

1939.
—
VICTORIA.

STATE ELECTRICITY COMMISSION OF
VICTORIA.

TWENTIETH ANNUAL REPORT

COVERING THE

FINANCIAL YEAR ENDED 30TH JUNE, 1939,

TOGETHER WITH

APPENDICES.

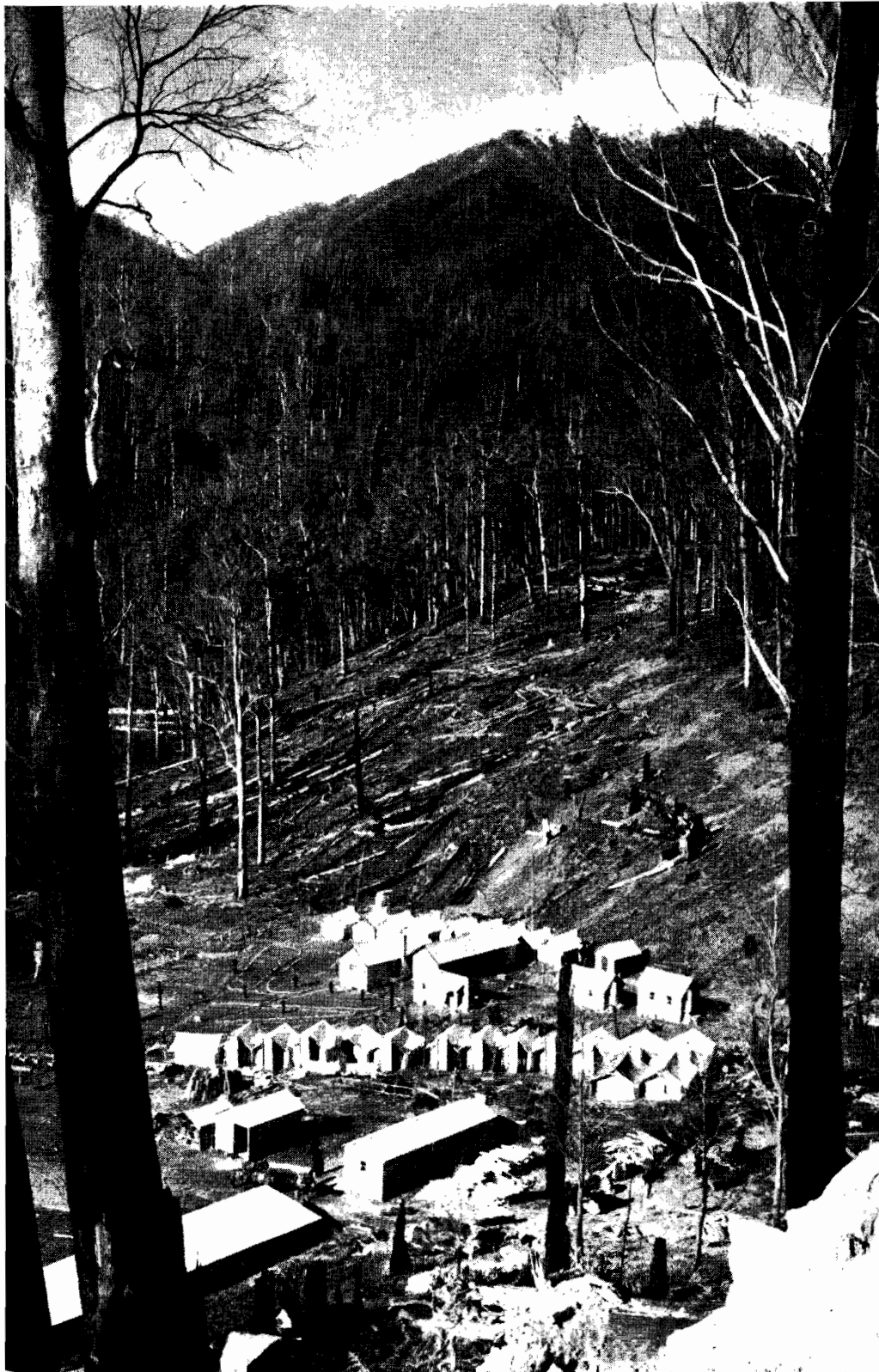
PRESENTED TO PARLIAMENT PURSUANT TO SECTION 35 (b) OF STATE ELECTRICITY COMMISSION ACT No. 3776.

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PREPARING THE WAY.



KIEWA HYDRO-ELECTRIC SCHEME.

Ultimate installed capacity 117,000 kW.

Junction Staff Camp, Upper Kiewa Valley.

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STATE ELECTRICITY COMMISSION OF VICTORIA.

FEATURES OF YEAR'S OPERATIONS.

		1938-39.	1937-38.	Increase or Decrease.	Percentage.
FINANCIAL.					
REVENUE—					
Electricity Supply	£	3,685,107	3,539,974	+ 145,133	+ 4·1
Briquetting (after Stock Adjustment and less Sales to Works)	£	377,022	394,634	- 17,612	- 4·5
Tramways	£	78,664	75,567	+ 3,097	+ 4·1
Miscellaneous	£	1,099	1,008	+ 91	+ 9·0
	£	4,141,892	4,011,183	+ 130,709	+ 3·3
EXPENDITURE (including Writings off. &c.) ..	£	4,020,992	3,957,354	+ 63,638	+ 1·6
NET SURPLUS	£	120,900	53,829	+ 67,071	+ 124·6
ACCUMULATED LOSS—At end of year	£	508,153	629,053	- 120,900	- 19·2
CAPITAL EXPENDITURE—At end of year	£	24,268,880	22,698,893	+ 1,569,987	+ 6·9
LOAN LIABILITY—At end of year	£	19,422,927	19,242,265	+ 180,662	+ 1·0
RESERVES—At end of year	£	6,449,707	5,672,343	+ 777,364	+ 13·7
ELECTRICITY PRODUCTION AND SALES.					
CAPACITY (EFFECTIVE) OF POWER STATIONS ..	kw.	211,000	199,000	+ 12,000	+ 6·0
MAXIMUM COINCIDENT DEMAND ON POWER STATIONS	kw.	198,000	181,847	+ 16,153	+ 8·9
ELECTRICITY GENERATED	kWh.—millions	897·9	836·6	+ 61·3	+ 7·3
ELECTRICITY SALES	kWh.—millions	730·4	679·8	+ 50·6	+ 7·5
NUMBER OF CONSUMERS		260,733	249,244	+ 11,489	+ 4·6
AVERAGE SALES PER CONSUMER—					
Overall (excluding Bulk Supplies)	kWh.	1,838	1,794	+ 44	+ 2·5
Domestic	kWh.	566	540	+ 26	+ 4·8
AVERAGE PRICE PER kWh. SOLD—					
Excluding Bulk Supplies	d.	1·536	1·588	- 0·052	- 3·3
Bulk Supplies	d.	0·633	0·638	- 0·005	- 0·8
NUMBER OF CENTRES SERVED		441	383	+ 58	+ 15·2
NUMBER OF FARMS SERVED		4,367	3,426	+ 941	+ 27·5
MOTORS CONNECTED—					
Number		36,282	32,386	+ 3,896	+ 12·0
Horse-power		245,697	227,903	+ 17,794	+ 7·8
BRIQUETTES—					
Produced	tons	399,924	416,545	- 16,621	- 4·0
Sold (includes 16,670 tons from stock) in 1938-39 ..		416,091	400,646	+ 15,445	+ 3·8
TRAMWAY PASSENGERS		8,517,331	7,861,328	+ 656,003	+ 8·3

TWENTIETH ANNUAL REPORT.

*The Honorable F. E. Old, M.L.A.,
Minister in Charge of Electrical Undertakings,
Melbourne.*

SIR,

In conformity with the provisions of Section 35 (b) of the State Electricity Commission Act No. 3776, we have the honour to present the Twentieth Annual Report of the Commission, covering the financial year ended 30th June, 1939, with Balance-sheet and Profit and Loss Account for the period.

FINANCIAL.

ANNUAL ACCOUNTS.

The net surplus for the year was £120,900, compared with £53,829 for 1937-38. This amount is declared after providing for all the usual annual charges, including depreciation, sinking fund, provident fund, loan flotation expenses, administration of the Electric Light and Power Act, special provisions for research and experimental work, expenditure on war emergency and precautionary measures, &c., and an appropriation of £50,000 to contingency reserve. The surplus will be applied in the reduction of accumulated losses incurred in establishing the undertakings. Accumulated losses at the 30th June, 1939, were thus further reduced to £508,153.

In anticipation of satisfactory operating results, tariff reductions, to the extent of approximately £240,000 per annum, were introduced during the year. These did not operate in entirety until early in 1939, and the full effect upon revenue will not be experienced until the current financial year.

Revenue from electricity supply totalled £3,685,107, being an increase for the year of £145,133. Expenditure on account of electricity supply, exclusive of appropriations and special expenditure, amounted to £3,200,513—a decrease of £20,575.

Revenue from briquette sales, after accounting for stocks on hand, amounted to £377,022—a decrease of £17,612, and expenditure totalled £384,259, or a decrease of £8,873.

Losses on tramways were:—Ballarat £20,080, Bendigo £19,539, Geelong £23,307, making a total of £62,926, compared with a total of £57,522 for the previous year. Tramways revenue increased slightly by £3,097 to £78,664, but this was offset by increased wages rates and costs of materials which have adversely affected operating and maintenance expenditure.

The General Profit and Loss Account, Balance-sheet and Schedules of Fixed Capital, of Loans raised by the Commission and of Debentures guaranteed by the Commission are contained in appendices Nos. 1-4.

LOAN LIABILITY.

The total loan indebtedness of the Commission at 30th June, 1939, amounted to £19,422,927, including the liability to the State of Victoria (£17,220,994), Unemployment Relief Fund (£87,731), State Electricity Commission of Victoria Loans (£2,056,135) and Municipal Debentures (£58,067). In comparison with the previous year, the figures show an increase of £180,662 made up as follows:—

	£
(1) Balance of State Electricity Commission Loan No. 4 (State Savings Bank of Victoria, £800,000)	100,000
(2) State Electricity Commission Loan No. 5, £900,000— amount received to 30th June, 1939	230,415
(3) Discount on renewal loans (Treasury)	5,296
	<hr/>
	335,711

<i>Less—</i>	£	£
(1) Reduction in indebtedness to State through National Debt Sinking Fund	117,671	
(2) Redemption of State Electricity Commission Loans	18,820	
(3) Repayment of second instalment of £100,000 borrowed for Tramway reconstruction ..	6,255	
(4) Redemption of Municipal Debentures guaranteed by the Commission	7,375	
(5) Repayment of discount and flotation expenses	4,928	
		155,049
		£180,662

It was necessary, pending flotation of Loan No. 5, to arrange an overdraft under the Commission's Borrowing Act. At the 30th June, 1939, the amount owing to the National Bank of Australasia Ltd. was £445,441; thus the total increase in capital liability was £626,103.

RESERVES.

The Depreciation and Sinking Fund Reserves at the 30th June, 1939, totalled £5,856,513, an increase of £617,580 for the year. Of the total, £984,492 was to the credit of the Commission in the National Debt Sinking Fund, £4,803,472 to the credit of the Depreciation Fund (which is invested in the business of the Commission), £56,280 to the credit of the State Electricity Commission Sinking Fund, and £12,269 to the credit of the Commission in the National Recovery Loan Fund Reserve.

As a further provision for unforeseen happenings of a major nature, an appropriation of £50,000 was made to the Contingency Reserve. This reserve is invested outside the business in trustee securities.

The Reserve for Bad Debts increased by £2,191, being the excess of the provision of one-eighth of 1 per cent. of revenue over the actual amount of Bad Debts for the year.

CAPITAL EXPENDITURE.

After deductions for retirements and the writing out of non-productive expenditure, the total expenditure on Capital Works increased by £1,569,986. To meet this expenditure, the capital liability has been increased by £626,103, the balance being provided mainly by the use of the Commission's Depreciation Funds.

The principal increases were in the following Accounts:—

	£
<i>Coal Supply Works</i>	63,032
<i>Briquette Factory</i>	19,002
<i>Power Stations—</i>	
Yallourn	156,128
Newport	470,192
Kiewa	59,479
<i>Transmission Lines—</i>	
Newport to Brunswick	27,067
Wangaratta to Mt. Beauty	62,758
Metropolitan Area	50,135
Provincial and Country Branches	124,399
<i>Terminal Stations—</i>	
Richmond	30,849
Brunswick	66,416
Geelong	18,900
<i>Transmission Sub-station—</i>	
Metropolitan Area	27,899
<i>Distributing System—</i>	
Metropolitan Branch	92,152
Provincial and Country Branches	150,001
<i>Township—</i>	
Yallourn	73,319

RESERVE FUNDS.

Sinking Fund (£3,074): Amount invested by municipalities toward redemption of debentures guaranteed by the Commission. The amount will be available to the Commission upon redemption of the debentures.

Contingency Fund (£220,264): Investment of the Contingency Reserve to date, plus interest accrued.

EXPENDITURE TREATED AS IN SUSPENSE.

The two major items under this heading are:—

Overburden Removal and Disposal—£306,573.—This account was reduced by £6,082 during the year, representing the difference between the cost of removing overburden for the period and the amount charged from this account to Coal Winning.

Loan Flotation Expenses—£230,345.—An additional charge of £5,296 was incurred during the year, and in accordance with usual practice £18,840 was written off.

FLOTATION OF PUBLIC LOAN—£900,000 AT 4½ PER CENT.

For the first time since its inception, the Commission on the 15th June, 1939, offered a loan for subscription by the Australian public. Despite financial stringency existing at the time, the loan, which was issued at par with a currency of ten years, was a marked success. Three days before the closing date, it was over-subscribed, the total applications being 1,963, in 1,918 of which the amount applied for was allotted; 1,758 applications were from within the State of Victoria and represented 80 per cent. of the total loan. The amount received under applications at 30th June, 1939, was £230,415.

TARIFF REDUCTIONS.

The table given below shows that the average price to consumers per kilowatt-hour sold in the areas served by the Commission is now 42 per cent. lower than it was in 1924–25, the earliest year for which comparable figures are available. For an increase in consumption of 280 per cent. revenues have increased by 121 per cent. The 42 per cent. represents a saving to consumers of £2,150,000 for 1938–39 if the rates of 1924–25 be applied to last year's consumption. To this amount reductions in tariffs have directly contributed £599,000. The balance is the automatic result of price reductions which, as consumption increases, follow under the form of tariffs used by the Commission. The following is the comparison between the returns for 1924–25 and 1938–39:—

Year.	Total Retail Sales in kWh.	Revenue.	Average Price per kWh. Sold.
1924–25	124,536,000	£ 1,358,000	2·62d.
1938–39	473,032,000	3,007,000	1·53d.
	Increase 348,496,000 = 280%	Increase 1,649,000 = 121%	Decrease 1·09d. = 42%

In the domestic class the reduction in the average price to the consumer per kilowatt-hour sold is 55 per cent. In this case, the comparison is made with the year 1925–26, this being the first year in which the consumptions of the various consumer classes were recorded separately:—

DOMESTIC CLASS.

Year.	Total Retail Sales in kWh.	Revenue.	Average Price per kWh. Sold.
1925–26	26,583,000	£ 600,000	5·42d.
1938–39	122,134,000	1,232,000	2·42d.
	Increase 99,551,000 = 359%	Increase 632,000 = 105%	Decrease 3·00d. = 55%

REDUCTION IN TARIFF SCHEDULE RATES.

A feature of the year's activities was the announcement and putting into effect of the largest and most comprehensive scale of tariff reductions which it has been possible for the Commission yet to make at any one time. The reductions affect all standard tariffs and represent the following annual savings to consumers, based on the consumption at the time of the reductions :—

	£
(a) Commission's retail consumers	225,000
(b) Metropolitan municipal undertakers receiving a bulk supply from the Commission	15,000
	<hr/> £240,000 <hr/>

The metropolitan municipal undertakers adopted the revised retail tariffs, which resulted in a saving to their retail consumers of approximately £28,000 per annum.

In formulating the reductions the Commission found it possible to give practical encouragement to municipalities desirous of meeting the important growing demand for improved public lighting facilities necessary under modern traffic conditions. In addition to actual reductions in charges, amounting to approximately £20,000 per annum, and the introduction of advantageous rates for the modern electric discharge type lamps, a substantial improvement in public lighting was at once brought about by the substitution of 100-watt for all 60-watt and 75-watt lamps. This change, which involves the Commission in increased annual expenditure of £11,500, was made without increase in the charge for the lamps.

The nature of the reductions made during the year and the dates on which they became effective are as follows :—

RESIDENTIAL TARIFF :*All Branches—*

- Service charge—reduction of 1·0d. per room per month ;
- Electricity charge—reduction of 0·1d. per kWh. ; (Geelong 0·25d.).
- Maximum overall rate—reduction of 1·0d. per kWh.

COMMERCIAL AND INDUSTRIAL LIGHTING TARIFF :*Metropolitan Branch—*

- First block—reduced from 100 to 20 kWh.

Geelong Branch—

- First block—reduced from 500 to 100 kWh.
- First block—rate reduced from 5·5d. to 5d. per kWh.

Ballarat and Bendigo Branches—

- First block—reduced from 200 to 100 kWh.
- First block—rate reduced from 6·5d. to 5·5d. per kWh.
- Second block—reduced from 300 to 200 kWh.
- Second block—rate reduced from 5d. to 4·5d. per kWh.
- Third block—rate reduced from 4d. to 3·5d. per kWh.

Country Branches—

- First block—rate reduced by amounts varying from 0·5d. to 1·5d. per kWh.
- Second block—reduced from 400 to 200 kWh.
- Second block—rate reduced by 0·5d. per kWh.

COMMERCIAL AND INDUSTRIAL POWER AND HEATING TARIFF :*Metropolitan Branch—*

- First block—reduced from 500 to 200 kWh.
- Second block—rate reduced from 1·25d. to 1·2d. per kWh.
- Fifth block—rate reduced from 0·75d. to 0·7d. per kWh.

Commercial and Industrial Power and Heating Tariff--continued.*Geelong Branch* -

- First block--reduced from 500 to 200 kWh.
- Second block--rate reduced from 1.65d. to 1.5d. per kWh:
- Third block--reduced from 25,000 to 20,000 kWh;
- Fifth block--rate reduced from 0.75d. to 0.7d. per kWh.

Ballarat and Bendigo Branches. .

- First block--rate reduced from 3d. to 2.5d. per kWh:
- Second block--300 kWh. transferred to third block.
- Third block--rate reduced from 1.65d. to 1.5d. per kWh.
- Fourth block--reduced from 25,000 to 20,000 kWh.
- Sixth block--new block introduced. rate 0.75d. per kWh.

Country Branches --

- First block--rate reduced by 1d. per kWh.
- Second block--300 kWh. transferred to third block.
- Third block--rate reduced from 1.7d. to 1.5d. per kWh.
- Fourth block--reduced from 25,000 to 20,000 kWh.
- Sixth block--new block introduced. rate 0.8d. per kWh.

COMMERCIAL AND INDUSTRIAL ALL-PURPOSES TARIFF :*All Branches* --

Reduced in accordance with the alterations made to Lighting and Power and Heating Tariffs shown above.

The minimum consumption provision in extra-metropolitan areas was also reduced.

COMMERCIAL COOKING TARIFF :*All Branches* (other than Geelong) --

Rate reduced by 0.1d. per kWh.

Geelong Branch --

Rate reduced by 0.25d. per kWh.

WATER HEATING TARIFF (NIGHT RATE) :*Metropolitan Branch* --

Rate reduced from 0.375d. to 0.35d. per kWh.

Other Branches --

Rate reduced from 0.5d. to 0.45d. per kWh.

(The foregoing alterations were effective as from :--

Metropolitan Branch--1st March, 1939.

Other Branches--1st February, 1939).

METROPOLITAN BULK SUPPLIES :

The rate per kWh. of the standard bulk supply tariff was reduced from 0.2d. to 0.17d. as from 1st January, 1939.

PUBLIC LIGHTING :*All Branches* --

- (a) Reduction of approximately 20 per cent. in the charge for all incandescent lamps of 100 watts and over.
- (b) Replacement of 60 and 75 watt lamps by 100 watt lamps without cost or increase in charge.
- (c) Abolition of differential rates for suspension fittings in country branches.
- (d) Revision of tariffs for electric discharge lamps.

(The alterations were effective from 1st October, 1938).

MISCELLANEOUS :

The towns of Lorne and Traralgon were transferred to a lower scale of schedule tariff as a result of increased developments.

Details of the standard tariffs available to consumers at 30th June, 1939, are shown in Appendix No. 8.

COUNTRY ELECTRICAL DEVELOPMENT.

In the course of the development of electricity supply throughout country areas, the Commission from time to time has acquired local undertakings and merged them into the State system. This has made it possible to extend from many of the interconnecting feeders to rural townships and farming areas. At the present time, there are 441 centres throughout the State receiving supply from the Commission, the average number of consumers at each centre in the country being 136. The number of consumers in country areas increased during the year by 10 per cent. to 55,090.

Appendix No. 10 shows the country undertakings acquired and their increased development since the date of acquisition. For the 54 centres listed, electricity sales have increased ninefold, while the average price per kilowatt-hour sold has decreased from 8·27d. to 2·22d.

The principal rural extensions undertaken during the year were :—

Provincial Branches—

Linton, Skipton, Smythesdale and Scarsdale (Ballarat).
Tandarra (State Rivers and Water Supply Commission) (Bendigo).
Batesford and Fyansford (Geelong).

Castlemaine Branch—

Trentham, Chewton, Elphinstone, Lauriston Reservoir, Rockbank, Sydenham and Talbot.

Eastern Metropolitan Branch—

Flinders.

Gippsland Branch—

Agnes, Brandy Creek, Tarago, Fish Creek, Port Franklin, Bennison, Welshpool, Jindivick, Flynn, Triholm, Poowong East, Gormandale, Bona Vista, Lardner, Drouin West and Willowgrove.

North Eastern Branch—

Eldorado Township, Eildon, Kiewa, Tangambalanga, Girgarre West, Nanneella, Lemnos, Seven Creeks, Katamatite and Milawa.

South Western Branch—

Penshurst, Willaura, Caramut, Hexham, Westmere, Chocelyn, Cobrico, Cudgee, South Purrumbete, Tesbury, Tandarook, Wangoom, Sister's Lane, Dunkeld, Jancourt, Kariah, Lake Bolac, Lake Gilleear, Southern Cross and Woorndoo.

SALE OF ELECTRICAL APPLIANCES.

Although the Commission is free to sell electrical appliances in country towns and areas, it is prohibited by the *State Electricity Commission (Trading) Act 1933* from selling such appliances in the metropolis and provincial cities.

During the year under review, the Parliamentary Public Works Committee re-examined this position and also investigated the desirability of the Commission and other electricity supply undertakings being empowered to install, erect and maintain service lines and electrical installations, and generally to arrange methods by which consumers could be financed in respect of the expenditure involved.

The Committee on 1st June, 1939, recommended to the Governor-in-Council that it is in the public interest to repeal the *State Electricity Commission (Trading) Act 1933* and to restore to the Commission the power to trade in electrical apparatus within the prohibited boundaries. It also recommended that legislation should be introduced to empower all electricity supply authorities to—

- (a) supply, erect and finance, on such terms and conditions as they think fit, service lines, the cost of which is required to be borne by individual consumers; and
- (b) undertake, on such terms and conditions as they think fit, the installation and financing of electrical wiring and electrical fittings (not being electrical apparatus), and the repairing and reconditioning of such wiring and fittings.

The Commission has been advised of the Government's intention to introduce legislation at the appropriate time to give effect to the Committee's recommendations.

CO-ORDINATION OF STATE POWER PRODUCTION.

In connexion with the proposal of the Victorian Railways Commissioners to modernize their Newport "A" Power Station, the Commission directed attention to the question of converting this station from 25 cycle to the standard 50 cycle supply, the advantages being interchangeability with the State system, particularly in emergency, and savings in capital cost per kilowatt installed.

The Government decided that, as the proposal involved an immediate additional expenditure by the Railways Commissioners of £600,000 (the estimated cost of converting their distribution system to 50 cycle), the time was not appropriate for such a change, especially in view of the stated remaining useful life of these assets.

VISITS OF INSPECTION.

On several occasions during the year the Commissioners were accompanied by the Honorable the Minister in charge of Electrical Undertakings on their official visits to country areas of supply and on inspections of the Commission's works at Yallourn, Newport, and Richmond. The Electricity Supply Branches visited were:—

Geelong and South-Western Branch.

Gippsland Branch.

