1938.

VICTORIA.

STATE ELECTRICITY COMMISSION OF VICTORIA.

NINETEENTH ANNUAL REPORT

COVERING THE

FINANCIAL YEAR ENDED 30TH JUNE, 1938,

TOGETHER WITH

APPENDICES.

PRESENTED TO PARLIAMENT PURSUANT TO SECTION 35 (b) OF STATE ELECTRICITY COMMISSION ACT No. 3776.

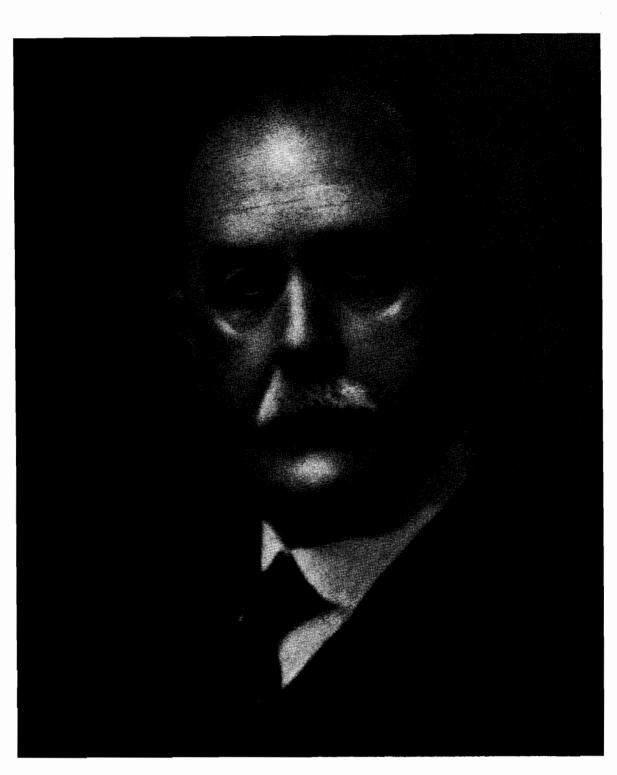
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MR. F. W. CLEMENTS, M.Inst.C.E., M.I.E.E., M.I.E. (Aust).

Chairman, State Electricity Commission of Victoria, 1931–1937.



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NINETEENTH ANNUAL REPORT.

The Honorable F. E. Old, M.L.A.,

Minister in Charge of Electrical Undertakings,

Melbourne.

SIR--

In conformity with the provisions of Section 35 (b) of the State Electricity Commission Act No. 3776, we have the honour to present the Nineteenth Annual Report of the Commission, covering the financial year ended 30th June. 1938, with Balance-sheet and Profit and Loss Account for the period.

PART I.-ADMINISTRATION.

POWER PRODUCTION.

Yallourn. The extension of generating plant at Yallourn, approved by Parliament in 1928, was brought to completion by the installation of the third 25,000 kW. turbo-generator ready for the winter of 1938. A fourth 25,000 kW. set (approved as an addition to the 1928 plan) will be completed towards the end of 1938, and assist in meeting requirements up to and including the winter of 1940. All the boilers for the extended station have now been erected.

Newport.—The addition of 30,000 kW. of generating plant to the Newport "B" power station will be completed in May, 1939, and bring the installed station capacity up to 60,000 kW.

In the further proposals, approved by Parliament in 1937, for meeting the growing electrical requirements of the State, Newport is to be extended progressively to deal with the peak portion of the demand estimated to obtain between 1939 and 1948. The extensions will be undertaken in three stages, each of 30,000 kW. The first stage will be completed in 1940–41, and the last in 1947–48.

Kiewa.— Design work, surveys, road construction, &c., on the Kiewa Hydro-Electric Scheme (104,000 kW.), forming the primary part of the proposals of 1937, were well advanced during the year. The first instalment of power (20,000 kW.) is to be available in 1941.

The Commission's Civil Engineer (Mr. A. L. Galbraith) and an assistant Civil Engineer (Mr. L. T. Guy) were sent to Europe to obtain at first-hand experience and information upon various matters related to the design and detail of the project.

FUTURE DEVELOPMENT OF THE YALLOURN OPEN CUT.

The Commission has considered a scheme of future development of the open cut workings at Yallourn to meet the requirements of the next 20 to 25 years. In the first instance, it had been intended to purchase a third coal dredger, but, as explained in the Eighteenth Annual Report, this proposal was not proceeded with because international exchange conditions so increased the price that it became desirable to postpone as long as possible the installation of this additional coal-winning machine. The interim measures then adopted will ensure supplies of coal for normal requirements during the next few years.

An essential part of the scheme of development is the replacing of the overburden spoil into the worked-out portion of the cut. Following the inspection in Germany in 1936 by the Commission's Engineer-in-Charge of Coal Supply, it was desired to purchase a machine specially developed for this purpose on the brown coalfields of Germany. In this case also the particularly high overseas tender prices caused a revision of the plans. As an enforced alternative to the purchase and installation of the machine referred to, the Commission is taking steps to adapt its existing overburden plant for the new method of disposal.

