68	9.15
Garfield	• • • • • • • • • • • • • • • • • • • •	1.8.29	47,380	623	8,864	465	30.12.27	3.16	12.59
Inverloch		1.10.34	64,290	955	4,000*	200	30.6.34	3.57	12.00*
Koo-wee-rup		1.8.35	308,310	3,616	17,481	686	9.8.33	2.81	9.42
	••	1.12.24	890,430	7,686	85,000	3,427	30.9.23	2.07	9.68
Leongatha Maffra	• • • • • • • • • • • • • • • • • • • •	15.2.24	645,670	6,809	50,640	2,012	30.6.23	2:53	9.53
Morwell		$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1,313,810 3,980,120	10,203 $17,741$	62,000	2,651	30.9.22	1.86	10.26
Neerim South-	-Nooige	1-10-	628,760	5,742	52,062 59,550	$1,772 \\ 1,193$	30.9.25	1:07	8:17
Sale	•	1 = 04	1,765,940	15,923	114,155	3,687	$30.6.33 \\ 30.6.24$	2·19 2·16	4.81
Toora-Foster		$\begin{array}{c c} & 1,7.24 \\ & 1,5.38 \end{array}$	319,190	4,554	116,330	2,348	$30.6.24 \\ 30.6.36$	3.42	7 · 75 4 · 84
Thorpdale		23.12.37	29,490	442	5,000*	312*	23.12.37	3.60	14.98*
Warragul		1.12.30	1,089,140	11,143	150,000*	4,830	30.11.30	2.46	7.73*
Welshpool		13.8.38	38,810	697	5,280	172*	13.8.38	4.31	7.82*
Nowh E	astern Branch								
Alexandra	astern branch	11,4,27	243,010	2,768	64,000*	1,875	30.9.26	2.73	7.00*
Benalla		1,5,26	1,166,850	12,793	70,800	3,373	30.9.24	2.63	11.43
Cobram		1.10.28	164,846	2,286	19,500	1,416	30.9.27	3 · 33	17:43
Euroa		20.3.28	290,146	4,565	46,618	1,782	30.9.25	3 · 78	9.17
Kyabram		1.12.26	707,064	6,874	92,312	3,462	4.7.25	2:33	9.00
Mansfield		1.6.28	185,728	2,582	25,000	1,341	30.9.27	3.34	12.88
Mooroopna	<i>:: '</i> . ::	1.10.26	890,937	5,207	40,000	1,457	30.9.25	1 '40	8.74
Nathalia and		1.10.31	578,182	6,387	96,763	3,619	30.9.31	2.65	8.97
Rochester	• • • • • • • • • • • • • • • • • • • •	1.8.35	371,410	4,052	191,310	4,223	31.7.35	2.62	5.30
Rutherglen		15.10.26	1,960,356	8,780	28,392	1,377	30.9.24	1.07	11 64
Shepparton Stanhope		$\begin{array}{c c} & 1.1.25 \\ & 14.6.38 \end{array}$	2,893,812 70,787	$\substack{25,073\\990}$	163,400 5,150*	$\frac{4,625}{341}$	30.6.24	2:08	6.79
Tatura	••	1 11 00	308,711	3,249	40,000	1,710	$14.6.38 \\ 30.6.25$	$\frac{3.36}{2.53}$	15.89*
	• • • • • • • • • • • • • • • • • • • •	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	57,178	1,073	14,650*	1,160	30.9.25	4.50	10.26 19.00*
Wahgunyah		1.2.26	51,055	707	7,233	263	30.9.33 $30.9.22$	3.32	8.73
Wangaratta		12.3.27	11,477,771	44,145	151,600	4,788	30.9.25	0.92	7.58
Wodonga		1.11.33	276,382	4,642	64,500*	3,000*	30.6.33	4.03	11.16*
Yarrawonga		1.8.25	725,656	6,545	47,000	2,149	30.9.24	2.16	10.97
South-U	estern Branch								
C4 1	· · · · ·	1.1.24	856,352	8,523	97,664	4,122	30.9.23	2.39	10.13
Colac		1.9.23	1,695,032	18,256	99,000	2,673	30.9.22	2.58	6.48
Koroit		1.12.28	165,744	2,143	50,000	2,319	30.9.28	3.10	11.13
Lorne		15.12.36	381,883	4,016	24,000	1,658	30.9.36	2.52	16.58
Mortlake		16.5.24	191,907	2,280	35,306	1,626	30.9.22	2.85	11.05
${f Terang}$	••	4.3.24	449,571	6,092	78,839	3,439	30.9.23	3.25	10 '47

^{*} Approximate only.

COMPARISON OF TOTAL FIGURES.

			kWh. Sold.		Revenue.		Average Revenue per kWh.
					£		d.
After acquisition			53,585,057		435,676		1.95
Prior to acquisition		• •	4,45 ,626	• •	153,709		$8 \cdot 29$
_							
Increase in sales and r	evenue		1,104%	• •	18 3 %	• •	Decrease $6.34 = 76\%$

STATE ELECTRICITY COMMISSION OF VICTORIA. TRANSMISSION AND DISTRIBUTION SYSTEMS.