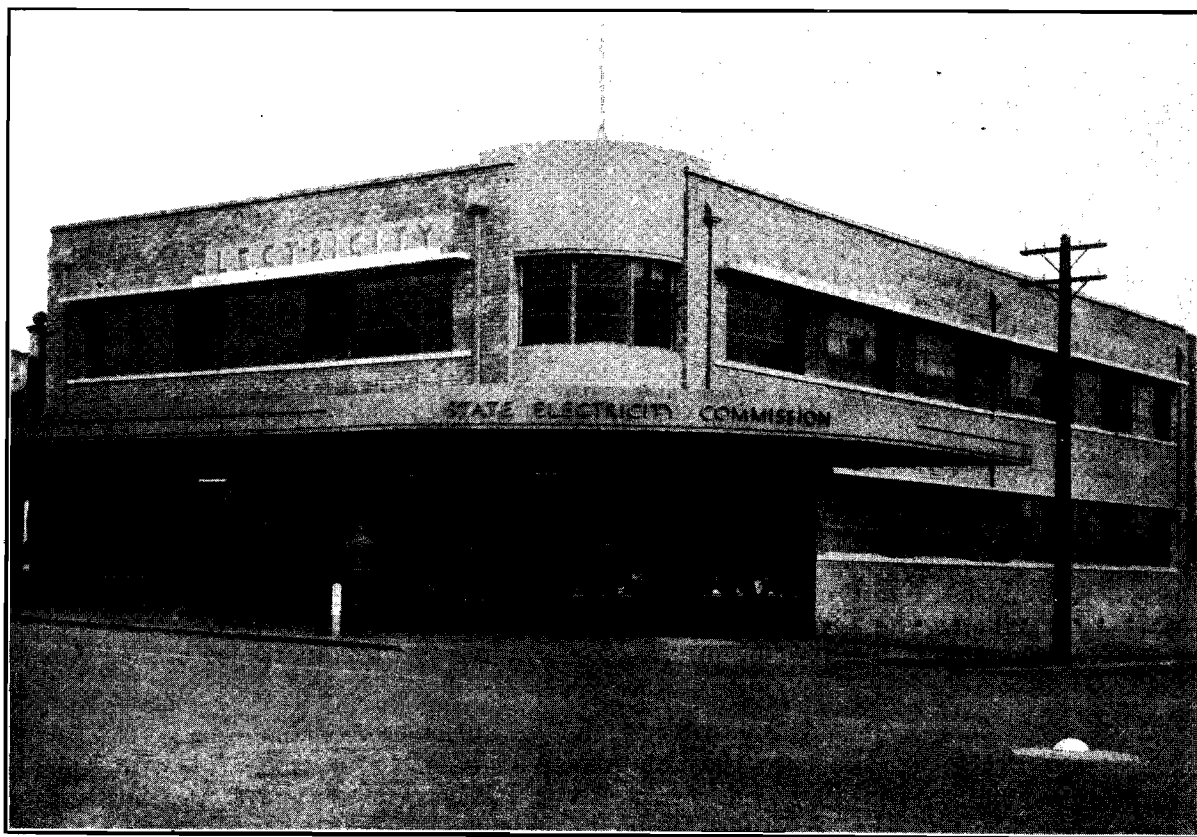
Eastern Metropolitan Branch.

North-Eastern Branch.

Metropolitan Branch.

In December last, new headquarters for the South Western and Gippsland Branches were officially opened by the Honorable the Minister in charge of Electrical Undertakings at Colac and Traralgon respectively. These new buildings provide office and show-room accommodation necessary owing to expanding activity.

In conformity with the policy of establishing permanent offices and show-rooms in provincial and country centres, new premises were erected at Shepparton, Frankston, Warragul and Lorne.



South-Western Branch Offices and Showrooms—Colac:—Opened December, 1938.

PRODUCTION OF OIL FROM YALLOURN BROWN COAL.

The investigations, arranged by the Commission, into the hydrogenation of Victorian brown coal at the British Fuel Research Station at East Greenwich, London, have been completed and a report furnished by the Director of Fuel Research. The report is of a highly technical and scientific nature, but stated broadly the conclusions arrived at are :—

- (a) Brown coal is more readily and completely converted into oil than British black coals tested at the Fuel Research Station.
- (b) The yield of motor spirit of commercial quality is up to 50 per cent. of dry, ash-free coal.
- (c) First-class diesel oil is prepared by a secondary vapour phase treatment, cetene number 60.
- (d) Diesel oil has not been obtained from black coal under similar conditions.
- (e) The researches were not successful in producing lubricating oils. So far, such oils have not been produced by hydrogenating either black or brown coals.
- (f) The hydrogenation process is in a state of flux ; new catalysts and new methods of catalyst manufacture are constantly being developed, with promise of greater throughputs and yields, longer catalyst life and wider range of products.

Facility of hydrogenation and rates of throughput, when compared with tests on black coals, furnish good grounds for the belief (supported by independent information of experience with large-scale English and European commercial plants) that the merits of Australian black and Victorian brown coals must be very seriously compared if hydrogenation of coal is to be undertaken in Australia. During several years of wide experience in hydrogenation of both black and brown coals in Germany and in England, the cost of a gallon or ton of petrol so derived has apparently not shown any appreciable variation ; but increasing knowledge of technique is steadily leading at least to an improvement in the quality and range of commercial products.

Following a request from the New South Wales Government, the Commission loaned its experimental plant at the Fuel Research Station, to enable that Government to carry on its research programme concerning the production of oil from coal.

BUSH FIRES—JANUARY, 1939.

The widespread bush fires throughout Victoria during January last threatened several of the Commission undertakings, principally in the Yallourn, Rubicon and Kiewa areas, also at many points of its transmission lines and distribution systems.

While it would be exceedingly difficult to select particular individuals for commendation, the Commission must take this opportunity of registering appreciation of the actions of those of its personnel who were either located in stricken areas or who, living in metropolitan and unaffected areas, volunteered to assist in fire fighting. Many assisted in protecting Commission property at considerable risk to themselves and also aided in the rescue and transfer to safety of persons who were in perilous locations.

It is regretted that one employee of the Commission (Mr. J. Edney) lost his life in the fire in the Kiewa Valley.

The actual damage to Commission property at Yallourn, apart from forestry works, was restricted to fencing and a few minor assets, while, at Rubicon, the overhead lines were damaged and timber bridges and sleepers carrying the Rubicon-Royston trolley track were burnt. At the Junction Camp, Kiewa, tents, equipment, stores, &c., were lost, but the total value was not great. The total loss of property in all fire-affected areas was £7,100.

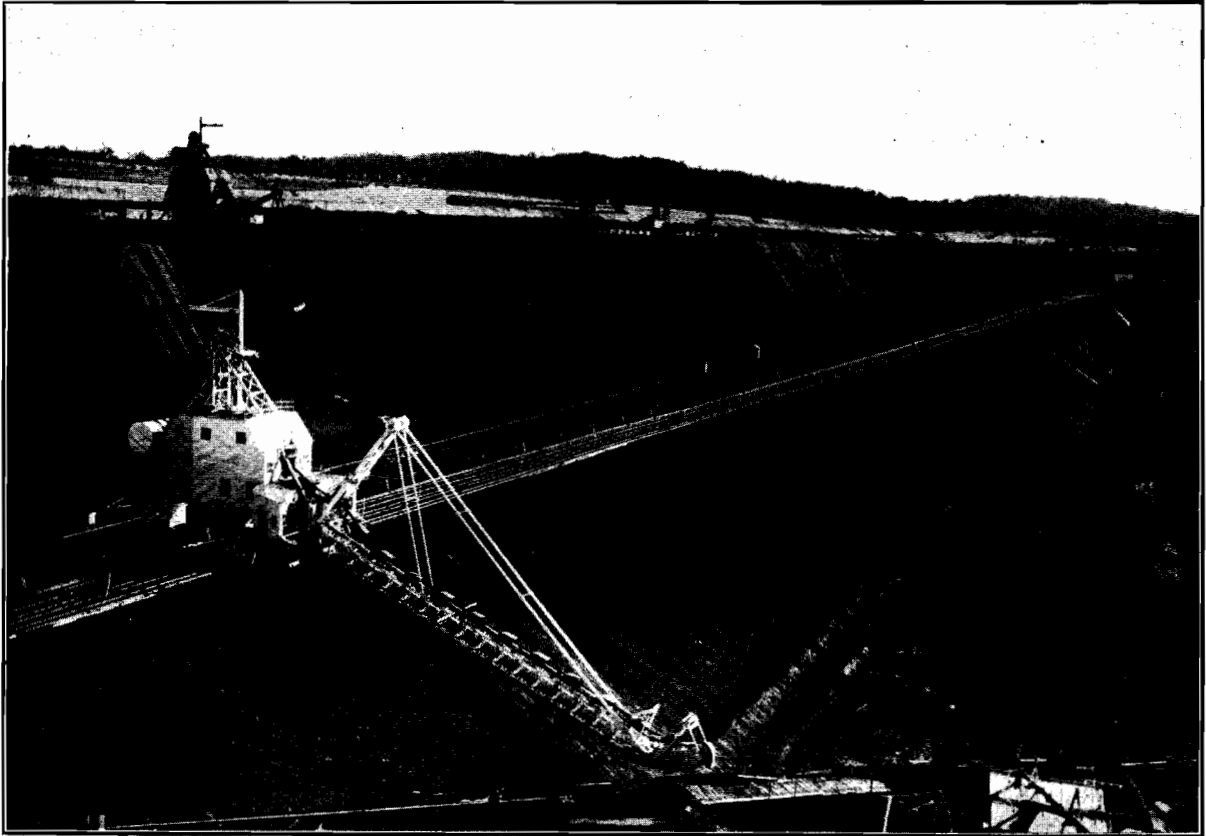
WAR PRECAUTIONARY MEASURES.

For some time prior to the outbreak of war, plans were being prepared to meet such an emergency and steps taken to increase the Commission's reserve stocks of imported items of essential stores and spare equipment. A survey of personnel had been made also, and the whole of the staff and employees classified in groups corresponding to the importance of their functions under war conditions.

With the commencement of hostilities, the formulation of plans was accelerated and immediate action taken to safeguard the Commission's assets. In co-operation with the Police Department and military authorities, guards were established at power stations, terminal stations, major sub-stations and in the Yallourn industrial area, which has been declared a prohibited place under the National Security Act.

COAL SUPPLY.

YALLOURN OPEN CUT.



Developmental.—In accordance with the considered plan of development of the Yallourn coal workings, the pivot points of the coal faces have been changed from the west to the east end of the open cut, thus involving a re-arrangement of transport tracks and allied plant.

With the overburden working face pivoting at the eastern end, the major movement being at its western end, the face is gradually cutting into the high spur towards the briquette factory.

The railway to enable the overburden to be transported to the worked-out area of the open cut was completed, and is now available as an emergency outlet for coal transport from the lower coal level. This rendered unnecessary the retention of No. 1 ropeway.

Design is well advanced in connexion with the adaptation of the existing overburden plant for the purpose of depositing overburden spoil into the worked-out portion of the open cut.

Overburden Removal.—1,166,900 cubic yards of overburden were removed, compared with 1,188,900 cubic yards last year, bringing the total removed to 30th June, 1939, to 13,456,000 cubic yards. The area of the open cut increased from 275 to 295 acres at grass level, and from 250 to 270 acres at the surface of the coal.

Coal Winning.—Coal won during the year amounted to 3,643,490 tons compared with 3,597,048 tons last year. The total coal excavated from the cut since commencement of operations is 31,321,553 tons. Of the coal won during the year, 2,096,169 tons were delivered to the power station, and 1,547,321 tons to the briquette factory.

Boring.—Two exploratory bores situated immediately east of the junction of the main Gippsland and the branch railway lines to Yallourn were completed during the year. These proved a depth of 175 feet of coal, covered by a depth of 50 feet of overburden.

POWER PRODUCTION AND TRANSMISSION.

The Commission's generating system includes power stations at Yallourn, Sugarloaf-Rubicon, Newport, Richmond, and Geelong, all of which are inter-connected: terminal stations are located at Richmond, Yarraville, Brunswick, Thomastown, Rubicon "A", and Geelong. The transmission system includes the lines from the power stations to the terminal stations, and from the terminal stations to the main metropolitan sub-stations, together with those inter-connecting the main sub-stations. Electricity is transmitted to the Commission's various Electricity Supply Branches, and also to those Melbourne municipal undertakings which purchase in bulk.

The installed capacity of turbo-generators is as follows:—

Yallourn (Thermal), including Briquette Factory	..	195,000 kW.
Sugarloaf-Rubicon (Hydro-electric Group)	..	26,415 kW.
Newport (Thermal)	..	30,000 kW.
Richmond (Thermal)	..	15,000 kW.
Geelong (Thermal)	..	10,500 kW.
*Ballarat (Thermal)	..	4,500 kW.

* The Ballarat power station is operated independently of the main inter-connected system, and supplies the requirements of Ballarat and the adjacent centres.

The total effective generating capacity of all stations is 211,000 kW.

Details of the loading (a) on power stations throughout the State, and (b) on Commission's power stations are given in Appendix No. 7.

The following statement gives the comparison of (b) with the previous year:—

	Maximum Demand (kW.).		kWh. Generated (millions).	
	1938-39.	1937-38.	1938-39.	1937-38.
Yallourn*	135,000	132,000	696.6	654.8
Sugarloaf-Rubicon	24,300	25,500	103.2	85.6
Newport	19,600	18,600	23.9	27.1
Richmond	15,200	15,300	26.8	24.7
Geelong	9,230	8,620	38.0	34.4
Ballarat	2,716	2,507	9.4	8.3
Bendigo	1,290	..	1.7
	198,000†	181,847†	897.9	836.6

* Including Briquette Factory.
† Maximum co-incident demand.

The output from the Sugarloaf-Rubicon hydro group in 1938-39 exceeded that for the previous year, but, owing to continued dry weather, these outputs were considerably below average.

All generating stations operated satisfactorily.

MAJOR EXTENSIONS.

Yallourn.—The fourth 25,000 kW. set (approved as an addition to the 1928 plan) was placed in service in November, 1938, bringing the installed turbo-generator capacity of the station to 175,000 kW.

Newport "B."—Additional 30,000 kW. set and five boilers.—Two boilers were in service at 30th June, 1939; the remaining boilers and the 30,000 kW. set will be brought into operation at an early date.

During the year the Commission assumed control of the operations at its Newport "B" Power Station. This power station, forming part of the Commission's inter-connected group of power stations, was formerly operated by arrangement with the Victorian Railways Commissioners in conjunction with their Newport "A" station, which supplies electricity requirements for railway purposes.

Newport "C."—Preliminary design proceeded in connexion with the proposals approved by Parliament in 1937 for meeting the electrical requirements of the State by the installation, in progressive stages, of three 30,000 kW. sets.

KIEWA HYDRO-ELECTRIC SCHEME.

Actual construction work has commenced on the scheme to harness the Kiewa Rivers for power generation purposes. For several years, this will be one of the major works in progress for the extension of the State's generating resources. Located in the heart of the Australian Alps, it will consist of four power stations in series, operating under a total head of about 4,000 feet and with installed capacity of 117,000 kW.

To provide for access and transport of plant and materials, about 25 miles of new road are required, of which the first ten miles already have been constructed by the Country Roads Board, giving access to the site of No. 3 development, which is the first to be undertaken. This development will comprise a reinforced concrete dam a short distance below the junction of the Rocky Valley and Pretty Valley branches of the East Kiewa River, a rock tunnel about a mile long, and No. 3 Power Station containing two main generating sets of 12,000 kW. each, together with pipework, valves, and auxiliary plant.

Plans and specifications have been issued for these works and are also in preparation for the construction of the Junction dam. Designs for the tunnels, surge tank, and other works are well advanced, while specialized tunnelling plant is being assembled, together with equipment for the testing of concrete and other materials used on all works.

MAIN TRANSMISSION AND TRANSFORMATION.

When electricity is available from Kiewa, it will be received in Melbourne at a terminal station to be erected at Brunswick. Pending erection of this terminal station, it was necessary, in order to meet the growing requirements of northern suburbs, to proceed with portion of the permanent installation and to erect temporarily part of the switch-gear at this site. This enables inter-connexion with Thomastown and Richmond terminal stations and Newport Power Station by 66 kV. feeders which form part of the major scheme for the distribution of electricity when the extensions now proceeding at Kiewa and Newport Power Stations come into operation.

At Newport, 22-66 kV., 35,000 kVA. transformers were placed in service and supply made available at 66 kV. to Brunswick and Geelong terminal stations. The latter was supplied previously at 22 kV.

Installation of the second 30,000 kVA. synchronous condenser commenced at Richmond terminal station.

At Geelong, new 66-22-6.6 kV. transformers and associated switchgear were placed in service to meet the growing requirements of the area.

The 66 kV. line from Wangaratta to Kiewa was completed as far as Mt. Beauty.

ELECTRICITY SUPPLY.

ANALYSIS OF DEVELOPMENT.

Electricity sold increased by 50,617,827 kWh., or 7.5 per cent. The metropolitan area, including bulk supplies, contributed approximately 33,000,000 kWh. to the increase, due mainly to greater use of electricity by existing consumers. The remainder of the increase occurred in the provincial cities and country areas and is attributable to the greater use of electricity in centres already served, and to the extension of supply to new centres.

The following statement shows the increases in kWh. sold during the last five years :—

Year.							kWh.
1934-35	519,566,774
1935-36	578,103,971
1936-37	626,814,760
1937-38	679,808,810
1938-39	730,426,637

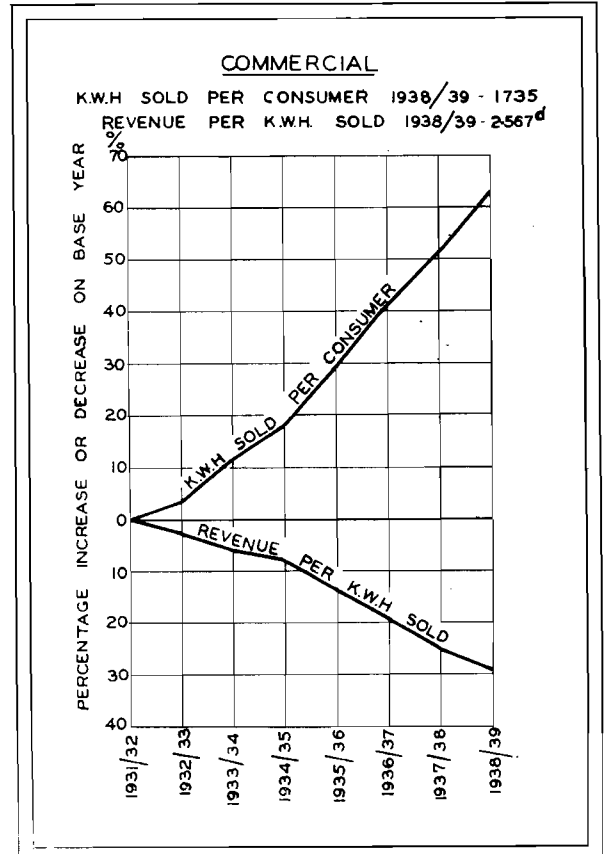
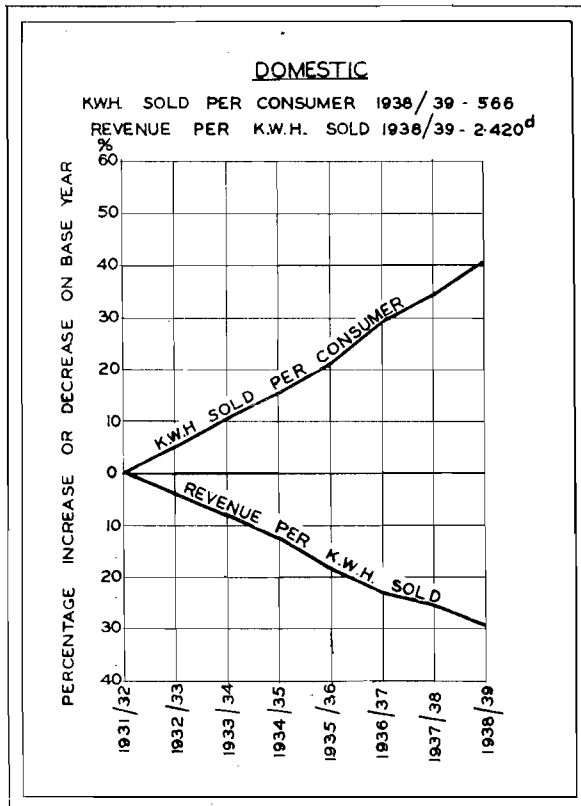
Domestic Class.—The following table shows the growth in the average yearly consumption of electricity per consumer for the last five years :—

Year.							Average Consumption per Domestic Consumer.
1934-35	466 kWh.
1935-36	487 „
1936-37	520 „
1937-38	540 „
1938-39	566 „

Development of a night water heating load under promotional tariffs has contributed about 50 per cent. of the increase in the average domestic consumption during the last year.

Commercial Class.—The expansion (10.8 per cent.) in sales to commercial consumers has been general in character with special development in the illumination field. In addition to the increased use for display purposes, the modern conception of lighting as an integral portion of the design in buildings, shop fronts, show windows, and similar structures, together with methods of illumination based on scientific principles, is receiving wide acceptance.

The following graphs show the increased consumption and decreased cost to the consumers in the domestic and commercial fields over the past seven years.



Industrial Class.—There was an increase of 17,762 horse-power in motors connected to the system, including installations at new premises and extensions of existing plant, together with conversions from other forms of power. This increment is a large proportion of the new business available in the Commission's areas.

Satisfactory progress has been maintained in the electric heating field, and the applications of electricity are recognized as essential for many industrial heating processes. Local manufacturers have met a demand by developing a satisfactory range of the smaller types of electric furnaces, which has been of material assistance in obtaining this class of load.

Mining.—At the end of the year, 61 consumers were taking supply for mining purposes. Their consumption, amounting to 13.3 million kWh., shows a satisfactory recovery from the temporary decline to 8.6 million kWh. recorded last year. A further increase is anticipated during the current year.

Rural.—The rural service section has continued its activities in bringing before rural industrialists and farmers the development of new and economic uses for electricity in that field. Gratifying results are seen in the increasing use of locally developed small water-supply pumping plants, dairy sterilization equipment, and electro-horticultural methods. Research in connexion with incubation, brooding, and egg-production has been continued with considerable benefit to the poultry industry. Further progress has also been made in electric sheep-shearing and orchard spraying. Pleasing features of this work have been the co-operation of many business and other organizations interested in rural activities, and the increasing interest of the farmer in the use of electricity as an aid to more efficient production.

Exhibitions and Demonstrations.—These methods of promoting the use of electrical appliances were actively pursued throughout the year. Many public demonstrations of electric cooking, and other domestic applications, were arranged. In country areas, these were supplemented at many agricultural shows by the portable rural and domestic appliance displays which have been developed for this field.

Among the special exhibitions for which the Commission provided displays were the Twentieth Century Exhibition, Melbourne, and the Geelong Centenary Manufacturers' Exhibition.

Educational Films.—The educational programme, embracing lectures, demonstrations, and the presentation of the Commission's sound films in the schools, was satisfactorily carried out throughout the year. In May, 1939, the first circuit of schools in the metropolitan area, and in country areas within the scope of the Commission's supply system, was completed. Continued public interest in the films has been evidenced by the number of screenings arranged at the request of various organizations. By the end of the year, a total of over 217,000 people had viewed the films.

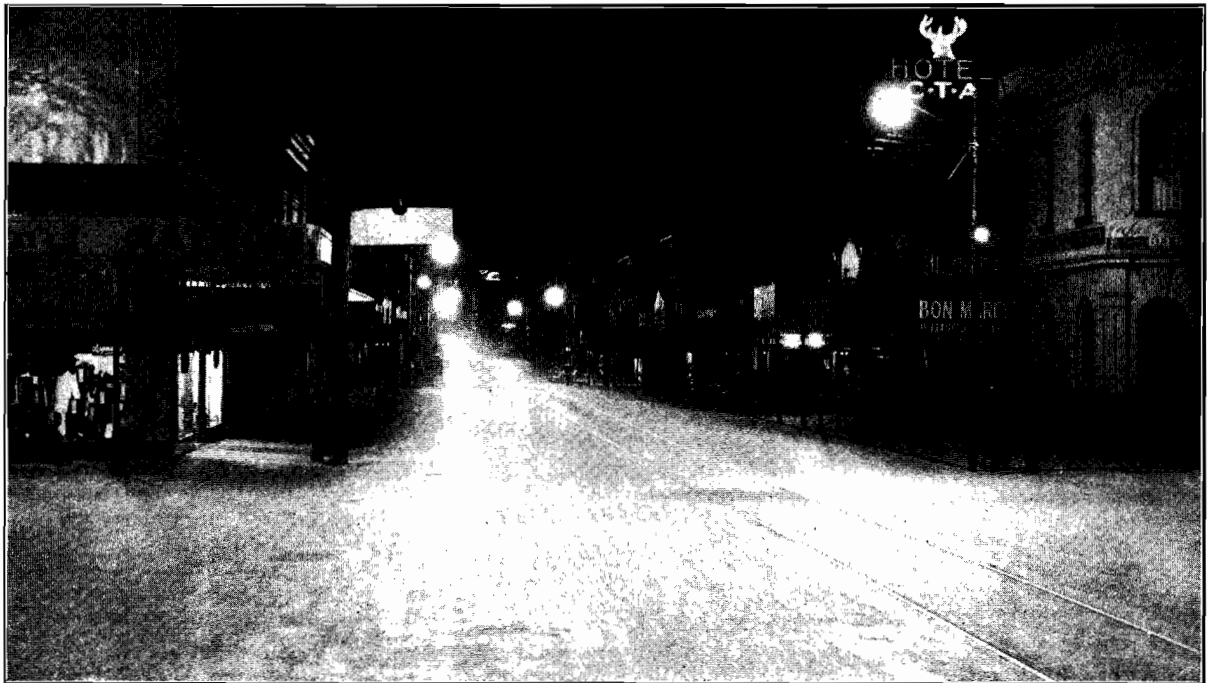
Public Lighting.—In the last report, reference was made to the revolutionary change ideas throughout the world of what constitutes a satisfactory street lighting service.

In Victoria, considerable progress has been made towards the objective of adequate "seeing" standards on important thoroughfares by night. In this work, the Commission has actively co-operated with other interested public bodies, including the Australian Standards Association, the National Safety Council of Australia, and the Illuminating Engineering Society of Australia (Vic.). Important results of this co-operation are the preparation of an Australian standard street lighting code, prescribing standards of illumination for the various classes of streets, and the establishment of a technical committee to conduct a survey, which is now in progress, of the lighting requirements of metropolitan traffic routes. The introduction of the new high-efficiency electric discharge lamps (of the mercury and sodium types) for public lighting purposes has had a marked influence on these developments.