POLICY GOVERNING BRIQUETTING ACTIVITIES.

The increased demand for briquettes, and the pressure which the Yallourn factory is undergoing to meet it, are dealt with in Part III. of this Report. Although the same mandatory obligations do not rest on the Commission in regard to the manufacture of fuel as in regard to the production of electricity, the heavy and growing demands upon the briquette factory have required careful consideration. Any considerable increase in the output of briquettes would involve major factory extensions, the first stage of which, under ruling price and wage conditions, would require an expenditure of over £1,000,000. Only the strongest reasons could warrant such a large-scale undertaking, and the financial problem involved is intensified because very heavy capital expenditure will be required, both immediately and in each of several years to come, for extensions of the electricity supply system; the Kiewa and the Newport projects involve an outlay of roundly £9,000,000, in addition to which the ordinary capital requirements for extending supply in new areas and for expansion in centres already served must be met. Moreover, any extension of the factory would mean entering still further into a highly competitive market in which, from the stand-point of fuel vendors, there is not anything like the degree of stability in the governing commercial conditions as there is in the other competitive field with which the State is concerned, viz., service in light, heat, and power.

As it will be necessary to relieve the existing pressure on plant now in use, the Commission has decided to expend, over a period of two years, an estimated amount of £60,000 to provide sufficient spare plant to ensure the maintenance, under normal conditions, of the existing factory output of 1,200 tons a day.

SALE OF ELECTRICAL APPLIANCES.

The State Electricity Commission (Trading) Act 1933 prohibited the sale of electrical appliances by the Commission in the metropolitan area and in all provincial cities. During the year under review, in response to a request by the Government to re-examine the position, the Commission advised that it still held to the opinion that the promotion of the extended use of electricity by facilitating the purchase of appliances by consumers is an integral part of the function of electricity supply. At the same time, the Commission indicated that if the legislation were to be amended to permit the Commission to sell electrical appliances throughout the State continuity of policy should be assured, so that the State system and electricity consumers would derive the full benefits of a systematically planned programme, and that the dislocations and consequential losses which resulted from the 1933 Act would be avoided.

ACCIDENT PREVENTION.

In view of the extent and constant expansion of its activities, the Commission decided to appoint a Safety Council from the senior staff personnel. Associated with the Council will be departmental committees and a full-time Safety Officer.

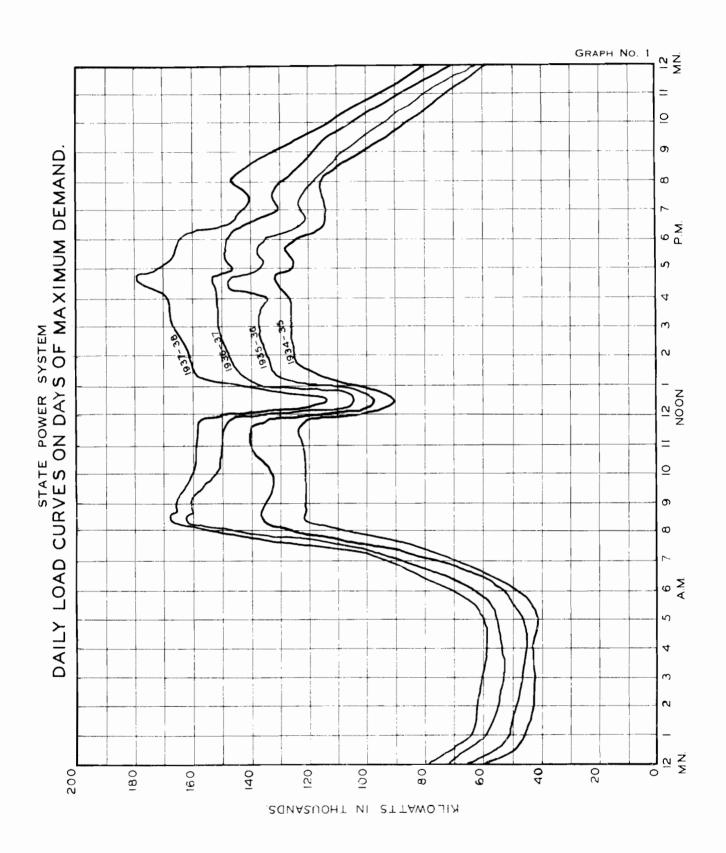
DEMAND FOR ELECTRICITY WITHIN THE STATE SYSTEM AS AT PRESENT DEVELOPED.