	, D					Increase during Year ended 30th June, 1940.		Total at 30th June, 1940.		
	Descrip	tion,				Route Miles.	Cable Miles	Route Miles.	Cable Miles.	
OVE	RHEAD	LIN	ES.							
Vallourn to Yarraville			132 kV 132 kV					110·0 80·0	660 · · · · · · · · · · · · · · · · · ·	
Tarraville to Geelong Sugarloaf to Thomastown Chomastown to Bendigo		 	66 kV. 66 kV.		::	6.0	18.0	45 · 3 62 · 0 93 · 4	136 · · · · · · · · · · · · · · · · · · ·	
fain Metropolitan Transn	11881011 .	Lines	66 kV. 22 kV.	• • •		10·5 10·5	31·5 31·5	16·0 158·7	64 · 530 · 6	
Branches— Metropolitan			22 kV. 7·2, 6·1			$\begin{array}{c c} & 7 \cdot 7 \\ & 7 \cdot 7 \\ & -1 \cdot 7 \end{array}$	22·9 11·7	35·6 300·6	104 · 830 ·	
Ballarat			Low te 22 kV. 6 6 kV	nsion		$21 \cdot 8 \\ 33 \cdot 4 \\ 23 \cdot 1$	98·0 97·4 75·5	1,456·0 33·4 95·8	6,182 · 97 · 281 ·	
Bendigo			Low te 22 kV.	nsion		18 · 5 10 · 6	63 · 9 24 · 1	146·5 58·2	538 · 165 ·	
Eastern Metropolitan			Low ter 22 kV. 6 · 6 kV.			3·5 44·1 7·1	14·4 104·7 14·2	$\begin{array}{c} 128 \cdot 0 \\ 351 \cdot 2 \\ 102 \cdot 6 \end{array}$	557 · 907 · 250 ·	
Geelong			Low ter 22 kV.	nsion 		37·6 10·7	$\begin{array}{c} 101 \cdot 2 \\ 32 \cdot 2 \end{array}$	511·7 12·8	1,619	
Gippsland			6.6 kV. Low ter 22 kV.	nsion	• • • • • • • • • • • • • • • • • • • •	$ \begin{array}{rrr} & - & 2 \cdot 9 \\ & 6 \cdot 5 \\ & 70 \cdot 4 \end{array} $	11 · 2 29 · 1 141 · 6	122 · 9 165 · 1 874 · 5	399 · 598 · 2,192 ·	
W: 31 3			6.6 kV Low ter 22 kV.	nsion		65·1	192·5 47·2	0 9 517·5 205·9	1,779 565	
Midiand		••	6 6 kV Low ter			19·5 12·5	38.2	1·6 176·2	573 ·	
North-Eastern	••		66 kV. 22 kV. 6 · 6 kV.		::	170.0	473·0 - 16·6	181 · 4 593 · 5	556 · 1,778 ·	
South-Western			Low ter			- 6·0 43·9	139 · 1	308·9 116·2	1,112 · · · · · · · · · · · · · · · · · ·	
			22 kV. 6 6 kV. Low ter		::	$- \begin{array}{c} 138 \cdot 9 \\ -0 \cdot 1 \\ 20 \cdot 1 \end{array}$	$egin{array}{c} 271 \cdot 3 \ -0.3 \ 52 \cdot 0 \ \end{array}$	$580 \cdot 8 \\ 118 \cdot 5 \\ 283 \cdot 7$	1,247 · · · · · · · · · · · · · · · · · · ·	
Yallourn	••		$6 \cdot 6 \text{ kV}$ Low ter		•••	0.6	1.7	4·5 10·1	13 · 28 ·	
ummary—			132 kV 66 kV.	 	::	16.5	49.5	190·0 398·1	1,140 · 1,539 ·	
			44 kV. 22 kV. 7·2, 6·6	 6. 4·16	 kV	494·8 19·5	1,182·9 73·3	$\begin{array}{c} 116 \cdot 2 \\ 2,904 \cdot 6 \\ 747 \cdot 4 \end{array}$	7,626 · 2,076 ·	
			Low ter		••	230 · 1	730 · 1	3,703 · 7	13,740	
						760 · 9	2,035 8	8,060 · 0	26,609	
UNDERGROUND CABLES.						Cable Miles.		Cable Miles.		
2 kV							1.38		1 · 48	
1, 7·2, 4·16, 3·3, and 2· ilot, telephone, and supe ow tension			••	 			7 · 47 0 · 46 3 · 56	5	3·17 4·96 2·76	
							12 · 87		732 · 37	
						Number.	Capacity kVA.	Number.	Capacity kVA.	
_	B-STA	TION	S.			! 			KVA.	
erminal Stations ain Metropolitan Transmistribution Sub-stations					 	 1	20,000 42,250	6 24 13	371,900 291,750 27,530	
ranches— Metropolitan Ballarat			 		•	44 20	16,615 1,485	665 80	163,555 6,170	
TO 11						2 49	- 1,045 1,645	39 414	13,675 13,869	
Geelong		••	••	••		12	2,442	121	16,589	
arii. a		• •				78 29	1,305 5,845	640 133	14,800 11,840	
North-Eastern .		::		• • • • • • • • • • • • • • • • • • • •		75	3,355	290	36,230	
		••		• •		94	3,089	499	20,269	
Yallourn	•	••	••	••				10	1,265	
						404	96,986	2,934	989,442	