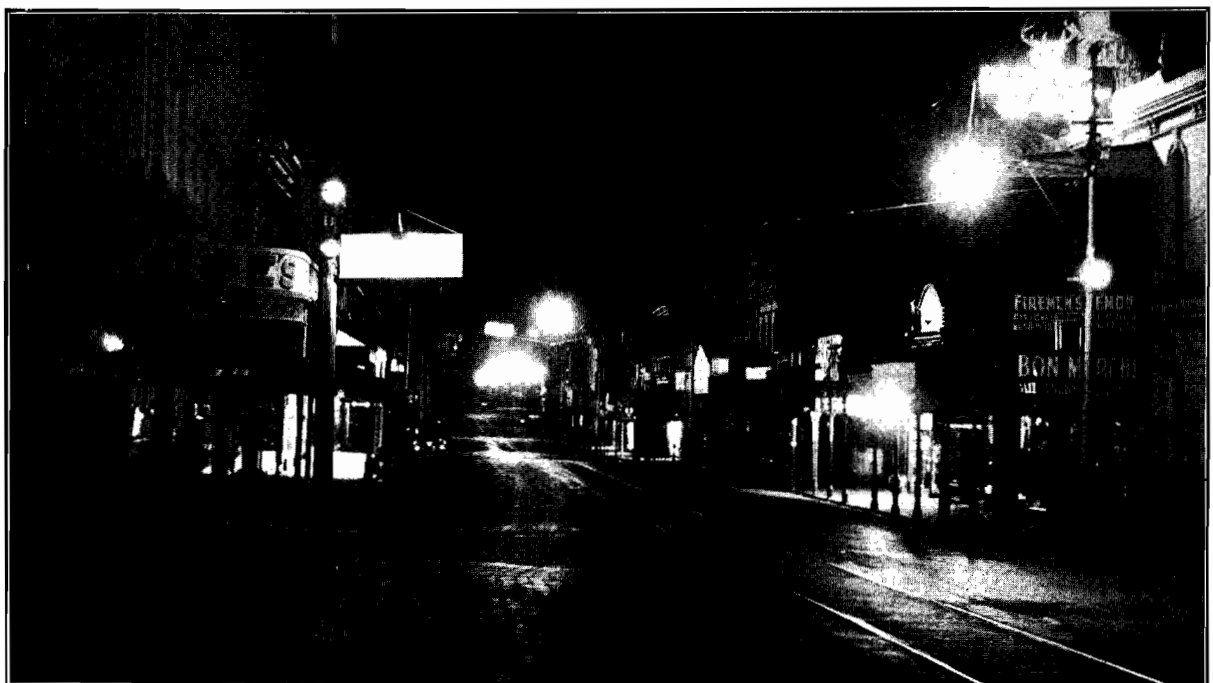
The tariff reductions and modifications already mentioned have given a considerable impetus to the movement, and the result has been a very encouraging response by municipal councils. At the end of the year, a number of important installations of electric discharge lighting had been decided upon. Of those completed and connected to the Commission's system to date, one of outstanding interest is at Ballarat and consists of sixty-six 400-watt lamps (mercury type) lighting two and a half miles of roadway (see photograph of section). Substantial installations at Collingwood and South Melbourne are nearing completion. Other recent Victorian installations are those established by the Box Hill and Brunswick City Councils, which make use of the mercury and sodium types of lamp respectively.

From experiences to date, there is justification for anticipating a steady advance in Victorian standards of public lighting within the next few years.

STREET LIGHTING—BRIDGE STREET, BALLARAT.



Electric Discharge Lamps (Mercury Type).



System previously in use.

COMMISSION'S ELECTRICITY SUPPLY UNDERTAKINGS FOR LOCAL DISTRIBUTION.

The following statistical data relating to the nine branches of the Commission's Electricity Supply Department are summarized from information contained in this Report:—

- (a) **CONSUMERS** increased by 11,447 (4·6 per cent.) to 259,852.
- (b) **SALES OF ELECTRICITY** totalled 480,888,283 kilowatt-hours, an increase of 35,989,025 kilowatt-hours (8·1 per cent.).
- (c) **REVENUE** totalled £3,036,747, an increase of £113,453 (3·9 per cent.).
- (d) **NUMBER OF CENTRES** served increased by 58, bringing the total to 441 centres 330 of which had no supply of electricity prior to the advent of the State system. During the year, two existing undertakings were acquired by the Commission.
- (e) **NUMBER OF FARMS** connected to supply increased by 941 to 4,367.

A map is included in this Report showing the extent to which Victoria is served by the State system. In amplification of the map, the following information is given:—

Metropolitan Branch.—This branch, comprising the seventeen municipalities previously under the franchise of the Melbourne Electric Supply Co. Ltd., together with Essendon, Flemington, Sunshine, Deer Park, portions of the Broadmeadows, Keilor, and Mulgrave Shires and the former Western Metropolitan Branch area—now consisting of Altona, Laverton, Metropolitan Farm, Point Cook, Werribee, and Werribee South,—covers an area of 160 square miles and serves 179,692 consumers.

The remainder of the Metropolitan area, including the City of Melbourne, is supplied by ten municipal undertakings, each receiving a bulk supply from the State system.

During the year, supply was extended to the Melbourne and Metropolitan Board of Works' Farm Township near Werribee, Laverton Township, Greenvale, Somerton, and Werribee South.

Beaumaris, Black Rock, Cheltenham, Mentone, Ashburton, and St. Kilda were converted to three-phase supply, while conversion is proceeding in Camberwell, Kew, Malvern, Hawthorn, Caulfield, Elwood, Prahran, Sandringham, Glenhuntly, Glen Iris, and Elsternwick.

The installation of 6,900 kVA. of static condensers in South Melbourne and the erection of a new main supply sub-station in Deepdene resulted in improved loading and voltage conditions in those areas.

Thirty-three distribution sub-stations (5,720 kVA.), 77·5 cable miles of 6·6 kV. overhead transmission lines and 28·1 route miles of low-tension overhead lines were erected during the year.

Ballarat Branch.—This branch covers an area of 69 square miles and serves 8,771 consumers in the City of Ballarat, the Boroughs of Clunes, and Sebastopol, portions of the Ballarat and Creswick Shires, and the Buninyong Riding of the Buninyong Shire. It includes the area previously supplied by the Electric Supply Co. of Victoria Ltd., and administers the local tramway undertaking.

Extension of supply to Linton, Skipton, Smythesdale, and Scarsdale was well advanced at the end of the year.

During the year, 59 consumers were changed to alternating current supply from direct current: 531 consumers remain on direct current, 2,360 consumers and 150 motors (642 h.p.) having been changed to standard alternating current since the acquisition of the undertaking on the 1st July, 1934.

Public lighting lamps in service increased from 988 to 1,064, and the connected load by 45·75 kilowatts to 142 kilowatts, largely as a result of the replacement of 38 lamps in Sturt-street by 66—400 watt electric discharge lamps (mercury type).

Fourteen distribution sub-stations (831 kVA.) were erected during the year.

Bendigo Branch.—This branch covers an area of 48.9 square miles, embracing the City of Bendigo, the Borough of Eaglehawk and portions of the Marong, Strathfieldsaye and Huntly Shires, and includes the area formerly served by the Electric Supply Co. of Victoria Ltd. The consumers connected total 7,378. The local tramway undertaking is administered by this branch.

High-tension supply in Bendigo was converted to 22 kV. from 6.6 kV., three 6.6 kV. sub-stations (450 kVA.) being replaced during the year. Seven 22 kV. sub-stations (1,050 kVA.) were erected, including three 200 kVA. sub-stations for the State Rivers and Water Supply Commission's pumping stations between Tandarra and Bendigo, and one 300 kVA. sub-station to provide for the increasing City demand. 22 kV. overhead transmission lines increased by 66.6 cable miles and distribution sub-stations by six (2,960 kVA.).

The removal of the 22-6.6 kV. transformer banks at the main sub-station and the re-erection of portion at a site in Hargreaves-street for the rotary converter station was commenced.

During the year satisfactory progress was made with the programme for low-tension mains reconstruction. Only three consumers are now dependent upon direct current supply.

Castlemaine Branch.—With headquarters at Castlemaine, this branch extends from Dunolly in the north to Keilor in the south, covering an area of 294.7 square miles, and supplies 5,289 consumers situated in 32 towns and localities.

During the year, transmitted supply was extended to Trentham, where the local undertaking, acquired on the 8th May, 1939, was closed down. Other extensions were to Chewton, Elphinstone, Lauriston Reservoir, Rockbank, Sydenham, and Talbot.

To cope with the increased loading in the branch, a new 66-22 kV. sub-station is being erected at Castlemaine and is expected to be placed in service during October, 1939.

Nine distribution sub-stations (840 kVA.) and 102 cable miles of 22 kV. overhead transmission line were erected during the year.

Eastern Metropolitan Branch.—This branch, with headquarters at Dandenong, serves 14,013 consumers located in 96 centres in an area of 403 square miles, bounded by Healesville and Whittlesea on the north, and Flinders and the seaside resorts along Port Phillip Bay to Portsea on the south. During the year an extension to Flinders from Red Hill was completed.

Conversion of the 6.6 kV. feeder between Oakleigh and Dandenong to 22 kV. operation was effected and three new sub-stations were erected in the Sorrento-Portsea area to improve voltage conditions in those localities.

New offices and showrooms were erected at Frankston.

Fifty distribution sub-stations (2,425 kVA.), 49.4 route miles of high-tension overhead transmission lines, and 35.7 route miles of low-tension overhead lines were erected during the year.

Geelong Branch.—This branch supplies an area of 96.66 square miles bounded by Lara on the north, Batesford on the west, Torquay on the south, and Queenscliff and Portarlington on the east, including the territory formerly served by the Melbourne Electric Supply Co. Ltd. In addition to serving 13,158 consumers, this branch administers the local tramway undertaking.

Satisfactory progress was made with the conversion of the northern area to 22 kV. operation. The western radial feeder has now been insulated for 22 kV. operation as far as the north sub-station and the eastern radial feeder is now operating at 22 kV. as far as Separation-street.

The erection of a 22-kV. 1,500 kVA. sub-station at the Bulk Wheat Terminal was proceeding at the 30th June.

The erection of Nos. 2 and 3 (6.6 kV.) tie feeders between the Geelong Terminal Station and the power station was almost completed, while the first section of a new 22-kV. line from the terminal station to the Bellarine Peninsula was completed as far as Yarra-street.

The townships of Batesford (13 consumers) and Fyansford (27 consumers) were connected to supply.

Negotiations for the acquisition of the electricity supply assets of the Geelong Harbour Trust Commissioners were completed. The Trust ceased to supply electricity to its tenants on the 30th June, 1939.

Gippsland Branch.—This branch, with headquarters at Traralgon, covers an area of 844 square miles, extending from Lakes Entrance on the east, to Tooradin on the west, and Inverloch and Port Franklin on the south, and supplies 12,206 consumers, located in 123 centres.

Extensions to Agnes, Brandy Creek, Tarago, Fish Creek, Port Franklin, Bennison, Welshpool (acquisition), Jindivick, Flynn, Triholm, Poowong East, Gormandale, Bona Vista, Lardner, Drouin West, and Willowgrove were made during the year, in addition to extensions to numerous rural localities. An important extension to a large rural area, embracing Mirboo North and Dumbalk North, is under construction at present.

In order to improve voltage regulation and high-tension operation in East Gippsland, a second circuit from Yallourn to Sale was erected.

The Tyers feeder was converted to 22 kV. three-phase operation from 6·6 kV. single-phase.

New offices and showrooms were erected at Traralgon (Branch Headquarters) and Warragul.

Distribution transformer sub-stations increased by 146 (3,171 kVA). 22 kV. lines increased by 403·7 cable miles.

Three additional sub-stations were placed in service at the Maryvale Pulp Mill, bringing the total sub-station capacity to the amount required by the Company (1,900 kVA.). Low-tension overhead lines increased by 72·7 miles.

North-Eastern Branch.—Serving 10,980 consumers, situated in 53 centres, this branch covers an area of 562 square miles, bounded by Cobram on the north, Tangambalanga on the east, Rubicon on the south, and Echuca on the west. Headquarters are at Benalla. In addition to the above, the New South Wales Municipal Councils of Albury, Corowa, Moama, Coreen, and Berrigan are given bulk supply from the branch transmission system.

Extensions completed during the year included those to the townships of Eldorado, Eildon, Kiewa, and Tangambalanga, and agricultural districts at Girgarre West, Nanneella, Lemnos, and Seven Creeks, while those to Katamatite and Milawa were in progress at the end of the year.

An extension of the bulk supply area was made by the connexion of the Berrigan township to that Shire Council's transmission system.

New offices and showrooms were erected at Shepparton.

The number of farms on supply increased by 110 to 579.

Thirty-five sub-stations (3,310 kVA.), 26·7 route miles of overhead low-tension lines, 215·4 cable miles (66 kV.), and 121·9 cable miles (22 kV.) of overhead transmission lines were erected during the year.

South-Western Branch.—This branch covers an area of 537 square miles with headquarters at Colac. There are 68 centres receiving supply in the area bounded by Willaura on the north, Winchelsea on the east, Lorne on the south, and Port Fairy and Penhurst on the west.

During the year, supply was extended to Penshurst, Willaura, Caramut, Hexham, Westmere, Chocelyn, Cobrico, Cudgee, South Purrumbete, Tesbury, Tandarook, Wangoom, Sisters Lane, Dunkeld, Jancourt, Kariah, Lake Bolac, Lake Gilleard, Southern Cross, and Woorndoo.

New offices and showrooms were erected at Lorne and Colac (Branch Headquarters).

One hundred and ninety distribution transformer sub-stations (2,106 kVA.), 227·5 route miles of 22 kV. lines, and 37·5 route miles of low-tension reticulation (overhead) were erected during the year.

BRIQUETTE PRODUCTION AND DISTRIBUTION.

Production.—The output of briquettes from the factory was 399,924 tons for the year, representing a decrease of 16,621 tons below last year's production of 416,545 tons. The respective outputs of household and industrial briquettes were 107,644 and 292,280 tons.

The reduction in output was largely due to an extensive fire in December, 1938, which damaged portion of the cooling-house, and destroyed much of its contents. During the period of reconstruction the factory maintained production without the full use of the cooling plant, but output was necessarily considerably restricted.

Electricity generated at the factory amounted to 77,932,900 kWh., of which 57,543,600 kWh. were delivered to Yallourn Power Station; the balance was used in the factory process.

The factory operated continuously seven days a week for the whole year, including statutory holidays, with monthly stoppages of eight hours' duration for inspection and adjustment, and a shut-down for twelve days at Christmas for general overhaul.

The last annual report referred to the necessity of procuring certain spare plant and, in accordance with that intention, orders have been placed for three additional tubular steel coal driers, each of 17,000 square feet heating surface, and accessory plant. For the first time, driers of this type are being manufactured in Australia.

The disc screen and Krämer mill furnace referred to in the last report have been installed and are now undergoing test runs.

Distribution.—

Sales	416,091 tons
Revenue	£377,022
Expenditure	£384,259
Loss	£7,237

All charges, including interest and depreciation, are covered by the expenditure.

The previous year's surplus of £1,501 has been converted into a loss of £7,237, this less favourable result being due to higher wages rates and reduced production.

YALLOURN TERRITORY.

Population.—The total population of the Yallourn territory at the 30th June was 3,907, of whom 2,906 are resident in the town.

Housing.—During the year 39 four-roomed houses were completed and occupied, bringing the total at 30th June, 1939, to 671 houses. In addition, 21 four-roomed and 5 five-roomed houses were in course of construction and tenders had been called for a further 22 four-roomed houses.

Boarding House.—The brick building to accommodate fifty-one boarders and situated at the corner of Parkway and Office Place was completed and is fully occupied.

Public Buildings.—A modern picture theatre and public hall suitable for meetings and musical and dramatic performances was erected in the Town Square and leased for a three-year period. Another new structure is St. Theresa's Roman Catholic Church. These buildings, besides fulfilling the needs of residents, form a decided addition to the civic amenities of Yallourn.

Abattoirs.—A cool store was added to the abattoirs.

Sewerage.—Satisfactory progress has been made with the preliminaries related to the sewerage scheme outlined in the last annual report. It is expected that construction will commence at an early date.

Hospital and Medical Services.—The high level of efficiency was maintained. The services are administered by the Yallourn Medical and Hospital Society and are financed by regular contributions from all employees. The services include a Health Centre in the Town, and approval has recently been given for the expenditure of £3,200 for the purpose of extending the building and the facilities of this phase of the Society's activities. The daily number of occupied beds at the hospital during 1938–39 was 29·3, compared with 25·7 in 1937–38.

With the passing of the *Legislative Council Electors Act* 1938, amending the *Constitution Act* 1928, the Legislative Council franchise has been extended to include residents of Yallourn who previously had no vote in Legislative Council elections.

TRAMWAYS.

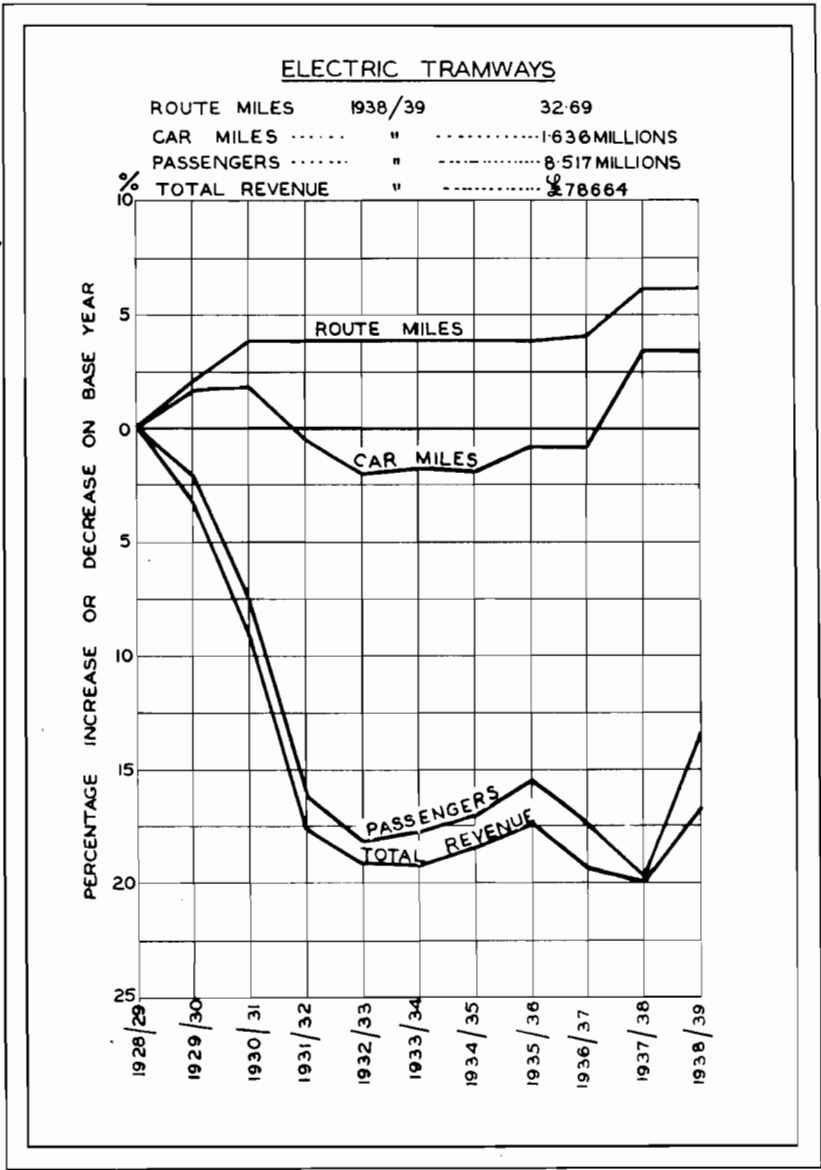
The total loss on the three tramway undertakings amounted to £62,926, as compared with £57,522 last year, an increase of £5,407 (9·4 per cent.)—the respective losses at Ballarat, Bendigo, and Geelong being £20,081, £19,539, and £23,307.

The total revenue was £78,664, an increase of £3,097 (4·1 per cent.) over last year as a result of the additional passengers carried at Ballarat (9·6 per cent.) and Geelong (10·6 per cent.). Expenditure amounted to £141,591 as compared with £133,089 last year, the increase of £8,502 (6·4 per cent.) being chiefly attributable to higher wages rates (all branches) and increased maintenance of tracks (Ballarat) and rolling-stock (Geelong).

The total passengers carried during the year represent an increase of 8.3 per cent. over last year. This is largely attributable to the Geelong centenary celebrations, the revised fare system introduced early in 1937-38 and improvements made to the rolling-stock.

Plans are being prepared for a subdivision with a view to sale of surplus land adjoining the Tramway Depot at Ballarat. The site is close to the Botanical Gardens and a portion of the land faces Lake Wendouree.

The accompanying graph shows the drift in tramway revenue and traffic since 1929. This drift is attributable to motor omnibus competition and the greater use of motor cars and cycles for transport, particularly from the home to the place of employment. The reduction in traffic has occurred notwithstanding that, during the period the tracks, the rolling stock, and the service generally were improved, the route mileage of the system increased, and fares were revised from time to time in an endeavour to recover the lost traffic.



INDUSTRIAL.

In recognition of past service by employees and the nature of the experience within its service, the Commission, on the 1st August, 1938, made a special service grant of 3s. and 4s. per week above award rates to all who had been employed continuously for periods of three and five years respectively ; this grant also to be paid to employees who, in the future, have served the requisite period.

Leave regulations were amended to provide for annual leave being available to employees on the completion of one year's continuous service instead of two years, as formerly.

The Safety Council, established last year, has carried out investigations with respect to the best devices for the minimising of accidents, and has arranged for instruction of personnel in safety methods.

The disposition of Commission's wages employees at 30th June, 1939, was :—

	Operation.	Construction.
Power Generation	569	450
Main Transmission Lines, Terminal Stations and Sub-stations	225	399
Electricity Supply—Metropolitan Branch	347	140
Electricity Supply—Country Branches	301	281
Briquette Production and Distribution	412	3
Coal Winning—Yallourn	411	12
General Services and Workshops—Yallourn	504	5
General Services and Workshops elsewhere	688	99
Tramways—Ballarat, Bendigo, and Geelong	200	..
Total	3,657	1,389
GRAND TOTAL 5,046	

Alterations in base rates due to change in the cost of living figures added £37,253 to the Commission's expenditure during the year, while the additional expenditure resulting from new awards, increased margins, &c., was £5,015, making a total increase at the rate of £42,268 per annum.

During the year, the number of indentured apprentices in all activities was increased, and reports of the progress of apprentices generally were satisfactory.

Appreciable improvement was made by the provision of new change rooms and locker rooms at various locations, including Coal Supply and Briquette Factory, Yallourn, and Briquette Depots in the metropolitan area.

PUBLIC SAFETY AND OTHER REGULATORY RESPONSIBILITIES.

Electric Light and Power Act 1928.—During the year, six new Orders in Council were approved by the Governor in Council, and granted to the following undertakers to supply electricity within prescribed areas :—

Order No.	Undertaker.	Area of Supply.
235	The Charlton Electric Light and Power Co., Ltd.	Township of Charlton and environs. (Current order No. 47 (1910) expires 8.12.40)
236	Mildura City Council	Rural district (including Merbein, Irymple, Redcliffs, Cardross, &c.)
237	Birchip Electric Supply Co. Ltd.	Township of Birchip and environs. (Current order No. 50 (1910) expires 7.3.41)
238	Wycheproof Shire Council	Two miles on both sides of railway line, extending from Wycheproof to Sea Lake, but excluding those towns
239	G. J. Harding and Co. Pty. Ltd.	Township of Heywood and environs (to 1½ miles from Post Office)
240	G. J. Harding and Co. Pty. Ltd.	Between 1½ miles and 3 miles from Post Office, Heywood

The Governor in Council approved the revocation of Order in Council No. 121 issued to the Shire of Kyneton in respect of the Township of Trentham, that undertaking having been transferred to State ownership.

At the close of the financial year, 99 Orders in Council for the supply of electricity were in force. Of these 63 were issued to municipal councils (several of which operate under more than one Order) and 36 to companies or persons.

In the exercise of the Commission's functions under the above Act, 31 electrical undertakings were inspected and reported on during the year. In addition, special inspections were made of newly-installed generating plant and of routes for high-tension lines, while several complaints of unsatisfactory service and poor voltage regulation were investigated.

Licensing of Electrical Mechanics.—The totals of electrical mechanics' licences renewed and issued during the period and in force at 30th June, 1939, were as follows:—

Grade.	Licences Renewed for Year Ending 31st December, 1939.	New Licences Issued for Year Ending 31st December, 1939.	Licences Cancelled During the Year.	Licences in Force at 30th June, 1939.
" A "	1,753	39	1	1,791
" B1 "	103	5	11	97
" B "	535	43	24	554
" C "	268	148	24	392

In addition, there were issued 397 permits to engage in electrical wiring work under certain conditions, for periods not exceeding six months, 271 being in force at the close of the year. Limited permits for periods not exceeding twelve months were also granted in respect of certain classes of electrical maintenance work. At the close of the year, 395 limited permits remained in force, including twenty-two issued to employees of electricity supply authorities to enable them to assist in the installation of earth leakage circuit-breakers at consumers' premises.

Two licensing examinations, each including theory and practice, were conducted during the year. Due to the increased recognition of technical school examinations in electrical wiring, the number of candidates has decreased.

Legal proceedings were taken against ten persons for breaches of the Licensing of Electrical Mechanics Regulations, and fines were inflicted in all cases.

Registration of Electrical Contractors.—The *State Electricity Commission Act 1934* vests in the Commission certain powers and responsibilities in respect of the registration of electrical contractors. At the 30th June, 1939, 498 registrations in Class " M " and five in Class " P " were in force, sixteen registrations having been cancelled during the year for various reasons.

Convictions were recorded in six cases of unregistered persons undertaking electrical contracting.

Approval of Electrical Appliances and Equipment.—The Electrical Approvals Board, constituted under the *State Electricity Commission Act 1934*, carried out its functions continuously throughout the year. The constitution of the Board provides that, in rotation, two members shall retire each year. Under this arrangement, the terms of office of Mr. W. H. Stock, representing the Fire Underwriters, and Mr. A. W. Henderson, representing the workers in the Electrical Trade, expired during the year. Both Mr. Stock and Mr. Henderson were re-appointed.

The articles brought within the scope of the Act, up to the 30th June, 1939, include apparatus connectors, bread toasters, cord connectors, cord extension sockets, decorative lighting outfits, earth leakage circuit-breakers (Class I.), flexible cords, grillers, hand lamps, irons (hand), jugs, kettles and saucepans, lampholder adaptors, plugs and sockets, plug socket adaptors, portable immersion heaters, radiators, razors, soldering irons, and wall switches.

Since the appointment of the Board in December, 1934, 1,022 applications for approval have been received and 649 have been granted. During the year, one conviction was recorded in respect of the sale of unapproved articles.

Installation Inspections.—In order to ensure uniform application of the Wiring Regulations, close association was maintained with electricity supply authorities throughout the State. Large quantities of electrical apparatus, including luminous discharge signs, motor-operated petrol service pumps, &c., were examined at factories prior to installation and continued inspections maintained with respect to wiring installations in selected areas.

Convictions were recorded in fourteen cases for offences under the Wiring Regulations.

The methods used for protecting installations in the United States of America, New Zealand, England, and on the Continent, were investigated by Messrs. W. Thorn and A. T. Williams, engineers of the Commission and the Melbourne City Council respectively. Consideration is now being given to Victorian conditions, having regard to their report on overseas practice.

Electrolysis Mitigation.—The Electrolysis Committee, consisting of representatives of the Postmaster-General, Victorian Railways Commissioners, Melbourne and Metropolitan Board of Works, Melbourne and Metropolitan Tramways Board, Melbourne City Council, Metropolitan Gas Company, and the State Electricity Commission of Victoria, through the Electrolysis Research Engineer operating in conjunction with its Technical Sub-Committee, continued investigation of electrolysis conditions in the metropolitan area, and has instituted additional remedial measures. The maintenance of previously applied correctives has been improved by the special mobile testing equipment. Reports of faults continue to decrease, this being specially evident with regard to lead-covered cables. Special treatment is being considered for those outlying areas where increased corrosion on steel pipes has been reported.

Maintenance of mitigative measures previously instituted in the three provincial cities has been successfully continued, increased protection being found necessary at Ballarat during the year.

RE-APPOINTMENT OF COMMISSIONER.

Mr. Commissioner C. A. Norris, C.B.E., F.I.A. (London), was re-appointed by the Government as a Commissioner for a period of five years from 1st May, 1939.

STAFF.

It is with pleasure and satisfaction that the Commission again records its appreciation of the loyal and efficient services rendered by the staff during the year.

Mr. A. R. La Gerche, Architect, retired on 11th August, 1938, after eighteen years' service with the Commission and Mr. R. D. Dixon, General Superintendent, Yallourn, retired on 4th December, 1938, after a period of seventeen years' service. Both these officers have been closely associated with the establishment of the Commission's undertaking, particularly with the development of the works and township of Yallourn, and have, in their respective capacities, combined a skilful application of sound technical knowledge with marked administrative ability. Special minutes, appreciative of the distinguished work performed by these officers and their valued service, have been placed on the Commission's records.

Mr. R. A. Hunt, who was the Commission's Resident Engineer at Yallourn, has succeeded Mr. Dixon as General Superintendent.

We have the honour to be,

Sir,

Your obedient servants,

G. G. JOBBINS, *Chairman.*

D. J. McCLELLAND, *Commissioner.*

C. A. NORRIS, *Commissioner.*

ANDREW W. FAIRLEY, *Commissioner.*

W. J. PRICE,

Secretary.

10th November, 1939.

STATE ELECTRICITY COMMISSION OF VICTORIA.
GENERAL PROFIT AND LOSS ACCOUNT FOR YEAR ENDED 30th JUNE, 1939.

<i>Dr.</i>				<i>Cr.</i>			
To <i>Expenditure</i> —							
Electricity Supply—				Electricity Supply—			
Purchased Power	£	s.	d.	£	s.	d.	£
Generation and Transmission	38,764	4	2	Bulk Supply	678,542	0	1
Distribution	1,978,546	13	9	Public Lighting	124,819	2	9
	1,204,642	16	3	Domestic	1,231,640	13	7
				Industrial	999,209	4	6
	3,221,953	14	2	Commercial	640,991	15	10
<i>Deduct</i> Cost of Power transferred to Works ..	21,440	8	8	Miscellaneous	10,335	8	7
					3,685,538	5	4
Briquetting—				<i>Add</i> Meters unread 30th June, 1939, and Service			
Manufacturing	271,517	13	8	Charges received in advance 30th June, 1938	217,277	8	2
Distribution and Selling	210,474	17	9		3,902,815	13	6
	481,992	11	5	<i>Deduct</i> Meters unread 30th June, 1938, and			
<i>Deduct</i> Cost of Briquettes transferred to Works ..	97,733	5	7	Service Charges received in advance 30th			
				June, 1939	217,708	15	6
					3,685,106	18	0
Tramways				Briquetting—			
Miscellaneous	141,590	10	8	Briquette Sales	395,737	10	2
Sinking Fund Contributions	26,551	11	4	<i>Add</i> Briquettes on hand 30th June, 1939 ..	30,076	8	3
Provident Fund Contributions	18,280	0	0		425,813	18	5
Loan Flotation Expenses	35,957	14	9	<i>Deduct</i> Briquettes on hand 30th June, 1938 ..	48,791	8	6
Proportion of Amount charged to Commission by Treasury in	18,840	0	0				
accordance with decision of Cabinet, 22nd July, 1922 ..	5,000	0	0	Tramways	377,022	9	11
Profit carried down	310,900	2	10	Miscellaneous	78,664	1	6
					1,099	1	6
	4,141,892	10	11		4,141,892	10	11
To Contingency Reserve				By Profit Brought Down			
Other Specific Reserves	50,000	0	0		310,900	2	10
Special Writings Off	90,000	0	0				
Surplus Carried Down	50,000	0	0				
	120,900	2	10				
	310,900	2	10				
To Accumulated Deficit as at 30th June, 1938 ..				By Surplus for Year			
	629,052	14	4	Accumulated Deficit as at 30th June, 1939, carried to General			
				Balance-sheet			
					508,152	11	6
					£629,052	14	4
	£629,052	14	4				
				<i>Revenue.</i>			
				£11,314			
				£15,730			
				£16,613			
				<i>Expenditure.</i>			
				£11,314			
				£12,567			

Sales of Electrical Appliances—The operating accounts include in respect of this function—{ 1937-1938
1938-1939

STATE ELECTRICITY COMMISSION OF VICTORIA.
GENERAL BALANCE-SHEET AS AT 30th JUNE, 1939.

LIABILITIES.			ASSETS.		
Capital Liabilities—	£	s. d.	£	s. d.	£
<i>Victorian Government Advances—</i>					
Loan Act No. 3029 ..	355,000	0 0	Coal Supply Works	981,358 9 10
.. 3101 ..	1,430,000	0 0	Briquette Works	1,293,526 5 9
.. 3160 ..	2,006,000	0 0	Power Stations—		
.. 3234 ..	1,576,000	0 0	Steam	5,888,521 3 0
.. 3306 ..	1,447,000	0 0	Hydro	812,735 13 1
.. 3381 ..	1,369,500	0 0	Transmission Lines	3,082,501 11 9
.. 3433 ..	1,841,000	0 0	Terminal Stations	1,085,402 13 8
.. 3478 ..	1,918,334	0 0	Transmission Sub-stations	761,247 4 1
.. 3565 ..	1,750,000	0 0	Distributing Systems	5,925,673 17 9
.. 3606 ..	2,050,000	0 0	Tramways	346,595 3 5
.. 3831 ..	1,874,000	0 0	Townships	637,868 0 2
.. 3934 ..	1,160,000	0 0	General	1,826,952 5 11
.. 3993 ..	240,000	0 0	Unfinished Construction	1,682,724 19 7
Expenditure under above Acts ..	19,216,834	0 0			24,325,107 8 0
Add Expenditure under Treasury Act No. 3598	10,876,334 0 0	Deduct Proportion of cost of extensions payable by Consumers	56,227 16 6
..	1,250,000 0 0			24,268,879 11 6
..	1,000,000 0 0	Current and Accrued Assets—		
..	2,500,000 0 0	Cash	25,395 12 8
..	1,500,000 0 0	Sundry Debtors	539,381 8 4
..	907,337 5 3	Stores	467,147 19 2
..	147,623 12 1	Advances	3,239 11 10
..	18,181,294 17 4	Investments	8,319 2 2
Deduct Redeemed or Cancelled Securities	984,492 8 7	Miscellaneous Current and Accrued Assets	4,831 0 6
Advance from National Recovery Loan Fund	17,196,802 8 9			1,048,314 14 8
Advance by Treasury from Public Account	87,730 13 6	Reserve Funds—		
	..	24,191 13 6	Sinking Fund	3,074 6 8
	..	17,308,734 15 9	Contingency Fund	220,264 7 6
<i>State Electricity Commission of Victoria Loans £2,112,415 0 0</i>			
Deduct Redeemed or Cancelled Securities	56,280 0 0	Suspense—		
<i>Debentures (as per Schedule)</i>	..	2,056,135 0 0	Overburden Removal and Disposal	306,573 0 11
Current and Accrued Liabilities—			Preliminary Investigations	9,011 4 8
Sundry Creditors	58,067 3 9	Chargeable Work	3,379 6 5
Sundry Creditors, Retention	Paid in Advance Accounts	5,258 9 5
Consumers' Deposits	102,847 1 7	Unamortised Loan Flotation Expense	230,344 15 3
Service Charges received in Advance	50,441 9 2	Work in Progress	31,117 11 11
Unclaimed Wages	27,790 13 9	Amount charged to Commission by Treasury in accordance with decision of Cabinet, 22nd July, 1922	17,023 6 8
Consumers' Advances for Construction	85,941 4 1	Hospital and Health Centre, Yallourn	20,209 19 1
Other Deposits and Trust Moneys	110 6 11	Miscellaneous	44,101 8 10
Interest Accrued	12,609 12 9	Accumulated Deficit as at 30th June, 1938	6629,052 14 4
Salaries and Wages Accrued	14,506 17 11	Less Surplus for year 1938-39	120,900 2 10
Insurances, Telephone Charges, and Rents Accrued	19,738 2 11			508,152 11 6
Miscellaneous Current and Accrued Liabilities	52,687 6 7			1,175,171 14 8
National Bank of Australasia Ltd.	12,637 0 9			
	..	18,319 15 3			
	..	445,440 19 2			
	..	843,070 10 10			
Reserves—					
Depreciation and Sinking Funds	5,856,513 10 3			
Contingency and other	569,000 7 9			
Doubtful Debts,	24,193 6 8			
	..	6,449,707 4 8			
	..	26,715,704 15 0			
	..	26,715,704 15 0			

There is a contingent asset and liability in respect of securities lodged as bona fides under Contracts to the extent of £42,017 18s. 5d., and held by the Bank on the Commission's behalf.
H. S. KILFOYLE, Chief Accountant.
22nd September, 1939.
I certify that the accounts have been examined with the books and vouchers, and I am of opinion the Balance-sheet fairly exhibits a true and correct view of the undertaking at the 30th June, 1939. The values of the stores have been accepted on the certificates of the storekeepers.
2nd October, 1939.
E. A. PEVERILL, Auditor-General.

AUDITOR-GENERAL'S CERTIFICATE.

STATE ELECTRICITY COMMISSION OF VICTORIA.
SCHEDULE OF FIXED CAPITAL AT 30th JUNE, 1939.

	Expenditure during 1938-39.	Expenditure to 30th June, 1939.	Total.
	£ s. d.	£ s. d.	£ s. d.
Coal Supply Works—			
Yallourn	8,338 1 6	981,358 9 10	981,358 9 10
Briquette Factory—Yallourn	24,783 2 3	1,293,526 5 9	1,293,526 5 9
Power Stations—Steam—			
Yallourn	238,723 14 7	4,469,756 4 2	
Newport "B"	184 3 6	821,590 1 10	
Richmond	393 4 2	227,101 17 8	
Ballarat	5,540 17 8	39,559 5 9	
Bendigo	292 10 0		
Geelong	5,374 7 11	330,513 13 7	
			5,888,521 3 0
Power Stations—Hydro—Sugarloaf—Rubicon	424 19 6	812,735 13 1	812,735 13 1
Transmission Lines—			
Yallourn to Yarraville and Richmond	119 3 5	779,018 0 2	
Newport to Yarraville		26,785 18 5	
Geelong to Yarraville	2,633 13 11	30,702 4 4	
Sugarloaf to Thomastown		202,032 18 1	
Sugarloaf-Rubicon Area		33,124 16 5	
Sugarloaf to Benalla		83,355 0 2	
Newport to Brunswick	58,606 17 3	58,606 17 3	
Thomastown to Bendigo		93,333 5 1	
Metropolitan Area	61,707 5 6	654,574 9 3	
Ballarat Branch	53 1 5	12,674 5 9	
Bendigo Branch	5,751 17 7	5,751 17 7	
Castlemaine Branch	6,560 10 3	105,799 19 6	
Eastern Metropolitan Branch	11,690 9 6	188,531 7 6	
Geelong Branch	209 13 10	26,583 5 11	
Gippsland Branch	48,477 1 11	273,176 16 2	
North-Eastern Branch	16,969 12 9	250,724 4 8	
South-Western Branch	57,839 0 1	247,127 8 2	
Metropolitan Branch		10,598 17 4	
			3,082,501 11 9
Terminal Stations—			
Yarraville	6,266 6 9	578,340 1 8	
Thomastown	4,789 11 6	104,730 19 0	
Richmond	2 17 7	247,253 9 8	
Rubicon		68,799 15 2	
Benalla		19,737 8 10	
Mansfield		2,171 1 11	
Bendigo	47 11 4	27,913 2 11	
Geelong	33,762 4 3	36,456 14 6	
			1,085,402 13 8
Transmission Sub-stations—			
Metropolitan Area	33,088 18 9	627,765 6 2	
Castlemaine Branch	4,364 11 11	4,861 5 5	
Eastern Metropolitan Branch	1,993 13 1	3,059 9 5	
Gippsland Branch		8,522 1 1	
North-Eastern Branch	C/r. 8,621 10 2	57,579 1 9	
South-Western Branch	2,534 10 5	59,460 0 3	
			761,247 4 1
Distributing Systems—			
Metropolitan Branch	186,336 1 3	3,966,407 17 4	
Ballarat Branch	9,528 3 5	154,834 8 7	
Bendigo Branch	7,487 19 0	132,194 15 4	
Castlemaine Branch	11,604 6 3	136,435 14 4	
Eastern Metropolitan Branch	45,166 3 1	372,330 0 9	
Geelong Branch	14,648 0 1	306,577 8 1	
Gippsland Branch	60,000 17 8	349,078 0 11	
North-Eastern Branch	32,395 18 9	273,227 2 7	
South-Western Branch	41,267 3 5	212,095 12 1	
Yallourn	2,850 0 1	20,495 18 0	
Brown Coal Mine	115 18 10	1,996 19 9	
			5,925,673 17 9
Tramways—			
Ballarat	4,890 2 4	95,560 8 7	
Bendigo		48,138 9 9	
Geelong	90 1 8	202,896 5 1	
			346,595 3 5
Townships—			
Yallourn	35,325 17 6	628,751 3 4	
Brown Coal Mine		9,116 16 10	
			637,868 0 2
General—			
Metropolitan Branch	43,611 14 10	707,168 3 0	
Ballarat Branch	8,932 18 1	28,423 10 8	
Bendigo Branch	642 7 0	12,500 9 10	
Castlemaine Branch	683 6 4	7,326 11 5	
Eastern Metropolitan Branch	717 2 1	23,366 1 11	
Geelong Branch	3,984 4 6	28,134 8 7	
Gippsland Branch	15,463 14 2	23,866 4 2	
North-Eastern Branch	2,991 13 2	23,820 3 1	
South-Western Branch	12,802 17 3	26,893 18 6	
Yallourn	37,542 10 1	534,488 6 7	
Metropolitan Area	40,303 1 2	411,054 8 2	
			1,826,952 5 11
	1,252,284 5 11	22,642,382 8 5	22,642,382 8 5
UNFINISHED CONSTRUCTION—			
Beginning of year— <i>Deduct</i>	1,040,934 8 3		
	211,349 17 8	22,642,382 8 5	22,642,382 8 5
UNFINISHED CONSTRUCTION—			
End of year— <i>Add</i>	1,682,724 19 7	1,682,724 19 7	1,682,724 19 7
	1,894,074 17 3	24,325,107 8 0	24,325,107 8 0
<i>Deduct</i> —Proportion of Cost of Extensions paid by Consumers	11,856 9 0	56,227 16 6	56,227 16 6
	1,882,218 8 3	24,268,879 11 6	24,268,879 11 6

STATE ELECTRICITY COMMISSION OF VICTORIA.

**LOANS RAISED UNDER THE AUTHORITY OF THE STATE ELECTRICITY COMMISSION
ACTS Nos. 4087 and 4512.**

Loan No.	Original Issue.	Amount Subscribed to 30th June, 1939.	Rate.	Term.	Due.	Sinking Fund.	Redeemed to 30th June, 1939.	Outstanding at 30th June, 1939.
	£	£	%	Years.		%	£	£
State Electricity Commission of Victoria Loan No. 1	600,000	600,000	3½	20	1954	1	30,000	570,000
" " " " " 2	382,000	382,000	3½	20	1954	1	15,280	366,720
" " " " " 3	100,000	100,000	4	15	1951	1	3,000	97,000
" " " " " 4	800,000	800,000	3½	10	1948	1	8,000	792,000
" " " " " 5	900,000	230,415*	4½	10	1949	1	..	230,415
		2,112,415					56,280	2,056,135

DEBENTURES GUARANTEED BY THE STATE ELECTRICITY COMMISSION OF VICTORIA.

Municipality and Loan No.			Actual Rate.	Rate under Financial Emergency Act.	Original Issue.	Date of Acquisition.	Outstanding at Date of Acquisition.	Redeemed Since Date of Acquisition.	Outstanding at 30th June, 1939.	
Bendigo Branch.										
Marong Shire	Loan No. 2	5½	5	£ 1,700	1.7.31	£ 1,591 17 11	£ 277 13 7	£ 1,314 4 4
Eaglehawk Borough	8	4½	4½	3,500	1.2.36	3,150 13 3	686 14 1	2,463 19 2
..	9	3½	3½	4,500	..	4,345 9 8	588 6 11	3,757 2 9
						9,700		9,088 0 10	1,552 14 7	7,535 6 3
Castlemaine Branch.										
Gisborne Shire	Loan No. 3	6½	4½	900	1.10.28	781 15 5	691 7 6	90 7 11
Kyneton Shire	3	5½	4½	12,000	1.10.29	10,830 0 0	2,690 0 0	8,140 0 0
..	5	6	4½	3,800	..	3,084 15 2	1,804 14 11	1,280 0 3
Newham and Woodend Shire	2	5	5	750	1.8.29	750 0 0	300 0 0	450 0 0
..	5	6	5	1,000	..	1,000 0 0	..	1,000 0 0
						18,450		16,446 10 7	5,486 2 5	10,960 8 2
Eastern Metropolitan Branch.										
Dandenong Shire	Loan No. 20	6	5	4,000	1.10.23	3,946 19 0	2,732 4 6	1,214 14 6
Flinders Shire	4	6½	5 '0375	5,000	1.10.27	4,185 0 0	3,160 0 0	1,025 0 0
..	5	6	5	3,500	..	3,356 10 7	1,646 1 11	1,710 8 8
Frankston and Hastings Shire	16	6½	5 '0375	5,000	21.2.28	4,665 15 5	2,309 5 2	2,356 10 3
Healesville Shire	2	6	4½	8,000	1.4.33	6,215 0 0	1,465 0 0	4,750 0 0
..	3	6½	4½	2,000	..	1,585 0 0	360 0 0	1,225 0 0
..	9	5½	5	3,000	..	2,728 11 2	419 9 0	2,309 2 2
Lilydale Shire	16	6½	5 '0375	3,000	1.4.25	2,869 12 7	986 11 1	1,883 1 6
..	13	6	5	1,200	..	1,200 0 0	..	1,200 0 0
..	16	6½	5 '0375	2,000	..	1,913 1 7	657 13 11	1,255 7 8
..	17	6	5	4,000	..	3,600 0 0	2,800 0 0	800 0 0
Mornington Shire	7	6½	4½	4,445	1.8.30	3,195 0 0	2,435 0 0	760 0 0
..	11	5½	5	1,000	..	895 16 8	385 5 3	510 11 5
						46,145		40,356 7 0	19,356 10 10	20,999 16 2
Gippsland Branch.										
Maffra Shire	Loan No. 1	4½	4½	6,500	1.9.24	5,660 0 11	2,058 1 8	3,601 19 3
..	2	5½	5	1,000	..	877 5 7	461 5 6	416 0 1
						7,500		6,537 6 6	2,519 7 2	4,017 19 4
Metropolitan Branch.										
Werribee Shire	Loan No. 3	4½	4½	1,000	10.4.24	818 1 5	516 17 2	301 4 3
..	4	5½	5	1,000	..	856 16 2	486 19 10	369 16 4
						2,000		1,674 17 7	1,003 17 0	671 0 7
North-Eastern Branch.										
Mansfield Shire	Loan No. 6	6	5	1,200	1.6.28	1,200 0 0	..	1,200 0 0
..	3	4½	4½	500	..	500 0 0	..	500 0 0
..	8	6	5	800	..	800 0 0	550 0 0	250 0 0
Nunmurkah Shire	4	4½	4½	4,200	1.10.31	2,600 0 0	1,400 0 0	1,200 0 0
..	7	7	5 '425	2,500	..	1,922 4 11	758 10 0	1,163 14 11
Rodney Shire	1	5	5	3,000	1.10.26	2,286 7 8	1,362 18 7	923 9 1
Rutherglen Borough	2	4½	4½	3,000	15.10.26	2,094 3 8	1,521 6 11	572 16 9
.. Shire	4	6	5	350	1.2.26	296 1 8	153 4 5	142 17 3
Wangaratta Borough	8	6½	4½	6,500	12.3.27	6,078 12 8	1,885 1 11	4,193 10 9
..	9	6	4½	1,500	..	1,412 2 5	456 8 10	955 13 7
Yarrawonga Shire	3	4	4	3,500	1.8.25	2,600 0 0	1,600 0 0	1,000 0 0
..	4	4½	4½	800	..	576 3 8	440 9 10	135 13 10
..	5	5	4½	500	..	387 11 1	258 12 6	128 18 7
..	6	5	4½	500	..	406 1 8	240 3 2	165 18 6
						28,850		23,159 9 5	10,626 16 2	12,532 13 3
South-Western Branch.										
Hampden Shire	Loan No. 1	4	4	8,000	8.1.24	2,600 0 0	2,400 0 0	200 0 0
..	4	4	4	1,500	4.3.24	850 0 0	700 0 0	150 0 0
Koroit Borough	1	4½	4½	6,500	1.12.28	4,000 0 0	3,000 0 0	1,000 0 0
						16,000		7,450 0 0	6,100 0 0	1,350 0 0
GRAND TOTAL						128,645		104,712 11 11	46,645 8 2	58,067 3 9

* Loan in process of subscription.

STATE ELECTRICITY COMMISSION OF VICTORIA.

TABLATION OF CAPITAL, REVENUE, AND OPERATING ACCOUNTS.

Year ended 30th June.	Capital.			Revenue.				Operating expenditure including Writings Off, &c.	+ Surplus. — Deficit.	
	Capital Expenditure.	Loan Liability.	Reserves.	Electricity Supply.	Briquetting.	Tramways.	Miscellaneous.		Year.	To date.
	£	£	£	£	£	£	£	£	£	£
1922	843,846	1,760,121	..	70,698	70,698	70,654	44	44
1923	3,891,718	4,212,719	13,992	225,481	225,481	225,502	21	23
1924	6,234,213	6,522,482	22,532	392,999	19,798	471,282	58,485	58,462
1925	7,759,825	8,293,765	43,936	617,286	40,468	..	41,602	963,638	264,282	322,744
1926	9,032,464	10,120,794	67,616	713,252	122,379	..	19,476	1,125,077	269,970	592,714
1927	10,742,104	11,849,698	262,942	975,362	179,184	..	16,124	1,367,324	196,654	789,368
1928	12,762,939	13,567,546	493,935	1,262,787	192,256	..	10,698	1,463,868	1,873	787,495
1929	14,530,684	15,126,107	833,618	1,427,751	226,186	..	7,858	1,657,181	4,614	782,881
1930	16,397,608	16,778,413	1,151,139	1,624,255	264,459	..	9,153	1,892,601	5,266	777,615
1931	18,553,592	19,286,428	1,593,462	2,234,756	276,930	30,971	2,236	2,562,846	17,953	795,568
1932	19,337,273	19,735,177	2,135,205	2,456,696	357,056	35,450	717	2,846,888	3,031	792,537
1933	19,667,259	19,668,146	2,823,912	2,577,547	313,435	34,180	97	2,921,830	3,429	789,108
1934	19,748,318	19,109,659	3,332,096	2,717,992	309,936	33,510	74	3,028,393	33,119	755,989
1935	20,305,078	19,527,309	3,757,812	2,995,707	297,858	77,121	10,098	3,374,306	6,478	749,511
1936	20,866,242	18,806,748	4,380,047	3,164,703	348,650	78,207	8,180	3,572,012	27,728	721,783
1937	21,638,314	18,682,415	5,008,027	3,339,560	337,227	76,142	7,500	3,721,528	38,901	682,882
1938	22,698,893	19,242,265	5,672,343	3,539,974	394,634	75,567	1,008	3,957,354	53,829	629,053
1939	24,268,880	19,422,927	6,449,707	3,685,107	377,022	78,664	1,099	4,020,992	120,900	508,153

STATE ELECTRICITY COMMISSION OF VICTORIA.
ELECTRICITY SALES—REVENUE—CONSUMER STATISTICS—ALL UNDERTAKINGS SERVED BY STATE SYSTEM.

Year Ended 30th June.	Kilowatt-hours Sold (Millions).					Average Revenue per K.W.H. Sold.		Commission's Undertakings.					Commission's Undertakings.		
	Bulk Supplies.	Commission's Undertakings.			Total Revenue.	Total, excluding Bulk Supplies.	Bulk Supplies Only.	Population of Area of Supply.	Number of Consumers.	Percentage of Consumers to Population.	kWhs. Sold per Consumer (Average).	Motors Connected.	Number of Farms Supplied.	H.P.	
		Public Lighting.	Domestic.	Industrial.	Commercial.										
1932	..	11-026	60-047	151-935	28-876	403-996	2,453,586	824,000	181,042	22-0	402	1,404	18,662	163,949	..
1933	..	165-023	64-547	168-049	30-491	439-030	2,569,972	831,000	186,175	22-4	423	1,495	19,760	169,646	1,069
1934	..	178-449	70-409	180-811	33-734	474-452	2,709,064	880,000	192,969	21-9	446	1,564	21,007	173,699	1,196
1935	..	181-900	81-367	203-114	39-437	517-499	2,996,488	972,000	213,669	22-0	466	1,601	24,260	191,550	1,375
1936	..	211-004	89-630	219-996	44-231	576-836	3,164,086	972,000	225,534	23-2	487	1,663	26,608	204,503	1,970
1937	..	220-031	12-408	100-994	49-372	623-356	3,331,934	984,000	235,942	24-0	520	1,746	29,063	213,667	2,615
1938	..	241-988	12-959	110-597	54-080	677-889	3,528,396	1,018,000	249,244	24-5	540	1,794	32,386	227,903	3,426
1939	..	257-394	14-282	122-134	273-372	59-915	727-097	1,050,000	260,733	24-8	566	1,838	36,282	245,697	4,367
1939	..	247-444	247-444	639,578
1938	..	233-215	233-215	608,603
METROPOLITAN BULK UNDERTAKERS (10).															
COMMISSION'S ELECTRICITY SUPPLY UNDERTAKINGS FOR LOCAL DISTRIBUTION (9).															
Metropolitan	1939	11-756	95-607	219-794	38-304	365-863	2,035,507	1-336	680,438	26-41	619	2,067	23,745	175,263	21
	1938	10-861	87-761	214-230	35-201	348-565	2,005,719	1-382	662,427	26-20	590	2,039	21,908	166,142	17
Ballarat	1939	0-265	1-806	2-755	2-082	6-908	91,025	3-163	44,280	19-81	265	802	1,582	7,488	58
	1938	0-199	1-522	2-137	1-014	5-772	84,024	3-494	44,120	19-13	240	719	1,220	6,246	41
Bendigo	1939	0-412	1-502	3-075	1-763	6-752	75,465	2-682	32,102	22-98	253	922	843	5,718	93
	1938	0-358	1-374	4-745	1-645	8-122	81,826	2-418	32,391	22-45	238	1,131	797	6,140	94
Castlemaine	1939	0-214	1-390	3-612	1-502	6-718	65,287	2-333	29,758	17-77	360	1,328	559	3,963	151
	1938	0-175	1-118	1-270	0-985	3-548	47,228	3-194	28,145	17-16	345	828	428	2,969	134
Eastern Metropolitan	1939	0-446	6-587	3-565	4-024	15-869	155,229	2-457	55,690	25-16	596	1,075	967	6,855	994
	1938	0-376	5-776	2-659	3-521	13-382	140,094	2-636	53,897	24-19	570	983	848	5,910	892
Geelong	1939	0-323	3-861	14-873	3-769	22-826	174,553	1-835	56,200	23-41	361	1,766	3,089	19,417	140
	1938	0-259	3-526	14-109	3-307	21-201	169,167	1-915	55,450	22-78	346	1,713	2,684	17,503	132
Gippsland	1939	0-290	3-982	6-908	2-669	13-849	146,317	2-536	55,010	22-19	487	1,190	2,390	9,648	1,592
	1938	0-244	3-320	5-584	2-387	11-535	128,127	2-666	50,735	21-41	469	1,142	1,886	7,572	1,193
North Eastern	1939	0-329	3-591	14-135	2-994	29-350	192,096	1-827	52,985	20-72	456	1,960	1,637	11,195	579
	1938	0-279	3-069	9-580	2-671	22-810	167,883	2-145	51,262	20-34	418	1,549	1,417	10,039	469
South Western	1939	0-207	2-747	4-655	1-816	9-425	101,701	2-590	39,998	20-91	459	1,183	1,407	5,979	739
	1938	0-161	2-125	3-960	1-546	7-792	87,649	2-700	35,319	20-81	407	1,117	1,144	5,243	454
Total	1939	9-950	14-242	121-073	273-372	58-923	477-560	1-539	1,046,461	24-83	563	1,836	36,219	245,526	4,367
	1938	8-773	12-912	109-591	258-274	53-177	442-727	1-591	1,013,746	24-50	537	1,792	32,332	227,764	3,426

Note.—Above figures do not include allowances for unrad meters.

**GENERATION OF ELECTRICITY.
STATE OF VICTORIA.
(a) ALL SUPPLY AUTHORITIES.**

Authority.	State Electricity Commission.	Melbourne City Council.	Victorian State Railways.			Melbourne Electric Supply Co. Ltd.		Electric Supply Co. of Victoria Ltd.		Local Authorities.	Total kWh. Generated State of Victoria. (millions).
Stations.	See Below.	Spencer-street, Melbourne.	Newport "A."			Richmond.	Geelong.	Ballarat.	Bendigo.	Country (centres not served by State Power System. kWh. (millions)).	
Year.	kWh. (millions).	kWh. (millions).	kWh. (millions).			kWh. (millions).	kWh. (millions).	kWh. (millions).	kWh. (millions).	kWh. (millions).	
			(1).	(2).	Total.						
1924-25 ..	96·6	20·0	108·0	152·7	260·7	25·3	18·0	4·0	3·5	14·2	442·3
1925-26 ..	188·7	17·7	74·8	163·7	238·5	34·9	21·1	4·1	3·5	13·5	522·0
1926-27 ..	284·2	14·6	27·0	169·1	196·1	38·1	30·3	4·4	3·6	14·9	586·2
1927-28 ..	378·5	13·5	12·9	166·2	179·1	4·2	30·3	5·0	4·2	15·6	630·4
1928-29 ..	422·8	16·0	12·0	162·5	174·5	..	32·2	5·3	4·5	15·5	670·8
1929-30 ..	461·2	17·1	11·3	164·7	176·0	..	27·3	5·1	4·5	15·0	706·2
1930-31 ..	458·3	12·1	15·5	154·1	169·6	..	4·7	4·9	4·8	15·0	669·4
1931-32 ..	504·9	12·3	9·7	146·8	156·5	4·9	5·0	15·9	699·5
1932-33 ..	549·7	10·0	10·4	150·2	160·6	5·2	5·1	16·9	747·5
1933-34 ..	590·0	14·7	10·5	151·9	162·4	5·8	5·3	18·0	796·2
1934-35 ..	620·7	23·9	35·2	156·2	191·4	20·0	856·0
1935-36 ..	716·2	35·6	12·2	159·1	171·3	21·5	944·6
1936-37 ..	769·7	33·9	14·1	162·9	177·0	23·0	1,003·6
1937-38 ..	836·6	34·7	14·5	165·2	179·7	25·6	1,076·6
1938-39 ..	897·9	29·5	13·8	168·9	182·7	27·5	1,137·6

(1) 25 cycle supplied to other authorities.

(2) 25 cycle Railway purposes.

(b) STATE ELECTRICITY COMMISSION OF VICTORIA.

Station.	Yallourn.*		Newport "B."		Richmond.		Sugarloaf-Rubicon.		Geelong.		Ballarat.		Bendigo.		All Stations.	
Year.	kWh. (millions).	M.D. kW.	kWh. (millions).	M.D. kW.	kWh. (millions).	M.D. kW.	kWh. (millions).	M.D. kW.	kWh. (millions).	M.D. kW.	kWh. (millions).	M.D. kW.	kWh. (millions).	M.D. kW.	kWh. (millions).	M.D. kW. Coincident.
	Operation commenced 15·6·24.		Operation commenced 12·10·23.		Station acquired and reconditioned. Restarted 6·5·29.		Station commenced operation 14·3·28.		Station acquired 1·9·30.		Station acquired 1·7·34.		Station acquired 1·7·34. Closed down 31·12·37.			
1924-25	43·2	29,000	53·4	15,800	96·6	40,500
1925-26	142·7	37,500	46·0	16,800	188·7	60,000
1926-27	238·8	61,000	45·4	19,800	284·2	76,000
1927-28	319·7	68,500	54·1	20,800	4·7	11,500	378·5	87,500
1928-29	304·7	64,000	49·0	20,000	3·5	14,800	65·6	16,310	422·8	95,500
1929-30	310·6	62,500	50·8	21,000	21·9	16,200	77·9	19,300	461·2	103,160
1930-31	251·9	61,000	38·4	19,800	26·6	15,520	120·9	23,100	20·5	5,570	458·3	109,013
1931-32	320·1	79,500	9·8	18,800	25·7	15,000	122·4	23,400	26·9	6,510	504·9	116,959
1932-33	386·2	88,000	2·8	14,400	22·5	15,360	111·1	23,400	27·1	6,560	549·7	123,404
1933-34	429·3	94,000	7·6	18,500	22·6	15,120	101·0	22,800	29·5	6,690	590·0	127,621
1934-35	310·8	93,000	54·6	15,200	56·5	15,500	155·3	23,300	30·8	6,980	6·5	1,976	6·2	1,735	620·7	141,993
1935-36	487·6	107,000	16·7	19,300	29·9	15,100	134·7	25,000	34·1	7,930	7·1	2,005	6·1	1,820	716·2	158,862
1936-37	531·2	121,000	27·2	19,000	25·3	15,400	141·4	25,490	32·1	7,930	7·6	2,190	4·9	1,560	769·7	173,300
1937-38	654·8	140,000	27·1	18,600	24·7	15,300	85·6	25,500	34·4	8,620	8·3	2,507	1·7	1,290	836·6	181,847
1938-39	696·6	135,000	23·9	19,600	26·8	15,200	103·2	24,300	38·0	9,230	9·4	2,716	897·9	198,000

* Including electricity transferred from Briquette Factory.

STATE ELECTRICITY COMMISSION OF VICTORIA.
STANDARD TARIFFS AS AT 30TH JUNE, 1939.
(Applicable to Centres as Indicated in Appendix No. 9.)

Tariff.	Metropolitan.	Geelong.	Ballarat and Bendigo.	Country.			
	1	2	3	5	6	7	8
RESIDENTIAL—Two-part Tariff (Domestic and Commercial Residential Premises)—Service charge per month per assessable room Rate per kWh. Maximum overall rate per kWh.	11d. 0-9d. 5-0d.	1s. 2d. 1-25d. 8-0d.	1s. 2d. 1-4d. 8-0d.	1s. 2d. 1-4d. 8-0d.	1s. 3d. 1-4d. 9-0d.	1s. 5d. 1-4d. 11-0d.	Tariffs for the following centres are the same as shown in Column No. 5, except the Residential Tariff, details of which will be supplied on request:—
COMMERCIAL AND INDUSTRIAL LIGHTING—Block Tariff—rates per kWh. (based on monthly consumption)	First 20 at 4d. Balance at 3d.	First 100 at 5d. Balance at 3-5d.	First 100 at 5-5d. Next 200 at 4-5d. Balance at 3-5d.	First 100 at 6-0d. Next 200 at 5-0d. Balance at 4-0d.	First 100 at 8-0d. Next 200 at 6-0d. Balance at 5-0d.	First 100 at 9-0d. Next 200 at 7-0d. Balance at 6-0d.	Croydon Dandenong Frankston Heathmont Mt. Eliza Ringwood Seaford.
COMMERCIAL AND INDUSTRIAL—POWER AND HEATING—Block Tariff—rates per kWh. (based on monthly consumption)	First 200 at 2d. Next 4,800 at 1-2d. 20,000 at 0-9d. 100,000 at 0-8d. Balance at 0-7d. 11 p.m.—7 a.m.— 0-35d. 5s.	First 200 at 2-25d. Next 4,800 at 1-5d. 20,000 at 1-0d. 100,000 at 0-8d. Balance at 0-7d. 10-30 p.m.—6-30 a.m.— 0-35d. 5s.	First 50 at 2-5d. Next 150 at 2-25d. 4,800 at 1-5d. 20,000 at 1-0d. 100,000 at 0-9d. Balance at 0-75d. 10-30 p.m.—6-30 a.m.— 0-35d. 5s.	First 50 at 3-0d. Next 150 at 2-25d. 4,800 at 1-5d. 20,000 at 1-0d. 150,000 at 0-9d. Balance at 0-8d. 10 p.m.—6 a.m.— 0-35d. 5s.	First 50 at 3-5d. Next 150 at 2-25d. 4,800 at 1-5d. 20,000 at 1-0d. 150,000 at 0-9d. Balance at 0-8d. 10 p.m.—6 a.m.— 0-35d. 5s.	First 50 at 4d. Next 150 at 2-25d. 4,800 at 1-5d. 20,000 at 1-0d. 150,000 at 0-9d. Balance at 0-8d. 10 p.m.—6 a.m.— 0-35d. 5s.	Details regarding tariffs in the following centres will be supplied on request:— Deer Park Kilsyth Montrose Mount Martha Lara Lara Lake Werribee South St. Albans.
COMMERCIAL AND INDUSTRIAL—ALL PURPOSES—Block Tariff—rates per kWh. (based on monthly consumption)	First 20 at 4d. Next 480 at 3d. 4,500 at 1-9d. 20,000 at 0-9d. 100,000 at 0-8d. Balance at 0-7d. 11 p.m.—7 a.m.— 0-3d. 1,000 kWh. 5s.	First 100 at 5-0d. Next 900 at 3-5d. 4,000 at 2-25d. 20,000 at 1-0d. 100,000 at 0-8d. Balance at 0-7d. 10-30 p.m.—6-30 a.m.— 0-35d. 1,000 kWh. 5s.	First 100 at 5-5d. Next 200 at 4-5d. 700 at 3-5d. 4,000 at 2-25d. 20,000 at 1-0d. 100,000 at 0-9d. Balance at 0-75d. 10-30 p.m.—6-30 a.m.— 0-35d. 1,000 kWh. 5s.	First 100 at 6-0d. Next 200 at 5-0d. 700 at 4-0d. 4,000 at 2-25d. 20,000 at 1-0d. 100,000 at 0-9d. Balance at 0-8d. 10 p.m.—6 a.m.— 0-35d. 1,000 kWh. 5s.	First 100 at 8-0d. Next 200 at 6-0d. 700 at 5-0d. 4,000 at 2-25d. 20,000 at 1-0d. 150,000 at 0-9d. Balance at 0-8d. 10 p.m.—6 a.m.— 0-35d. 1,000 kWh. 5s.	First 100 at 9-0d. Next 200 at 7-0d. 700 at 6-0d. 4,000 at 2-25d. 20,000 at 1-0d. 150,000 at 0-9d. Balance at 0-8d. 10 p.m.—6 a.m.— 0-35d. 1,000 kWh. 5s.	
Maximum Demand Tariff (see Note (3) below)	£9 10s. per kW. per annum 0-225d. per kWh. 500 kW. (Minimum Demand Charge) Reset Monthly						
COMMERCIAL COOKING—Flat Tariff per kWh.	0-9d.	1-25d.	1-4d.	1-4d.	1-4d.	1-4d.	
WATER HEATING—Night Tariff per kWh.	11 p.m.—7 a.m.— 0-35d.	10-30 p.m.—6-30 a.m.— 0-45d.	10-30 p.m.—6-30 a.m.— 0-45d.	10 p.m.—6 a.m.— 0-45d.	10 p.m.—6 a.m.— 0-45d.	10 p.m.—6 a.m.— 0-45d.	
MINIMUM CHARGE per month	2s. 6d.	3s.	3s.	3s. 6d.	3s. 6d.	3s. 6d.	

NOTES.—1. Details regarding the application of the above tariffs are shown in the Commission's published tariff schedules which are available on request.
2. To be eligible for the prescribed-hours rate under the Commercial and Industrial All-Purposes Block Tariff, a consumer must agree to pay for the minimum consumption indicated, at the rates applicable outside the prescribed hours.
3. The Maximum Demand Tariff is available only to consumers entering into a five-year agreement providing for high tension supply and for monthly payments based on the minimum demand indicated or half the stipulated rate of supply, whichever is the greater.

STATE OF VICTORIA.

ELECTRICITY SUPPLY UNDERTAKINGS AT 30TH JUNE, 1939.
CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA.

Municipality or Centre.	Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 8 Column No.	Date Supply First Undertaken by Commission.
METROPOLITAN.						
Brighton	Metro.	A.C., 3 ph. and 1 ph. ..	673,518	178,331	1	1.9.30
Broadmeadows (Fawcner and Glenroy and portions of North Essendon and Pascoe Vale only)	..	A.C., 3 ph. ..				1.8.22
Camberwell	A.C., 3 ph. and 1 ph. ..				1.9.30
Canfield	A.C., 3 ph. and 1 ph. ..				1.9.30
Collingwood	A.C., 3 ph. ..				1.9.30
Essendon	A.C., 3 ph. ..				1.8.22
Fitzroy	A.C., 3 ph. ..				1.9.30
Hawthorn	A.C., 3 ph. and 1 ph. ..				1.9.30
Kensington/Flemington	A.C., 3 ph. ..				1.8.22
Kew	A.C., 3 ph. and 1 ph. ..				1.9.30
Malvern	A.C., 3 ph. and 1 ph. ..				1.9.30
Mentone	A.C., 3 ph. ..				1.9.30
Moorabbin	A.C., 3 ph. and 1 ph. ..				1.9.30
Mordialloc	A.C., 3 ph. ..				1.9.30
Mulgrave (part)	A.C., 3 ph. ..				1.9.30
Oakleigh	A.C., 3 ph. ..				1.9.30
Prahran	A.C., 3 ph. and 1 ph. ..				1.9.30
Richmond	A.C., 3 ph. ..				1.9.30
St. Kilda	A.C., 3 ph. and 1 ph. ..				1.9.30
Sandringham	A.C., 3 ph. and 1 ph. ..				1.9.30
South Melbourne	A.C., 3 ph. ..				1.9.30
Sunshine	A.C., 3 ph. ..				1.3.27
BALLARAT.						
City of Ballarat (including Alfredton, Ballarat East, Ballarat North, Brown Hill, Canadian and Mt. Pleasant)	Ball.	A.C., 3 ph. .. D.C., 3 wire ..	39,930	8,270	3	1.7.34
Borough of Sebastopol	A.C., 3 ph. ..				
Ballarat Shire (Wendouree only)	A.C., 3 ph. ..				
BENDIGO.						
City of Bendigo (including Golden Square, Long Gully and White Hills)	Bend.	A.C., 3 ph. ..	32,102	7,378	3	1.7.34
Borough of Eaglehawk	A.C., 3 ph. ..				1.10.35
Huntly Shire (Portion only)	A.C., 1 ph. ..				1.7.34
Marong Shire (Portion only, including Kangaroo Flat)	..	A.C., 3 ph. ..				1.7.34
Strathfieldsaye Shire (Portion only)	A.C., 3 ph. ..				1.7.34
GEELONG.						
City of Geelong	Geel.	A.C., 3 ph. .. D.C., 3 wire ..	49,600	11,665	2	1.9.30 (Fyansford 10.10.38)
City of Geelong West	A.C., 3 ph. ..				
Newtown and Chilwell	A.C., 3 ph. ..				
Corio Shire (North Geelong, North Shore and Fyansford only)	..	A.C., 3 ph. ..				
South Barwon Shire (Belmont, Grovedale and Highton only)	..	A.C., 3 ph. ..				
Bellarine Shire (St. Albans only)	A.C., 3 ph. ..				
COUNTRY.						
Acheron	N/E.	A.C., 1 ph. ..	65	15	7	24.11.37
Agnes	Gipps.	A.C., 1 ph. ..	100	17	7	1.11.38
Airey's Inlet	S/W.	A.C., 1 ph. (230 V. only)	30	11	7	24.12.36
Airly	Gipps.	A.C., 1 ph. ..	100	29	7	16.6.37
Alexandra	N/E.	A.C., 3 ph. ..	925	280	6	11.4.27
Allansford	S/W.	A.C., 1 ph. ..	296	37	7	20.11.24
Allansford Rural	S/W.	A.C., 3 ph. and 1 ph. ..	100	77	7	26.9.28
Altona	Metro.	A.C., 1 ph. ..	2,000	488	6	9.12.24
Alvie	S/W.	A.C., 1 ph. ..	125	25	7	15.10.24
Anglesea	S/W.	A.C., 1 ph. (230 V. only)	75	56	7	21.12.36
Ardmona	N/E.	A.C., 1 ph. ..	260	88	7	25.3.38
Arundel	C'maine.	A.C., 1 ph. ..	(See Keilor)		7	21.11.35
Baddaginnie	N/E.	A.C., 1 ph. ..	86	12	7	23.7.36
Bairnsdale	Gipps.	A.C., 3 ph. and 1 ph. ..	4,500	1,105	5	1.4.27
Bairnsdale Rural	Gipps.	A.C., 1 ph. ..	200	10	7	13.2.36
Balintore	S/W.	A.C., 1 ph. (230 V. only)	50	5	7	1.6.37
Balmattum East	N/E.	A.C., 1 ph. ..	32	8	7	8.10.37
Barnawartha	N/E.	A.C., 1 ph. ..	270	29	7	7.10.27
Barwon Heads	Geel.	A.C., 1 ph. ..	350	190	7	6.9.24
Batesford	Geel.	A.C., 1 ph. ..	150	13	7	28.2.39
Bayles	Gipps.	A.C., 3 ph. and 1 ph. ..	200	47	7	11.9.35
Bayswater	E/M.	A.C., 1 ph. ..	370	147	7	24.7.26
Beaconsfield	E/M.	A.C., 1 ph. ..	225	44	7	18.6.28
Beeac	S/W.	A.C., 1 ph. ..	466	107	7	21.5.24
Belgrave	E/M.	A.C., 3 ph. ..	1,723	701	5	24.8.25

CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA—continued.

Municipality or Centre.	Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 8 Column No.	Date Supply First Undertaken by Commission.
COUNTRY—continued.						
Bena	Gipps.	A.C., 3 ph. and 1 ph. ..	250	58	7	10.7.30
Benalla	N/E.	A.C., 3 ph.	4,582	1 139	5	1.5.26
Bennison	Gipps.	A.C., 1 ph.	80	8	7	29.10.38
Berwick	E/M.	A.C., 1 ph.	932	163	7	7.5.28
Birregurra	S.W.	A.C., 1 ph.	400	111	7	30.10.24
Bittern	E/M.	A.C., 1 ph.	150	17	7	22.12.37
Boisdale	Gipps.	A.C., 1 ph.	550	90	7	13.7.37
Bona Vista	Gipps.	A.C., 1 ph.	90	22	7	30.12.38
Bookar	S.W.	A.C., 1 ph. (230 V. only)	30	2	7	10.8.37
Boolarra	Gipps.	A.C., 3 ph. and 1 ph. ..	450	68	7	29.10.24
Boronia	E/M.	A.C., 1 ph.	499	200	7	23.1.27
Bostock's Creek	S.W.	A.C., 1 ph.	50	14	7	15.12.24
Bowser	N/E.	A.C., 3 ph.	86	4	7	23.4.34
Braeside	E/M.	A.C., 1 ph.	25	4	7	27.6.30
Brandy Creek	Gipps.	A.C., 1 ph.	50	5	7	15.2.39
Briagolong	Gipps.	A.C., 1 ph.	500	50	7	5.3.37
Briar Hill	E/M.	A.C., 1 ph.	279	96	6	12.5.26
Broadmeadows	Metro.	A.C., 1 ph.	250	36	7	18.11.35
Brnthen	Gipps.	A.C., 1 ph.	600	90	7	1.10.30
Bulla	C'maine.	A.C., 1 ph.	186	13	7	10.11.36
Bullock Swamp	S.W.	A.C., 1 ph.	45	12	7	12.9.24
Bulu Bulu	Gipps.	A.C., 1 ph.	130	24	7	1.12.30
Bundalaguah	Gipps.	A.C., 1 ph.	150	33	7	13.11.36
Bundoora	E/M.	A.C., 1 ph.	50	26	7	31.12.27
Buninyong	Ball.	A.C., 3 ph.	850	67	7	14.1.37
Bunyip	Gipps.	A.C., 1 ph.	500	83	7	15.10.28
Burramine	N/E.	A.C., 1 ph.	54	7	7	12.9.35
Byrneside West	N/E.	A.C., 3 ph.	(See Stanhope)		7	24.5.37
Caldermeade	Gipps.	A.C., 1 ph.	150	47	7	6.9.35
Campbellfield	Metro.	A.C., 3 ph. and 1 ph. ..	120	39	7	14.9.36
Camperdown	S/W.	A.C., 3 ph.	3,550	747	5	30.12.23
Camperdown Rural	S/W.	A.C., 1 ph.	1,000	223	7	9.1.36
Caramut	S/W.	A.C., 1 ph.	171	13	7	12.8.38
Carisbrook	C'maine.	A.C., 1 ph.	205	66	7	24.11.37
Castlemaine	C'maine.	A.C., 3 ph. and 1 ph. ..	5,734	1,114	5	31.12.29
Catani	Gipps.	A.C., 1 ph.	100	30	7	27.10.36
Chewton	C'maine.	A.C., 3 ph. and 1 ph. ..	531	40	7	23.9.38
Chiltern	N/E.	A.C., 3 ph.	1,630	141	7	1.9.26
Chocolyn	S/W.	A.C., 1 ph.	20	2	7	14.1.38
Clayton	Metro.	A.C., 1 ph.	856	123	7	30.4.26
Clenatis	E/M.	A.C., 1 ph.	41	19	7	24.8.34
Cloverlea	Gipps.	A.C., 1 ph.	200	41	7	7.4.30
Chunes	Ball.	A.C., 3 ph.	1,300	157	7	9.2.38
Clydebank	Gipps.	A.C., 1 ph.	100	14	7	9.4.36
Cobden	S/W.	A.C., 3 ph.	800	210	7	26.3.24
Cobram	N/E.	A.C., 3 ph.	980	200	7	1.10.28
Cobrico	S/W.	A.C., 1 ph.	20	1	7	22.12.38
Colac	S/W.	A.C., 3 ph. and 1 ph. ..	5,900	1,460	5	1.9.23
Colac Rural	S/W.	A.C., 3 ph. and 1 ph. ..	900	101	7	9.1.36
Coldstream	E/M.	A.C., 3 ph. and 1 ph. ..	43	28	7	1.7.33
Congupna	N/E.	A.C., 3 ph.	54	3	7	7.9.34
Coragulac	S/W.	A.C., 1 ph.	100	14	7	30.4.24
Cora Lynn	Gipps.	A.C., 3 ph. and 1 ph. ..	200	45	7	9.8.35
Cororooke	S/W.	A.C., 3 ph.	400	59	7	27.3.24
Conangalt	C'maine.	A.C., 3 ph. and 1 ph. ..	(See Gisborne)		7	— .8.37
Cowwarr	Gipps.	A.C., 3 ph. and 1 ph. ..	350	87	7	8.11.24
Cranbourne	E/M.	A.C., 1 ph.	590	95	7	12.9.28
Creswick	Ball.	A.C., 3 ph.	1,700	197	7	24.11.37
Crib Point	E/M.	A.C., 1 ph.	1,505	152	7	23.8.29
Crossley	S/W.	A.C., 1 ph. (230 V. only)	80	12	7	16.3.38
Croydon	E/M.	A.C., 3 ph. and 1 ph. ..	2,120	681	8	1.4.25
Cudgee	S/W.	A.C., 1 ph. (230 V. only)	40	4	7	7.12.38
Dahmore	Gipps.	A.C., 1 ph.	100	13	7	29.1.37
Dandenong	E/M.	A.C., 3 ph. and 1 ph. ..	5,533	1,541	8	1.10.23
Darlington	S/W.	A.C., 1 ph. (230V. only)	110	12	7	22.4.38
Darnum	Gipps.	A.C., 3 ph. and 1 ph. ..	220	50	7	20.12.24
Dawson	Gipps.	A.C., 1 ph.	50	6	7	16.4.37
Deer Park	Metro.	A.C., 3 ph. and 1 ph. ..	180	44	8	14.2.29
Dennington	S/W.	A.C., 3 ph. and 1 ph. ..	310	48	7	1.2.29
Derrinallum	S/W.	A.C., 1 ph.	150	40	7	20.4.38
Diamond Creek	E/M.	A.C., 1 ph.	466	95	7	10.5.29
Digger's Rest	C'maine.	A.C., 1 ph.	186	23	7	15.3.29
Dingley	E/M.	A.C., 1 ph.	249	41	7	10.10.29
Dookie	N/E.	A.C., 1 ph.	270	68	7	8.3.37
Driffield	Gipps.	A.C., 1 ph.	100	14	7	6.4.38
Dromana	E/M.	A.C., 3 ph. and 1 ph. ..	958	210	7	8.12.27
Drouin	Gipps.	A.C., 3 ph.	1,050	244	6	1.10.24
Drouin Rural	Gipps.	A.C., 1 ph.	100	10	7	13.11.28
Drouin West	Gipps.	A.C., 1 ph.	50	8	7	18.2.39
Drysdale	Geel.	A.C., 1 ph.	1,200	148	7	13.2.24
Dumbalk	Gipps.	A.C., 3 ph. and 1 ph. ..	150	44	7	14.9.36
Dunolly	C'maine.	A.C., 3 ph.	593	154	7	31.3.38

CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA—continued.

Municipality or Centre.	Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 8 Column No.	Date Supp First Undertaken by Commission.
<i>COUNTRY—continued.</i>						
East Oakleigh	E/M.	A.C., 3 ph.	112	29	1 and 7	19.7.26
Echuca	N/E.	A.C., 3 ph.	4,880	955	5	10.11.24
Eildon Weir	N/E.	A.C., 1 ph.	108	7	7	28.4.39
Eldorado	N/E.	A.C., 1 ph.	195	12	7	1.4.39
Elliminyt	S/W.	A.C., 1 ph.	(See Colac)	5	7	1.7.24
Ellinbank	Gipps.	A.C., 1 ph.	160	38	7	9.9.36
Elphinstone	C'maine.	A.C., 1 ph.	106	8	7	4.11.38
Eltham	E/M.	A.C., 1 ph.	695	182	7	12.8.26
Emerald	E/M.	A.C., 1 ph.	274	95	7	7.8.34
Epping	E/M.	A.C., 1 ph.	126	39	7	15.7.36
Euroa	N/E.	A.C., 3 ph.	2,765	487	6	20.3.28
Ferny Creek	E/M.	A.C., 1 ph.	142	29	7	2.9.27
Fish Creek	Gipps.	A.C., 3 ph. and 1 ph. ..	350	47	7	9.7.38
Flinders	E/M.	A.C., 1 ph.	480	64	7	28.10.38
Flynn	Gipps.	A.C., 1 ph.	150	35	7	5.9.38
Foster	Gipps.	A.C., 3 ph. and 1 ph. ..	700	134	7	30.4.38
Frankston	E/M.	A.C., 3 ph. and 1 ph. ..	4,983	1,431	8	21.2.28
Gainsborough	Gipps.	A.C., 1 ph.	120	26	7	28.9.36
Garfield	Gipps.	A.C., 1 ph.	400	63	7	1.8.29
Garvoc	S/W.	A.C., 1 ph. (230 V. only)	152	11	7	25.9.37
Girgarre	N/E.	A.C., 3 ph.	249	47	7	19.5.38
Gisborne	C'maine.	A.C., 3 ph. and 1 ph. ..	1,091	138	7	1.10.28
Glengarry	Gipps.	A.C., 3 ph. and 1 ph. ..	150	33	7	14.8.28
Glenormiston	S/W.	A.C., 3 ph. and 1 ph. ..	100	25	7	10.9.29
Glen Waverley	E/M.	A.C., 1 ph.	350	45	7	1.6.28
Gornandale	Gipps.	A.C., 3 ph. and 1 ph. ..	250	57	7	14.10.38
Gnotuk	S/W.	A.C., 1 ph.	120	14	7	—, 3.36
Grahamvale	N/E.	A.C., 1 ph.	(See Shepparton East)	7	7	20.7.37
Greensborough	E/M.	A.C., 3 ph.	787	199	6	23.3.26
Greenvale	Metro.	A.C., 1 ph.	500	9	7	15.7.38
Hallam	E/M.	A.C., 1 ph.	108	14	7	27.8.37
Harcourt	C'maine.	A.C., 3 ph.	372	39	7	9.4.33
Harrisfield	E/M.	A.C., 1 ph.	259	19	7	22.10.35
Hastings	E/M.	A.C., 1 ph.	511	98	7	28.3.27
Haunted Hills	Gipps.	A.C., 1 ph.	300	53	7	18.9.36
Hazelwood	Gipps.	A.C., 1 ph.	150	48	7	9.9.36
Hazelwood North	Gipps.	A.C., 1 ph.	50	23	7	21.12.37
Healesville	E/M.	A.C., 3 ph. and 1 ph. ..	1,764	557	6	1.4.33
Heathmont	E/M.	A.C., 1 ph.	82	18	8	25.3.37
Hexham	S/W.	A.C., 1 ph.	120	9	7	8.7.38
Heyfield	Gipps.	A.C., 3 ph. and 1 ph. ..	850	162	7	15.9.24
Hillside	Gipps.	A.C., 1 ph.	50	14	7	29.5.36
Illowa	S/W.	A.C., 1 ph.	100	8	7	30.9.37
Inverloch	Gipps.	A.C., 1 ph.	450	100	7	1.10.34
Irrewarra	S/W.	A.C., 1 ph.	150	4	7	23.2.26
Jancourt	S/W.	A.C., 1 ph.	50	4	7	25.5.39
Jindivick	Gipps.	A.C., 1 ph.	180	58	7	23.8.38
Johnsonville	Gipps.	A.C., 1 ph.	120	26	7	24.1.36
Jumbunna	Gipps.	A.C., 1 ph.	400	39	7	24.10.30
Kalimna Point	Gipps.	A.C., 1 ph.	140	15	7	6.12.28
Kallista	E/M.	A.C., 1 ph.	194	79	7	19.8.27
Kalorama	E/M.	A.C., 1 ph.	211	46	7	31.5.34
Kardella	Gipps.	A.C., 1 ph.	50	2	7	23.9.36
Kariah	S/W.	A.C., 1 ph.	20	4	7	12.11.38
Keilor	C'maine.	A.C., 1 ph.	308	33	7	21.11.35
Kiewa	N/E.	A.C., 3 ph.	150	20	7	12.4.39
Killarney	S/W.	A.C., 1 ph.	80	8	7	14.5.35
Kilsyth	E/M.	A.C., 1 ph.	145	37	8	1.4.25
Kolara	S/W.	A.C., 3 ph. and 1 ph. ..	70	13	7	21.3.25
Kongwak	Gipps.	A.C., 3 ph. and 1 ph. ..	200	51	7	10.10.30
Koo-wee-rup	Gipps.	A.C., 3 ph. and 1 ph. ..	700	158	7	31.7.35
Koroit	S/W.	A.C., 3 ph.	1,700	218	6	1.12.28
Korumburra	Gipps.	A.C., 3 ph. and 1 ph. ..	3,000	584	6	1.12.24
Korumburra Rural	Gipps.	A.C., 1 ph.	100	10	7	1.11.35
Kyabram	N/E.	A.C., 3 ph.	2,010	534	6	1.12.26
Kyneton	C'maine.	A.C., 3 ph.	3,867	793	5	1.10.29
Lake Bolac	S/W.	A.C., 1 ph.	150	33	7	5.8.38
Lake Gillear	S/W.	A.C., 1 ph.	50	3	7	8.7.38
Lakes Entrance	Gipps.	A.C., 1 ph.	950	169	7	19.12.28
Lancaster	N/E.	A.C., 1 ph.	108	8	7	—, 6.35
Lancefield	C'maine.	A.C., 3 ph. and 1 ph. ..	722	103	7	27.3.29
Lang Lang	Gipps.	A.C., 3 ph. and 1 ph. ..	800	123	7	2.9.35
Lara	Geel.	A.C., 3 ph.	300	46	8	1.9.30
Lara Lake	Geel.	A.C., 3 ph.	(See Lara)	8	8	1.9.30
Lardner	Gipps.	A.C., 1 ph.	100	22	7	7.2.39
Laverton	Metro.	A.C., 1 ph.	180	40	7	22.11.38
Learmonth	Ball.	A.C., 3 ph.	250	45	7	19.3.38
Lemnos	N/E.	A.C., 1 ph.	390	23	7	—, 12.38
Leongatha	Gipps.	A.C., 3 ph.	2,000	530	6	15.2.25

CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA—continued.

Municipality or Centre.	Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 8 Column No.	Date Supply First Undertaken by Commission.
<i>COUNTRY—continued.</i>						
Leongatha Rural	Gipps.	A.C., 1 ph.	250	37	7	1.8.28
Leopold	Geel.	A.C., 1 ph.	(See Drysdale)		7	13.2.24
Lilydale	E/M.	A.C., 3 ph. and 1 ph. ..	1,258	388	6	1.4.25
Lindemore	Gipps.	A.C., 1 ph.	400	71	7	6.4.35
Lismore	S/W.	A.C., 1 ph.	450	56	7	26.4.38
Lismore Rural	S/W.	A.C., 1 ph. (230 V. only)	400	77	7	26.4.38
Loch	Gipps.	A.C., 1 ph.	350	91	7	18.8.30
Lockwood	E/M.	A.C., 1 ph.	160	49	7	23.12.36
Longford	Gipps.	A.C., 3 ph.	50	2	7	8.3.35
Longwarry	Gipps.	A.C., 3 ph. and 1 ph. ..	350	80	7	11.10.28
Lorne	S/W.	A.C., 3 ph. and 1 ph. ..	450	273	6	15.12.36
Lorne Rural	S/W.	A.C., 1 ph.	200	9	7	24.12.36
Lower Ferntree Gully ..	E/M.	A.C., 3 ph. and 1 ph. ..	737	158	6	24.8.25
Lower Plenty	E/M.	A.C., 1 ph.	122	30	7	13.3.28
Lucknow	Gipps.	A.C., 3 ph.	150	45	5	8.27
Lyndhurst	E/M.	A.C., 3 ph.	158	4	7	19.1.38
Lysterfield	E/M.	A.C., 3 ph. and 1 ph. ..	100	10	7	17.7.37
Macedon	C'maine.	A.C., 3 ph. and 1 ph. ..	1,435	236	7	14.6.29
Maffra	Gipps.	A.C., 3 ph.	2,300	546	6	1.9.24
Maffra Rural	Gipps.	A.C., 1 ph.	300	20	7	14.8.28
Maldon	C'maine.	A.C., 3 ph. and 1 ph. ..	1,062	111	7	1.7.36
Malmsbury	C'maine.	A.C., 1 ph.	576	25	7	22.12.37
Mansfield	N/E.	A.C., 1 ph.	790	252	6	1.6.28
Mardan	Gipps.	A.C., 1 ph.	150	20	7	31.7.36
Maryborough	C'maine.	A.C., 3 ph.	6,133	1,274	5	1.10.37
Maryvale	Gipps.	A.C., 3 ph. and 1 ph. ..	50	10	7	6.8.37
Meenyan	Gipps.	A.C., 1 ph.	300	79	7	14.9.36
Mernda	E/M.	A.C., 1 ph.	220	22	7	28.9.37
Merrigum	N/E.	A.C., 3 ph.	281	75	7	22.2.27
Metropolitan Farm (Werribee)	Metro.	A.C., 3 ph. and 1 ph. ..	325	37	8	15.12.33
Metung	Gipps.	A.C., 1 ph.	150	28	7	23.12.35
Mickleham	Metro.	A.C., 1 ph.	90	4	7	12.6.39
Mirboo North	Gipps.	A.C., 3 ph. and 1 ph. ..	700	168	7	1.10.24
Moe	Gipps.	A.C., 3 ph.	750	285	6	23.9.23
Moe East	Gipps.	A.C., 1 ph.	50	15	7	24.6.38
Moe Rural	Gipps.	A.C., 1 ph.	250	15	7	14.7.30
Monbulk	E/M.	A.C., 1 ph.	276	67	7	30.11.36
Monegeetta	C'maine.	A.C., 1 ph.	78	15	7	3.5.29
Monomeith	Gipps.	A.C., 1 ph.	70	17	7	17.1.36
Mountmorency	E/M.	A.C., 1 ph.	387	108	6	11.5.26
Montrose	E/M.	A.C., 3 ph. and 1 ph. ..	325	85	8	1.4.25
Moolap	Geel.	A.C., 1 ph.	(See Drysdale)		7	30.1.25
Moolort	C'maine.	A.C., 1 ph.	43	5	7	14.2.38
Moorooduc	E/M.	A.C., 3 ph.	23	12	7	2.3.25
Mooroolbark	E/M.	A.C., 1 ph.	54	10	7	16.9.36
Mooroopna	N/E.	A.C., 3 ph.	1,630	262	6	1.10.26
Morang South	E/M.	A.C., 1 ph.	230	19	7	28.9.37
Mornington	E/M.	A.C., 3 ph. and 1 ph. ..	2,277	721	5	1.8.30
Mortlake	S/W.	A.C., 3 ph.	1,000	254	6	1.5.24
Morwell	Gipps.	A.C., 3 ph. and 1 ph. ..	2,000	453	6	1.4.26
Morwell Bridge	Gipps.	A.C., 1 ph.	200	55	7	26.11.28
Mossiface	Gipps.	A.C., 1 ph.	160	11	7	1.10.30
Moyarra	Gipps.	A.C., 1 ph.	50	9	7	26.6.30
Moyne View	S/W.	A.C., 1 ph. (230 V. only)	30	3	7	27.5.37
Mt. Dandenong	E/M.	A.C., 1 ph.	131	86	7	20.6.33
Mt. Eliza	E/M.	A.C., 3 ph. and 1 ph. ..	471	153	8	21.2.28
Mt. Evelyn	E/M.	A.C., 1 ph.	354	61	7	9.1.28
Mt. Martha	E/M.	A.C., 1 ph.	397	124	8	1.8.30
Mt. Waverley	E/M.	A.C., 1 ph.	210	51	7	1.6.28
Myrtlebank	Gipps.	A.C., 1 ph.	50	18	7	3.3.38
Nalangil	S/W.	A.C., 1 ph.	60	23	7	19.12.24
Nanneella	N/E.	A.C., 1 ph.	487	45	7	17.10.38
Nar-Nar-Goon	Gipps.	A.C., 1 ph.	250	46	7	23.5.34
Narre Warren	E/M.	A.C., 1 ph.	120	28	7	13.11.28
Narre Warren North ..	E/M.	A.C., 1 ph.	105	10	7	10.11.38
Nathalia	N/E.	A.C., 3 ph.	980	261	7	1.10.31
Nayook	Gipps.	A.C., 1 ph.	80	14	7	15.1.35
Neerim	Gipps.	A.C., 1 ph.	176	28	7	15.1.35
Neerim East	Gipps.	A.C., 1 ph.	90	46	7	21.12.36
Neerim Junction	Gipps.	A.C., 1 ph.	150	32	7	3.5.35
Neerim North	Gipps.	A.C., 1 ph.	50	18	7	11.4.38
Neerim South	Gipps.	A.C., 1 ph.	450	147	7	15.1.35
New Gisborne	C'maine.	A.C., 1 ph.	244	28	7	1.3.29
Newry	Gipps.	A.C., 3 ph. and 1 ph. ..	350	61	7	25.10.26
Newstead	C'maine.	A.C., 3 ph.	372	67	7	20.4.37
Nicholson	Gipps.	A.C., 1 ph.	80	4	7	12.12.34
Nilma	Gipps.	A.C., 1 ph.	180	44	7	23.12.27
Noble Park	E/M.	A.C., 3 ph.	1,429	189	7	5.12.24
Noojee	Gipps.	A.C., 1 ph.	150	14	7	15.1.35
Noorat	S/W.	A.C., 3 ph.	120	83	7	5.12.24
Notting Hill	E/M.	A.C., 1 ph.	195	24	7	21.7.27
Numurkah	N/E.	A.C., 3 ph.	1,520	382	6	1.10.31
Nyora	Gipps.	A.C., 1 ph.	200	48	7	1.10.35

CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA—continued.

Municipality or Centre.	Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 8 Column No.	Date Supply First Undertaken by Commission.
<i>COUNTRY—continued.</i>						
Oaklands Junction	Metro.	A.C., 1 ph.	10	1	7	10.12.35
Ocean Grove	Geel.	A.C., 1 ph.	300	96	7	27.9.24
Officer	E/M.	A.C., 1 ph.	170	34	7	12.4.28
Olinda	E/M.	A.C., 1 ph.	439	149	6	30.9.27
Orrvale	N/E.	A.C., 1 ph.	(See Shepparton East)		7	20.2.36
Pakenham	E/M.	A.C., 1 ph.	550	122	7	18.6.28
Panmure	S/W.	A.C., 1 ph. (230 V. only)	203	14	7	3.9.37
Paynesville	Gipps.	A.C., 3 ph. and 1 ph. ..	450	51	7	25.2.38
Penshurst	S/W.	A.C., 1 ph.	720	99	7	16.9.38
Penshurst Rural	S/W.	A.C., 1 ph.	700	79	7	16.9.38
Pirron Yallock	S/W.	A.C., 1 ph.	50	5	7	21.12.36
Point Lonsdale	Geel.	A.C., 1 ph.	250	157	7	30.12.23
Pomborneit North	S/W.	A.C., 1 ph.	90	13	7	1.9.26
Pomborneit South	S/W.	A.C., 1 ph.	100	20	7	1.9.26
Poowong	Gipps.	A.C., 1 ph.	350	94	7	11.9.30
Poowong East	Gipps.	A.C., 1 ph.	50	15	7	17.10.38
Portarlington	Geel.	A.C., 1 ph.	800	128	7	27.2.24
Port Fairy	S/W.	A.C., 3 ph. and 1 ph. ..	1,850	391	6	21.12.28
Port Fairy North	S/W.	A.C., 3 ph. and 1 ph. ..	(See Port Fairy)		6	—, 7.36
Port Fairy Rural	S/W.	A.C., 1 ph. (230 V. only)	550	80	7	10.11.30
Port Franklin	Gipps.	A.C., 1 ph.	150	21	7	23.7.38
Portsea	E/M.	A.C., 3 ph.	463	134	6	1.10.27
Queenscliff	Geel.	A.C., 3 ph.	2,950	508	6	30.12.23
Red Hill	E/M.	A.C., 3 ph. and 1 ph. ..	388	62	7	30.6.37
Riddell	C'maine.	A.C., 1 ph.	348	41	7	7.3.29
Ringwood	E/M.	A.C., 3 ph. and 1 ph. ..	3,434	795	8	1.4.25
Rochester	N/E.	A.C., 3 ph.	1,630	403	6	1.8.35
Rockbank	C'maine.	A.C., 3 ph.	38	7	7	3.4.39
Rokeyby	Gipps.	A.C., 3 ph. and 1 ph. ..	50	7	7	4.4.35
Romsey	C'maine.	A.C., 3 ph. and 1 ph. ..	734	124	7	19.3.29
Rosebrook	S/W.	A.C., 1 ph. (230 V. only)	150	8	7	30.9.36
Rosebud	E/M.	A.C., 3 ph. and 1 ph. ..	1,362	391	6	8.12.27
Rosedale	Gipps.	A.C., 1 ph.	500	80	7	15.8.27
Rubicon	N/E.	A.C., 1 ph.	54	1	7	4.9.27
Ruby	Gipps.	A.C., 1 ph.	70	22	7	19.4.28
Rutherglen	N/E.	A.C., 3 ph.	1,310	309	6	15.10.26
Rye	E/M.	A.C., 1 ph.	246	71	7	16.12.27
Sale	Gipps.	A.C., 3 ph.	4,650	1,103	5	1.7.24
Sale Rural	Gipps.	A.C., 1 ph.	200	30	7	12.12.28
Sassafras	E/M.	A.C., 3 ph. and 1 ph. ..	569	172	6	9.7.27
Seaford	E/M.	A.C., 1 ph.	88	12	7	23.9.37
Seaford	E/M.	A.C., 3 ph. and 1 ph. ..	980	276	8	21.2.28
Selby	E/M.	A.C., 1 ph.	74	20	7	12.12.35
Shepparton	N/E.	A.C., 3 ph.	7,170	1,702	5	1.1.25
Shepparton East	N/E.	A.C., 1 ph.	1,090	161	7	25.2.36
Sherbrooke	E/M.	A.C., 1 ph.	157	43	7	29.7.27
Silvan	E/M.	A.C., 3 ph. and 1 ph. ..	208	31	7	13.6.28
Smeaton	Ball.	A.C., 1 ph.	250	35	7	16.4.38
Somers	E/M.	A.C., 1 ph.	192	50	7	24.12.35
Somerton	Metro.	A.C., 1 ph.	75	4	7	22.7.38
Somerville	E/M.	A.C., 3 ph. and 1 ph. ..	360	69	7	19.12.26
Sorrento	E/M.	A.C., 3 ph. and 1 ph. ..	1,293	395	6	1.10.27
South Belgrave	E/M.	A.C., 1 ph.	131	8	7	17.2.37
South Gisborne	C'maine.	A.C., 3 ph. and 1 ph. ..	(See Gisborne)		7	1.5.37
South Purrumbete	S/W.	A.C., 1 ph.	200	4	7	25.5.39
Southern Cross	S/W.	A.C., 1 ph.	20	3	7	31.8.38
Springhurst	N/E.	A.C., 3 ph.	216	48	7	6.9.26
Springvale	E/M.	A.C., 3 ph. and 1 ph. ..	2,121	451	6	5.12.24
St. Albans	C'maine.	A.C., 1 ph.	819	101	8	14.2.30
Stanhope	N/E.	A.C., 3 ph.	380	69	7	14.6.38
Stoneyford	S/W.	A.C., 1 ph. (230 V. only)	100	6	7	20.12.37
Stony Creek	Gipps.	A.C., 1 ph.	100	19	7	14.9.36
Stratford	Gipps.	A.C., 3 ph. and 1 ph. ..	900	154	7	20.12.26
Strathallan	N/E.	A.C., 1 ph.	27	2	7	5.11.35
Strathmerton	N/E.	A.C., 1 ph.	162	22	7	—, 2.35
Sunbury	C'maine.	A.C., 3 ph.	1,276	222	6	1.5.26
Swan Marsh	S/W.	A.C., 1 ph. (230 V. only)	50	12	7	4.6.37
Swan Reach	Gipps.	A.C., 1 ph.	120	28	7	11.7.30
Sydenham	C'maine.	A.C., 3 ph.	95	13	7	14.10.38
Talbot	C'maine.	A.C., 1 ph.	388	61	7	27.8.38
Tallygaroopna	N/E.	A.C., 1 ph.	216	15	7	22.10.33
Tally Ho	E/M.	A.C., 3 ph.	50	15	7	9.3.28
Tambo Upper	Gipps.	A.C., 1 ph.	100	11	7	24.12.37
Tandarook	S/W.	A.C., 1 ph.	50	4	7	25.5.39
Tangambalanga	N/E.	A.C., 1 ph.	162	11	7	12.4.39
Tangil South	Gipps.	A.C., 1 ph.	100	22	7	27.5.37
Tarago	Gipps.	A.C., 1 ph.	50	9	7	23.8.38
Tatura	N/E.	A.C., 3 ph.	1,420	289	6	1.11.26
Tecoma	E/M.	A.C., 3 ph.	(See Belgrave)		5	3.9.28
Terang	S/W.	A.C., 3 ph.	2,350	568	6	7.3.24
Terang Rural	S/W.	A.C., 3 ph. and 1 ph. ..	500	170	7	9.1.36

CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA—continued.

Municipality or Centre.	Branch.	System of Supply.	Population.	Number of Consumers.	Tariffs as per Appendix No. 8 Column No.	Date Supply First Undertaken by Commission.
<i>COUNTRY—continued.</i>						
Tesbury	S/W.	A.C., 1 ph.	200	3	7	15.5.39
Thomastown	E/M.	A.C., 3 ph.	145	31	7	1.6.28
Thornton	N/E.	A.C., 1 ph.	162	59	7	19.7.27
Thorpdale	Gipps.	A.C., 1 ph.	200	34	7	23.12.37
Tinamba	Gipps.	A.C., 1 ph.	360	84	7	11.7.28
Tongala	N/E.	A.C., 3 ph.	378	145	7	12.9.26
Toongabbie	Gipps.	A.C., 1 ph.	200	26	7	11.3.29
Toora	Gipps.	A.C., 3 ph. and 1 ph. ..	450	140	7	10.5.38
Tooradin	Gipps.	A.C., 1 ph.	180	38	7	14.1.37
Torquay	Geel.	A.C., 3 ph.	300	197	7	1.9.30
Trafalgar	Gipps.	A.C., 3 ph.	1,000	376	6	16.10.23
Trafalgar Rural	Gipps.	A.C., 1 ph.	400	30	7	3.4.28
Traralgon	Gipps.	A.C., 3 ph. and 1 ph. ..	2,500	719	5	24.11.23
Traralgon Rural	Gipps.	A.C., 1 ph.	200	20	7	27.11.28
Traralgon South	Gipps.	A.C., 1 ph.	120	25	7	12.8.37
Tremont	E/M.	A.C., 1 ph.	396	69	7	2.9.27
Trentham	C'maine.	A.C., 3 ph.	827	141	7	8.5.39
Triholm	Gipps.	A.C., 1 ph.	70	16	7	17.10.38
Tyabb	E/M.	A.C., 1 ph.	248	37	7	20.1.28
Tyers	Gipps.	A.C., 3 ph. and 1 ph. ..	250	62	7	15.10.23
Tynong	Gipps.	A.C., 1 ph.	300	59	7	14.1.29
Upper Beaconsfield	E/M.	A.C., 1 ph.	310	49	7	—, 8.34
Upper Ferntree Gully	E/M.	A.C., 3 ph. and 1 ph. ..	1,004	182	6	24.8.25
Upper Maffra West	Gipps.	A.C., 1 ph.	300	34	7	6.10.37
Upwey	E/M.	A.C., 3 ph. and 1 ph. ..	1,276	293	5	24.8.25
Valencia Creek	Gipps.	A.C., 1 ph.	100	10	7	11.6.38
Violet Town	N/E.	A.C., 3 ph.	650	119	7	2.3.36
Wahgunyah	N/E.	A.C., 3 ph.	541	89	7	1.2.26
Walpa	Gipps.	A.C., 1 ph.	50	11	7	16.5.35
Wangaratta	N/E.	A.C., 3 ph.	5,430	1,190	5	12.3.27
Wangaratta North	N/E.	A.C., 3 ph.	21	3	7	20.5.36
Wangaratta South	N/E.	A.C., 3 ph.	54	6	7	3.5.38
Wangoom	S/W.	A.C., 1 ph.	200	2	7	9.5.39
Wantirna	E/M.	A.C., 3 ph.	84	8	7	1.2.28
Warracoort	S/W.	A.C., 1 ph.	30	6	7	19.12.25
Warragul	Gipps.	A.C., 3 ph. and 1 ph. ..	2,900	850	5	1.12.30
Warragul Rural	Gipps.	A.C., 1 ph.	100	15	7	19.6.28
Warrandyte	E/M.	A.C., 1 ph.	288	73	7	21.12.35
Warrion	S/W.	A.C., 1 ph.	75	12	7	18.8.24
Warrnambool	S/W.	A.C., 3 ph.	9,100	2,105	5	30.12.23
Warrnambool Rural	S/W.	A.C., 1 ph.	250	18	7	9.1.36
Watsonia	E/M.	A.C., 3 ph.	83	29	7	24.3.26
Weerite	S/W.	A.C., 3 ph.	30	7	7	8.6.28
Welshpool	Gipps.	A.C., 3 ph. and 1 ph. ..	300	67	7	15.8.38
Werribee	Metro.	A.C., 3 ph. and 1 ph. ..	2,713	592	6	10.4.24
Werribee South	Metro.	A.C., 3 ph. and 1 ph. ..	462	64	8	24.11.36
Westbury	Gipps.	A.C., 1 ph.	60	10	7	27.5.37
Westmere	S/W.	A.C., 1 ph.	45	12	7	30.9.38
Wheeler's Hill	E/M.	A.C., 1 ph.	124	19	7	1.2.26
Whittlesea	E/M.	A.C., 1 ph.	360	58	7	28.9.37
Willaura	S/W.	A.C., 1 ph.	400	79	7	23.9.38
Willaura Rural	S/W.	A.C., 1 ph.	300	26	7	23.9.38
Willowgrove	Gipps.	A.C., 1 ph.	50	12	7	22.5.39
Winchelsea	S/W.	A.C., 1 ph.	705	99	7	30.6.24
Wiseleigh	Gipps.	A.C., 1 ph.	130	8	7	24.10.30
Wodonga	N/E.	A.C., 3 ph.	3,175	493	6	1.11.33
Wonga Park	E/M.	A.C., 1 ph.	79	3	7	18.5.38
Woodend	C'maine.	A.C., 3 ph. and 1 ph. ..	1,256	266	6	1.8.29
Wool Wool	S/W.	A.C., 3 ph.	30	4	7	15.10.24
Woorndoo	S/W.	A.C., 1 ph. (230 V. only)	40	4	7	8.12.38
Wunghnu	N/E.	A.C., 1 ph.	200	18	7	—, 10.33
Wy Yung	Gipps.	A.C., 3 ph. and 1 ph. ..	50	8	7	28.9.28
Yallceek	Gipps.	A.C., 1 ph.	80	2	7	25.11.37
Yangery	S/W.	A.C., 1 ph. (230 V. only)	120	4	7	22.6.38
Yannathan	Gipps.	A.C., 1 ph.	250	70	7	8.2.36
Yan Yean	E/M.	A.C., 1 ph.	110	15	7	28.9.37
Yarra Glen	E/M.	A.C., 1 ph.	312	46	7	15.3.34
Yarragon	Gipps.	A.C., 3 ph. and 1 ph. ..	600	127	7	1.11.23
Yarrowonga	N/E.	A.C., 3 ph.	2,700	532	6	1.8.25
Yering	E/M.	A.C., 1 ph.	15	7	7	24.2.34
Yeringberg	E/M.	A.C., 1 ph.	20	8	7	7.7.33
Yinnar	Gipps.	A.C., 3 ph. and 1 ph. ..	450	123	7	28.11.27

ABBREVIATIONS.

Metro. = Metropolitan Branch.

Ball. = Ballarat Branch.

Bend. = Bendigo Branch.

C'maine. = Castlemaine Branch.

E/M. = Eastern Metropolitan Branch.

Geel. = Geelong Branch.

Gipps. = Gippsland Branch.

N/E. = North-eastern Branch.

S/W. = South-western Branch.

System of Supply.—A.C. Single-phase 200–400 V. in Metropolitan area, 230–460 V. in other areas; A.C. Three-phase 230–400 V. D.C. Three-wire 230–460 V.

ELECTRICITY SUPPLY UNDERTAKINGS (MUNICIPAL AND PRIVATE).

Municipality or Centre.	Supply Authority.	System of Supply.	Population.	Number of Consumers.	Tariffs.	
METROPOLITAN.						
Supplied in Bulk by State Electricity Commission.						
City of Melbourne (excl. Flemington)	Melbourne City Council ..	{ D.C., 230-460 v. A.C., 3 ph., 230-400 v. }	92,800	26,300	Metropolitan Standard Tariffs apply in all these territories with the exception of that of the Melbourne City Council, which has the following Metropolitan Standard Tariffs only:—Residential, All Purposes, Night Rate, Water Heating. In addition to the above, the Melbourne City Council has Tariffs different from Standard for commercial and industrial lighting, radiators, and power and heating.	
Box Hill, Blackburn and Mitcham Shire	Box Hill City Council ..	A.C., 3 ph., 230-400 v.	22,990	6,475		
Brunswick ..	Brunswick City Council ..	A.C., 3 ph., 230-400 v.	59,000	14,030		
Coburg ..	Coburg City Council ..	A.C., 3 ph., 230-400 v.	42,600	10,981		
Footscray and part of Braybrook Shire	Footscray City Council ..	A.C., 3 ph., 230-400 v.	54,000	12,948		
Heidelberg (excl. Greensborough)	Heidelberg City Council ..	A.C., 3 ph., 230-400 v.	25,077	6,931		
Northcote ..	Northcote City Council ..	A.C., 3 ph., 230-400 v.	41,308	11,149		
Port Melbourne	Port Melbourne City Council ..	A.C., 3 ph., 230-400 v.	12,250	3,031		
Preston ..	Preston City Council ..	A.C., 3 ph., 230-400 v.	32,257	8,640		
Williamstown ..	Williamstown City Council ..	A.C., 3 ph., 230-400 v.	22,500	6,592		
			404,774	107,077		
COUNTRY.						
Apollo Bay ..	Apollo Bay E.S. Co. Pty. Ltd.	D.C., 230 v. ..	800	131	1s. 3d. to 1s. ..	6d. to 3d.
Ararat ..	Ararat Borough Council ..	A.C., 230-400 v. ..	5,300	1,127	9d. ..	3½d.
*Aspendale, Chelsea, and Carrum	Carrum E.S. Co. Ltd. ..	A.C., 230-400 v. ..	8,000	2,539	8d. to 1½d. ..	4d. to 35d.
Avoca ..	Avoca E.L. Co. Pty. Ltd. ..	D.C., 230 v. ..	1,500	212	1s. 3d. to 1s. ..	6d. to 3d.
Bacchus Marsh ..	Bacchus Marsh Shire Council ..	A.C., 230-400 v. ..	1,510	437	10d. to 9d. ..	5d. to 3d.
Ballan ..	Ballan E.S. Co. Pty. Ltd. ..	A.C., 230-400 v. ..	600	125	1s. 3d. ..	6d.
Beaufort ..	Ripon Shire Council ..	A.C., 230-400 v. ..	1,500	254	9d. ..	3d.
Beechworth ..	Beechworth Shire Council ..	A.C., 230-400 v. ..	1,850	429	1s. ..	6d.
Beulah ..	Karkaroc Shire Council ..	D.C., 230-460 v. ..	550	139	1s. 3d. ..	4d.
Birchip ..	Birchip E.S. Co. Ltd. ..	D.C., 230 v. ..	800	203	1s. ..	6d. to 4d.
Boort ..	Boort Co-op. Butter & Ice Co. Ltd.	D.C., 230 v. ..	650	205	1s. 3d. to 9d. ..	6d. to 4d.
Bright ..	Block and Sons Pty. Ltd. ..	A.C., 230-400 v. ..	500	142	1s. 3d. to 1s. ..	6d. to 2d.
Broadford ..	Broadford Shire Council ..	D.C., 230 v. ..	1,000	200	9d. ..	6d.
Cardross ..	Mildura City Council ..	A.C., 230-400 v.	(Incl. in Mildura)	9½d. to 6¾d. ..	Dom. 2¾d. to 1d.
Casterton ..	Casterton E.S. Co. Pty. Ltd. ..	D.C., 230 v. ..	1,800	392	1s. to 7d. ..	5d. to 1½d.
Charlton ..	Charlton E. L. & P. Co. Ltd. ..	D.C., 230 v. ..	1,400	530	1s. to 9d. ..	4½d.
Cohuna ..	Gunbower Co-op. Butter Factory & Trading Co. Ltd.	D.C., 230 v. ..	1,250	268	1s. to 9d. ..	6d. to 3d.
Coleraine ..	Hamilton E.S. Co. Ltd. ..	A.C., 230-400 v. ..	900	243	11d. ..	6d. to 4d.
	Corindhap Hydraulic G.S. Co. N.L.	A.C., 3 ph.	No supply to consumers	
Corryong ..	Shire of Upper Murray ..	A.C., 230-400 v. ..	550	175	1s. 3d. ..	6d. to 3d.
Daylesford ..	Ex. of late M. Pollard ..	D.C., 230-460 v. ..	3,400	586	10d. ..	5d.
Dimboola ..	Dimboola Shire Council ..	D.C., 230-460 v. ..	1,650	434	1s. to 8d. ..	6d. to 3d.
Donald ..	Donald Shire Council ..	D.C., 230 v.; A.C., 230 v.	1,700	406	1s. ..	6d. to 2¾d.
Doncaster and Templestowe	Doncaster Shire Council ..	A.C. 1 ph., 200-400 v.	2,700	480	7d. ..	4d. to 35d.
Edenhope ..	Edenhope E.S. Co. Pty. Ltd. ..	D.C., 230 v. ..	600	62	1s. 3d. ..	9d.
Elmore ..	Elmore Elec. L. & P. Co. Ltd. ..	D.C., 230 v. ..	800	190	1s. to 6d. ..	6d. to 4d.
Goroke ..	Border Trading and Manufacturing Co. Pty. Ltd.	D.C., 230 v. ..	300	36	1s. 4d. ..	6d.
Gunbower ..	Gunbower Co-op. Butter Factory and Trading Co. Ltd.	D.C., 230 v. ..	225	33	1s. to 9d. ..	6d. to 2d.
Hamilton ..	Hamilton E.S. Co. Ltd. ..	D.C., 230 v.; A.C., 230-400 v.	5,900	1,447	5d. to 4d. ..	4d. to 1d.
Heathcote ..	McIvor Shire Council ..	D.C., 230 v. ..	1,500	231	1s. ..	6d. to 3d.
Hepburn ..	Hepburn Springs E.S. Co. Ltd.	A.C., 230-400 v. ..	700	195	1s. to 9d. ..	4d. to 3d.
Heywood ..	G. J. Harding & Co. Pty. Ltd.	A.C., 230-400 v. ..	600	..	1s. 3d. to 1s. ..	6d. to 3d.
Hopetoun ..	Karkaroc Shire Council ..	D.C., 230 v. ..	800	181	10d. ..	4d.
Horsham ..	Horsham Borough Council ..	D.C., 230-460 v.; A.C., 230 v.	5,400	1,359	9d. to 4d. ..	4d. to 1½d.
Inglewood ..	Inglewood Borough Council ..	D.C., 230 v. ..	1,100	220	1s. to 9d. ..	6d. to 2d.
Irymple ..	Mildura City Council ..	A.C., 230-400 v.	(Incl. in Mildura)	9½d. to 6¾d. ..	Dom. 2¾d. to 1d.
Jeparit ..	Block & Sons Pty. Ltd. ..	D.C., 230 v. ..	850	245	1s. ..	6d.
Kaniva ..	Kaniva Shire Council ..	A.C., 230-400 v. ..	1,200	193	1s. ..	6d. to 5d.
Kerang ..	Kerang Shire Council ..	A.C., 230-400 v. ..	2,900	695	9d. ..	5d. to 1½d.
Kilmore ..	Kilmore Shire Council ..	D.C., 230 v. ..	1,000	213	10d. to 6d. ..	4d.
Koondrook ..	Kerang Shire Council ..	A.C., 230-400 v. ..	600	94	1s. 3d. ..	9d. and 6d.
Korong Vale ..	Korong Shire Council ..	A.C., 230-400 v.	(See Wedderburn)	1s. ..	5d. to 4d.
Lake Boga ..	Swan Hill Shire Council ..	A.C., 230-400 v.	(Incl. in Swan Hill)	1s. 1d. to 6d. ..	3d.
Manangatang ..	J. Andrews ..	D.C., 230 v. ..	350	60	1s. 4d. ..	6d. to 1d.
Merbein ..	Mildura City Council ..	A.C., 230-400 v.	(Incl. in Mildura)	9½d. to 6¾d. ..	Dom. 2¾d. to 1d.
Mildura ..	Mildura City Council ..	A.C., 230-400 v. ..	14,500	3,103	City, 7d. to 5¾d.; District, 9½d. to 6¾d.	City — Dom. 2d., Ind. 4½d. to 9d. Dist.—Dom. 2.75d. Ind. 4.75d. to 1d.

* The tariffs available at Aspendale, Chelsea and Carrum are similar to those at the State Electricity Commission's Frankston centre.

ELECTRICITY SUPPLY UNDERTAKINGS (MUNICIPAL AND PRIVATE)—continued.

Municipality or Centre.	Supply Authority.	System of Supply.	Popu- lation.	Number of Consumers.	Tariffs.	
					Lighting.	Power.
COUNTRY—con- tinued.						
Minyip ..	Dunmunkle Shire Council ..	D.C., 230 v. . .	700	191	1s. 1d. . .	8d. to 2d.
Myrtleford ..	Block and Sons Pty. Ltd. . .	A.C., 230-400 v. . .	700	197	1s. to 9d. . .	6d. to 3d.
Murrayville ..	Walpeup Shire Council ..	A.C., 230-400 v. . .	450	80	1s. 3d. . .	6d. to 3d.
Murchison ..	Waranga Shire Council ..	A.C., 230-400 v. . .	650	133	1s. 2d. to 9d. . .	5½d. to 2d.
Murtoa ..	Dunmunkle Shire Council ..	D.C., 230 v. . .	1,240	332	9d. . .	5d. to 2d.
Nagambie ..	Goulburn Shire Council ..	D.C., 230-460 v. . .	800	200	10d. . .	6d.
Natimuk ..	H. C. Woolmer ..	A.C., 230-400 v. . .	550	100	1s. 3d. to 1s. . .	6d. to 4d.
Nhill ..	Lowan Shire Council ..	D.C., 230-460 v. . .	1,990	458	10d. . .	5d. to 2½d.
Nyah and Nyah West ..	Swan Hill Shire Council ..	A.C., 230-400 v.	(Incl. in Swan Hill)	1s. 1d. to 6d. . .	3d.
Omeo ..	Omeo E.S. & Motor Co. Pty. Ltd.	A.C., 230-400 v. . .	500	120	1s. 3d. . .	6d.
Orbost ..	Orbost Butter Produce Co. Ltd.	D.C., 230 v. . .	1,600	392	10d. to 7d. . .	5d. to 3d.
Ouyen ..	Walpeup Shire Council ..	D.C., 230 v. . .	1,100	233	11d. . .	5d. to 1½d.
Pyramid ..	Gordon Shire Council ..	A.C., 230-400 v. . .	550	86	1s. 3d. . .	6d.
Phillip Island ..	Phillip Island Shire Council ..	A.C., 230-400 v. . .	200	105	1s. 1½d. . .	7d.
Portland ..	Portland Borough Council ..	A.C., 230-400 v. . .	2,500	630	10d. to 7d. . .	5d. to 3d.
Quambatook ..	Kerang Shire Council ..	D.C., 230 v. . .	500	122	1s. 3d. to 1s. . .	6d. to 4d.
Rainbow ..	Rainbow E.L. Co. . .	D.C., 230 v. . .	1,000	182	1s. to 8d. . .	6d.
Red Cliffs ..	Mildura City Council ..	A.C., 230-400 v.	(Incl. in Mildura)	9½d. to 6¼d. . .	Dom. 2¾d. Ind. 4¾d. to 1d.
Rupanyup ..	Dunmunkle Shire Council ..	D.C., 230 v. . .	600	158	1s. 1d. . .	8d. to 2d.
Rushworth ..	Waranga Shire Council ..	D.C., 230 v. . .	1,200	300	9d. . .	4½d. to 2d.
Sea Lake ..	Wycheproof Shire Council ..	D.C., 230 v. . .	950	239	1s. 3d. to 9d. . .	6d. to 2½d.
Seymour ..	Seymour Shire Council ..	A.C., 230-400 v. . .	2,250	692	10d. . .	3d. to 2d.
Stawell ..	Stawell Borough Council ..	A.C., 230-400 v. . .	4,500	1,043	9d. . .	4d. to 1d.
St. Arnaud ..	St. Arnaud Borough Council ..	A.C., 230-400 v. . .	3,000	723	11d. to 10d. . .	5d. to 2¾d.
Swan Hill ..	Swan Hill Shire Council ..	A.C., 230-400 v. . .	6,000	Swan Hill, 956 District, 547	Town, 8d. to 3d. District, 1s. 1d. to 6d.	Town, 1½d. District, 3d.
Tallangatta ..	Shire of Towong ..	A.C., 230-400 v. . .	650	188	1s. . .	5d. to 4d.
Ultima ..	Swan Hill Shire Council ..	A.C., 230-400 v.	(Incl. in Swan Hill)	1s. 1d. to 6d. . .	3d.
Underbool ..	A. J. Gloster ..	D.C., 230 v. . .	250	32	1s. 3d. . .	6d. to 4d.
Warburton ..	Upper Yarra E.S. Co. Pty. Ltd.	A.C., 230-400 v. . .	1,200	231	8d. . .	4d.
Warracknabeal ..	Warracknabeal E.L. Co. Ltd. . .	A.C., 230-400 v. . .	2,800	671	10d. . .	6d. to 4d.
Wedderburn (Incl. Korong Vale) ..	Korong Shire Council ..	A.C., 230-400 v. . .	1,500	Wedderburn, 154 Korong Vale, 75	1s. . .	5d. to 4d.
Wonthaggi ..	State Coal Mine ..	A.C., 240-415 v. . .	9,000	1,486	7d. . .	3d. to 1½d.
Woorinen ..	Swan Hill Shire Council ..	A.C., 230-400 v.	(Incl. in Swan Hill)	1s. 1d. to 6d. . .	3d.
Wycheproof ..	Wycheproof Shire Council ..	D.C., 230 v. . .	800	207	1s. 3d. to 9d. . .	6d. to 3d.
Yarram ..	Yarram H.E. Co. Ltd. . .	A.C., 230-400 v. . .	1,400	430	11d. . .	5d. to 1d.
Yea ..	Yea Shire Council ..	A.C., 230-400 v. . .	950	237	10d. to 9d. . .	4d. to 3d.

STATE OF VICTORIA.

ELECTRICITY SUPPLY UNDERTAKINGS—SUMMARY.

	Number of Centres.	Population.	Consumers.		Kilowatt-hours Sold.	
			Number.	Percentage of Grand Total.	Number.	Percentage of Grand Total.
STATE ELECTRICITY COMMISSION OF VICTORIA—						
Metropolitan	22	673,518	178,330	44.62	362,796,895	49.49
Provincial Cities ..						
Ballarat	3	39,930	8,270	2.07	6,644,943	0.91
Bendigo	5	32,102	7,378	1.85	6,751,826	0.92
Geelong	7	49,600	11,665	2.92	21,910,811	2.98
Country	404	255,218	55,090	13.78	71,599,187	9.77
Total	441	1,050,368	260,733	65.24	469,703,662	64.07
OTHER UNDERTAKINGS—						
Metropolitan (receiving Bulk Supply from State Electricity Commission of Victoria)	10	404,774	107,077	27.22	240,101,996	32.75
Country	80	131,265	30,134	7.84	23,300,000	3.18
Total	90	536,039	137,211	34.76	263,401,996	35.93
GRAND TOTAL	531	1,586,407	397,944	100.00	733,105,658	100.00

NEW SOUTH WALES UNDERTAKINGS (BULK SUPPLIES).

Municipalities of Albury, Berrigan, Coreen, Corowa and Moama purchased from the Commission 8,300,891 kWh. during the year.

STATE ELECTRICITY COMMISSION OF VICTORIA.

COUNTRY UNDERTAKINGS ACQUIRED—INCREASED DEVELOPMENT SINCE ACQUISITION.

Location.	Acquisition Date.	After Acquisition. Year 1938-39.		Prior to Acquisition.		For Year Ended.	Average Revenue per kWh. Sold.	
		kWh. Sold.	Revenue.	kWh. Sold.	Revenue.		1938-39.	Prior to Acquisition.
			£		£		d.	d.
METROPOLITAN BRANCH.								
Werribee	10.4.24	1,119,510	9,759	61,190	2,575	30.9.23	2'09	10'10
BENDIGO BRANCH.								
Eaglehawk	1.2.36	234,039	4,762	198,580	4,472	30.9.35	4'88	5'40
CASTLEMAINE BRANCH.								
Castlemaine	31.12.29	803,385	10,786	175,904	7,130	31.12.28	3'22	9'73
Dunolly	1.4.38	45,225	1,178	32,667	1,188	30.9.37	6'25	8'73
Gisborne	1.10.28	102,048	1,535	17,000	1,074	30.9.27	3'61	15'16
Kyneton	1.10.29	461,848	6,894	143,340	5,433	30.9.27	3'58	9'09
Maryborough	1.10.37	878,636	12,168	421,013	10,215	30.9.37	3'32	5'82
Sunbury	1.5.26	309,566	4,018	58,501	2,490	30.9.24	3'12	10'21
Woodend	1.8.29	189,060	2,909	51,000	2,555	30.9.27	3'69	12'02
EASTERN METROPOLITAN BRANCH.								
Dandenong	1.10.23	1,797,019	17,003	77,300	4,006	30.9.23	2'27	12'44
Frankston	21.2.28	2,032,404	18,897	293,000	8,859	30.9.27	2'23	7'25
Healesville	1.4.33	730,556	8,270	108,910	4,196	30.9.31	2'72	9'24
Lilydale	1.4.25	951,867	6,646	39,950	1,816	30.9.24	1'68	10'91
Mornington	1.8.30	695,487	9,031	120,000	4,634	30.9.28	3'12	9'26
Ringwood and Croydon	1.4.25	1,137,814	12,368	181,600	4,393	30.9.24	2'61	5'81
Sorrento and Portsea	1.10.27	685,628	9,683	47,500*	2,440	30.9.27	3'39	12'33*
GIPPSLAND BRANCH.								
Bairnsdale	1.4.27	1,185,630	13,619	100,272	2,948	30.6.23	2'76	7'06
Drouin	3.10.24	540,300	3,863	19,500	743	30.9.21	1'72	9'15
Garfield	1.8.29	39,810	602	8,864	465	30.12.27	3'63	12'59
Inverloch	1.10.34	67,250	1,026	4,000*	200	30.6.34	3'66	12'00*
Koo-wee-rup	1.8.35	272,520	3,507	17,481	686	9.8.33	3'09	9'42
Korumburra	1.12.24	736,040	7,271	85,000	3,427	30.9.23	2'37	9'68
Leongatha	15.2.24	534,170	6,015	50,640	2,012	30.6.23	2'70	9'53
Maffra	1.9.24	1,030,610	9,883	62,000	2,651	30.9.22	2'30	10'26
Morwell	1.4.26	1,514,670	9,872	52,062	1,772	30.9.25	1'56	8'17
Necrim South-Noojee	15.1.35	449,800	4,678	59,550	1,193	30.6.33	2'50	4'81
Sale	1.7.24	1,566,810	15,733	114,155	3,687	30.6.24	2'41	7'75
Toora-Foster	1.5.38	300,370	4,475	116,330	2,348	30.6.36	3'58	4'84
Thorpdale	23.12.37	15,450	330	5,000*	312*	23.12.37	5'13	14'98*
Warragul	1.12.30	869,620	10,022	150,000*	4,830	30.11.30	2'77	7'73*
NORTH-EASTERN BRANCH.								
Alexandra	11.4.27	224,317	2,866	64,000*	1,875	30.9.26	3'07	7'00*
Benalla	1.5.26	1,042,416	12,639	70,800	3,373	30.9.24	2'91	11'43
Cobram	1.10.28	123,686	2,550	19,500	1,416	30.9.27	4'95	17'43
Euroa	20.3.28	218,890	4,083	46,618	1,782	30.9.25	4'48	9'17
Kyabram	1.12.26	652,381	6,718	92,312	3,462	4.7.25	2'47	9'00
Mansfield	1.6.28	167,649	2,591	25,000	1,341	30.9.27	3'71	12'88
Mooroopna	1.10.26	673,459	4,705	40,000	1,457	30.9.25	1'68	8'74
Nathalia and Numurkah	1.10.31	538,384	6,461	96,763	3,619	30.9.31	2'88	8'97
Rochester	1.8.35	311,553	3,926	191,310	4,223	31.7.35	3'02	5'30
Rutherglen	15.10.26	1,830,772	8,618	28,392	1,377	30.9.24	1'13	11'64
Shepparton	1.1.25	2,605,432	24,343	163,400	4,625	30.6.24	2'24	6'79
Stanhope	14.6.38	47,421	991	5,150*	341	14.6.38	5'02	15'89*
Tatura	1.11.26	253,155	3,016	40,000	1,710	30.6.25	2'86	10'26
Violet Town	1.3.36	58,018	1,153	14,650	1,160	30.9.35	4'77	19'00*
Wahgunyah	1.2.26	44,939	720	7,233	263	30.9.22	3'85	8'73
Wangaratta	12.3.27	9,327,060	39,802	151,600	4,788	30.9.25	1'02	7'58
Wodonga	1.11.33	231,008	4,351	64,500*	3,000*	30.6.33	4'52	11'16*
Yarrowonga	1.8.25	512,711	6,246	47,000	2,149	30.9.24	2'92	10'97
SOUTH-WESTERN BRANCH.								
Camperdown	1.1.24	722,240	8,075	97,664	4,122	30.9.23	2'68	10'13
Colac	1.9.23	1,426,585	16,890	99,000	2,673	30.9.22	2'84	6'48
Koroit	1.12.28	167,540	2,202	50,000	2,319	30.9.28	3'15	11'13
Lorne	15.12.36	308,651	3,878	24,000	1,658	30.9.36	3'02	16'58
Mortlake	16.5.24	184,022	2,394	35,306	1,626	30.9.22	3'12	11'05
Terang	4.3.24	419,041	6,011	78,839	3,439	30.9.23	3'44	10'47
Total		43,388,472	402,032	4,425,346	152,548		2'22	8'27

* Approximate only.

COMPARISON OF TOTAL FIGURES.

	kWh. Sold.	Revenue.	Average Revenue per kWh.
		£	d.
After acquisition	43,388,472	402,032	2'22
Prior to acquisition	4,425,346	152,548	8'27
Increase in sales and revenue	880%	164%	Decrease 6'05 = 73%

APPENDIX No. 11.

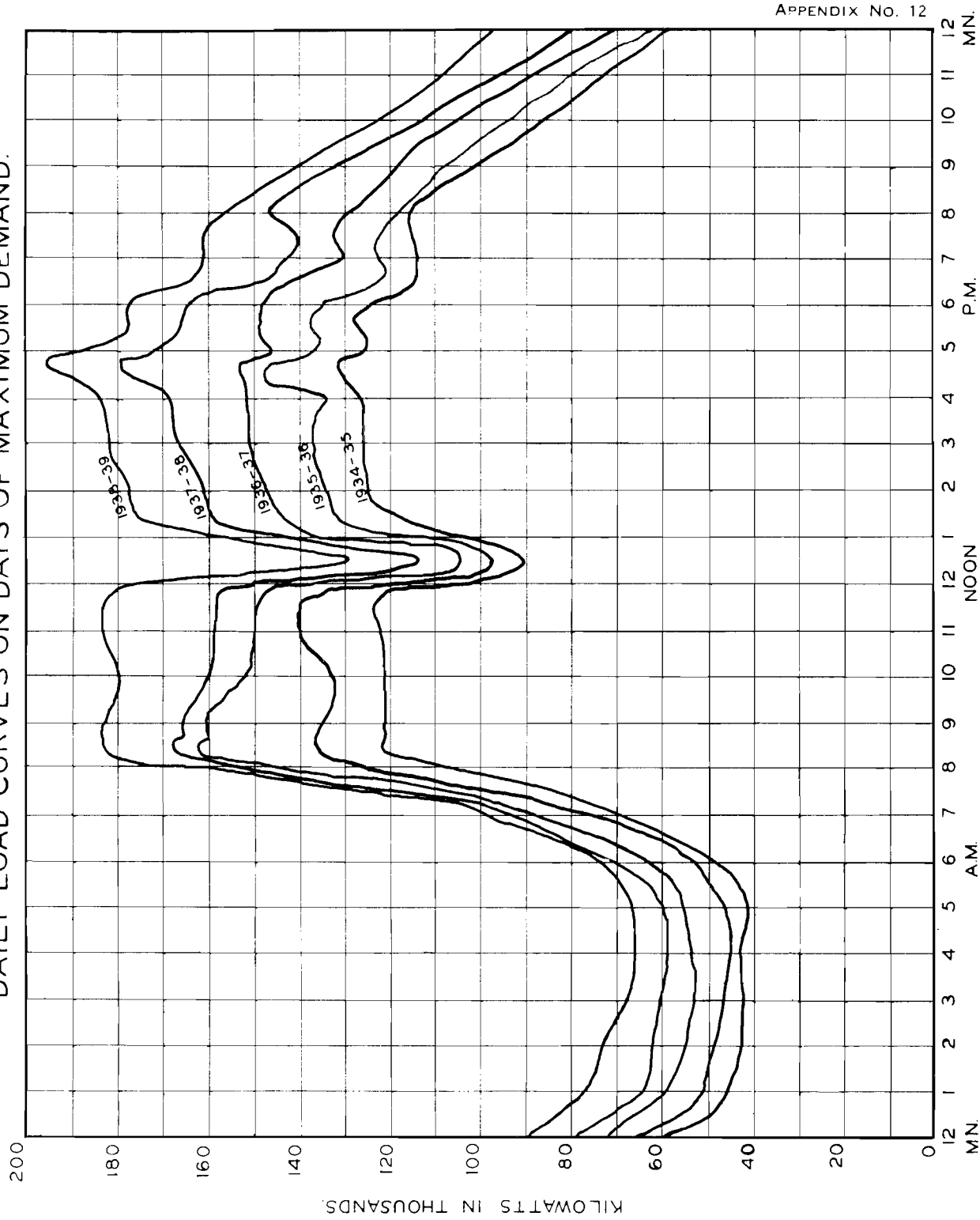
STATE ELECTRICITY COMMISSION OF VICTORIA.
TRANSMISSION AND DISTRIBUTION SYSTEMS.

Description.	Increase During Year Ended 30th June, 1939.		Total at 30th June, 1939.	
	Route Miles.	Cable Miles.	Route Miles.	Cable Miles.
OVERHEAD LINES.				
Yallourn to Yarraville	132 kV.	110	660
Yallourn to Richmond	132 kV.	80	480
Yarraville to Geelong	66 kV.	39·3	118
Sugarloaf to Thomastown	66 kV.	62	345
Main Metropolitan Transmission	66 kV.	5·5	5·5	33
	22 kV.	13·4	169·2	561·5
BRANCHES				
Metropolitan	22 kV.	2·0	27·9	81·1
	7·2, 6·6, 4·16 kV.	17·7	302·3	819·0
	Low tension	28·1	1,434·2	6,084·1
Ballarat	6·6 kV.	1·7	72·7	206·0
	Low tension	5·3	128·0	474·5
Bendigo	66 kV.	93·4	436·8
	22 kV.	22·2	47·6	141·4
	6·6 kV.	1·1	—	—
	Low tension	4·6	124·5	543·2
Castlemaine	22 kV.	38·1	186·4	517·9
	6·6 kV.	1·6	4·7
	Low tension	4·0	163·7	535·3
Eastern Metropolitan	22 kV.	62·0	307·1	802·8
	6·6 kV.	12·6	95·5	236·7
	Low tension	35·7	474·1	1,518·4
Geelong	22 kV.	2·1	2·1	6·2
	6·6 kV.	3·6	125·8	410·8
	Low tension	6·8	158·6	569·1
Gippsland	22 kV.	166·3	804·1	2,050·9
	6·6 kV.	7·6	0·9	1·7
	Low tension	72·7	452·4	1,586·5
North-Eastern	66 kV.	73·1	181·4	556·8
	22 kV.	50·4	423·5	1,305·5
	6·6 kV.	1·2	6·0	16·6
	Low tension	26·7	265·0	973·8
South Western	44 kV.	116·2	487·4
	22 kV.	227·5	441·9	976·0
	6·6 kV.	118·6	293·7
	Low tension	37·5	263·6	698·1
SUMMARY				
	132 kV.	190	1,140
	66 kV.	78·6	381·6	1,489·6
	44 kV.	116·2	487·4
	22 kV.	584·0	2,409·8	6,443·3
	7·2, 6·6, 4·16 kV.	2·9	723·4	1,989·2
	Low tension	221·4	3,464·1	12,983·0
		886·9	7,285·1	24,532·5

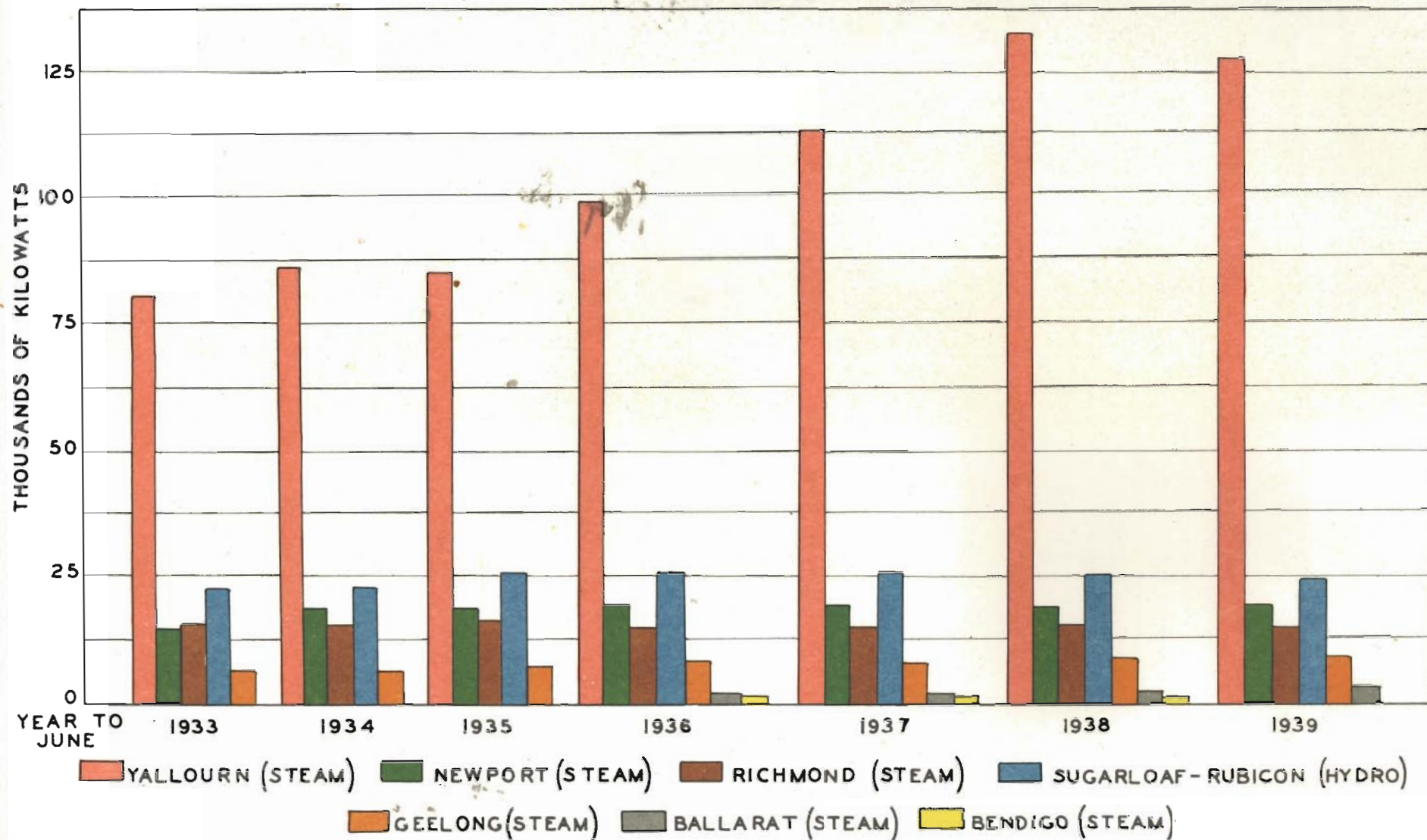
UNDERGROUND CABLES.		Cable Miles.	Cable Miles.
22 kV.	11·5	130·1
7·2, 6·6, 4·16, 3·3, and 2·2 kV.	16·6	435·7
Pilot telephone and supervisory	4·4	54·5
Low tension	0·9	99·2
		33·4	719·5

SUB-STATIONS.		Number.	Capacity kVa.	Number.	Capacity kVa.
Terminal stations	2	90,000	6	351,900
Main Metropolitan	1	16,500	23	249,500
Distribution sub-stations at line voltage	13	27,530
BRANCHES—					
Metropolitan	33	5,720	621	146,940
Ballarat	14	831	60	4,685
Bendigo	6	2,960	37	14,720
Castlemaine	9	840	104	5,995
Eastern Metropolitan	50	2,425	365	12,224
Geelong	10	1,270	109	11,452
Gippsland	146	3,171	562	13,495
North-Eastern	35	3,310	215	32,875
South-Western	193	2,431	405	17,180
		499	129,458	2,520	888,496

STATE POWER SYSTEM
DAILY LOAD CURVES ON DAYS OF MAXIMUM DEMAND.

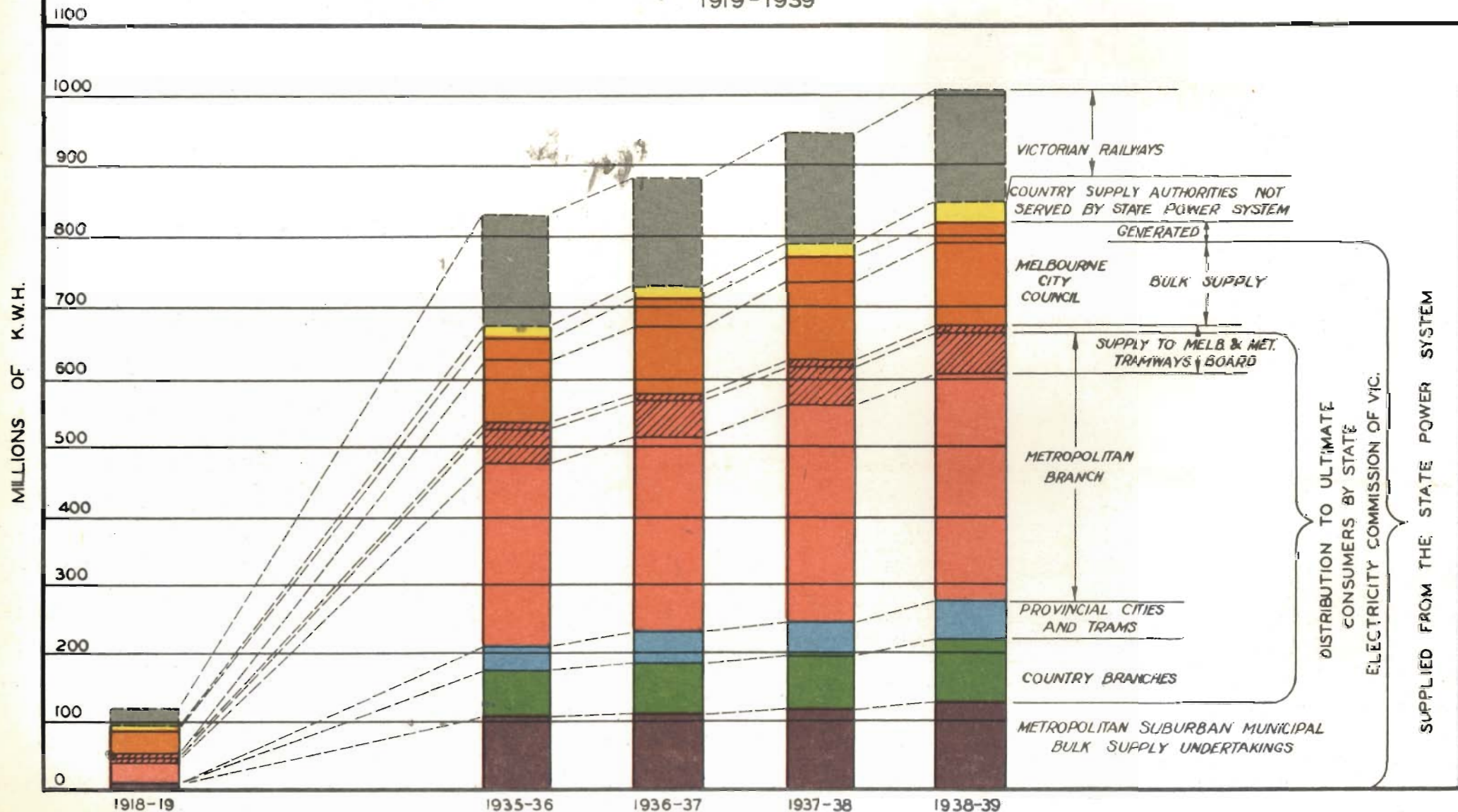


STATE POWER SYSTEM. MAXIMUM DEMANDS AT GENERATING STATIONS.



STATE OF VICTORIA SUPPLY AND DISTRIBUTION OF ELECTRICITY BY VARIOUS AUTHORITIES

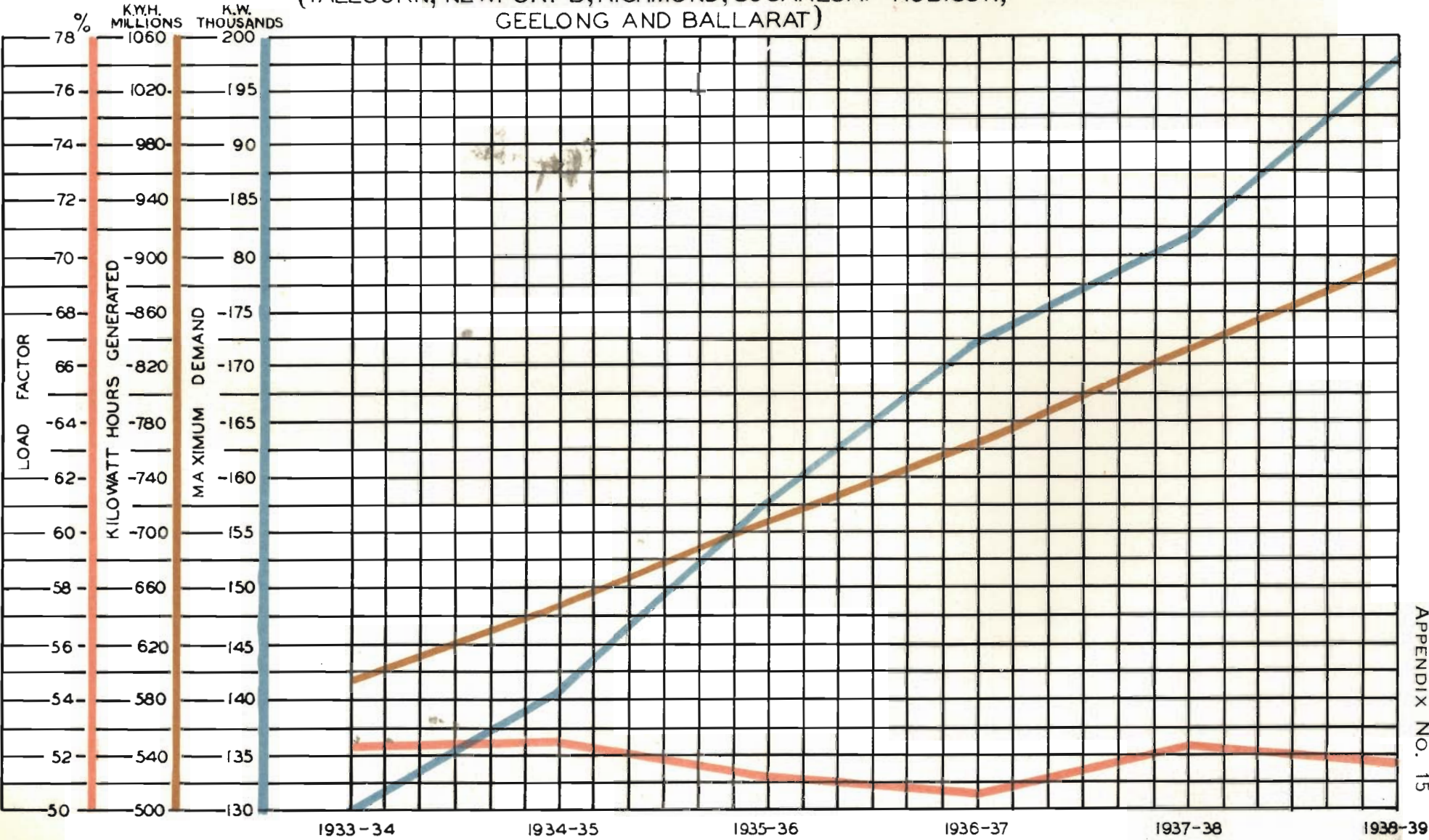
1919-1939



STATE ELECTRICITY COMMISSION OF VICTORIA

ELECTRICITY GENERATED AT POWER STATIONS

(YALLOURN, NEWPORT "B", RICHMOND, SUGARLOAF-RUBICON,
GEELONG AND BALLARAT)



STATE ELECTRICITY COMMISSION OF VICTORIA

ELECTRICITY SUPPLY

GENERATION
TRANSMISSION
H.T. DISTRIBUTION