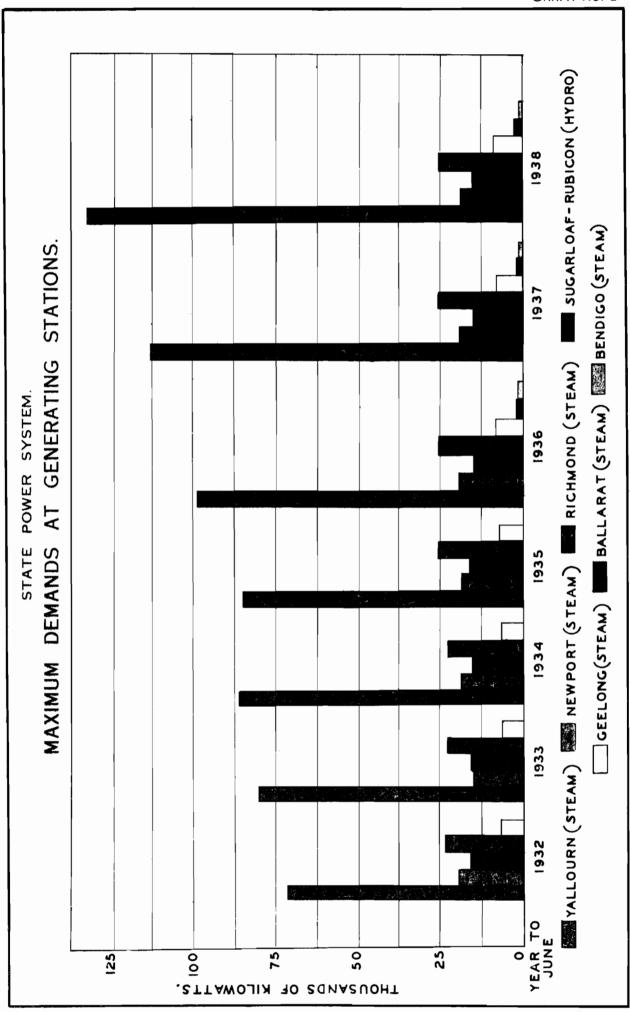
The load curves shown in Graph No. 1 illustrate the growth of coincident demand on the whole of the Commission's system for the last three financial years. The Geelong Power Station is now included in the main generating system.

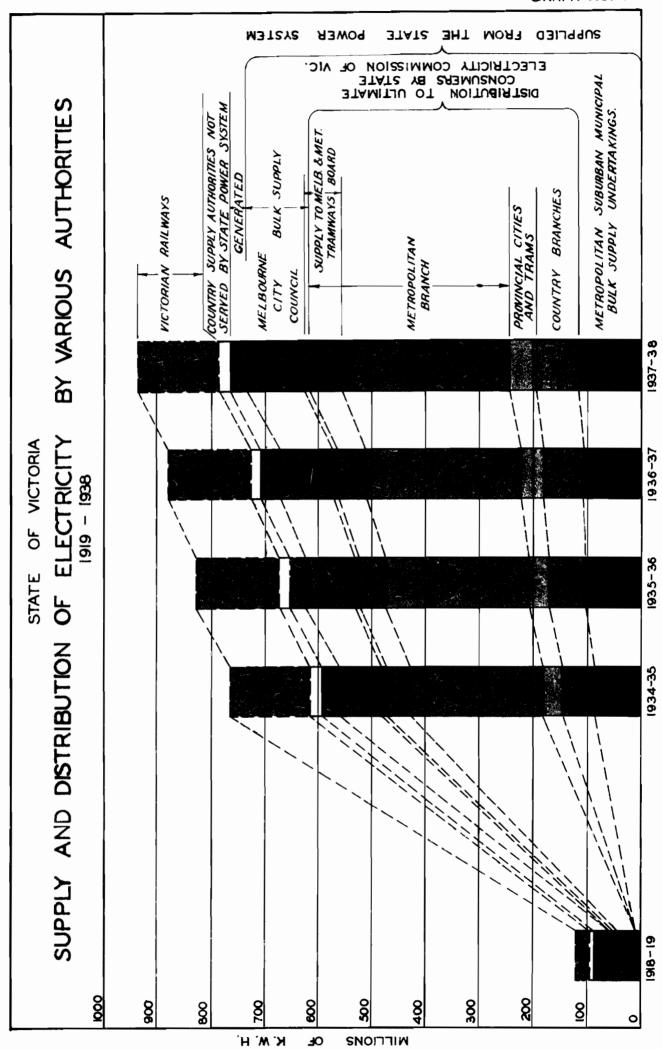
Graph No. 2 shows the predominance of the Yallourn Power Station, the whole of the year's increase in load being carried by this station, which is the only one to which additions have been made for several years. The system maximum demand (including Geelong) was 179,340 kW., an increase of 9,120 kW., or 5–4 per cent. for the year. The number of kWh. generated was 826,217,542, an increase of 9–1 per cent. These well-maintained rates of increase were associated with a rise in system load factor from 50–8 to 52–6.

The total number of kilowatt-hours supplied from all sources in Victoria is shown in Graph No. 3. The increase during the year was practically all supplied by the State System.

The electricity generated by the Commission's power stations is recorded by Graph No. 4.

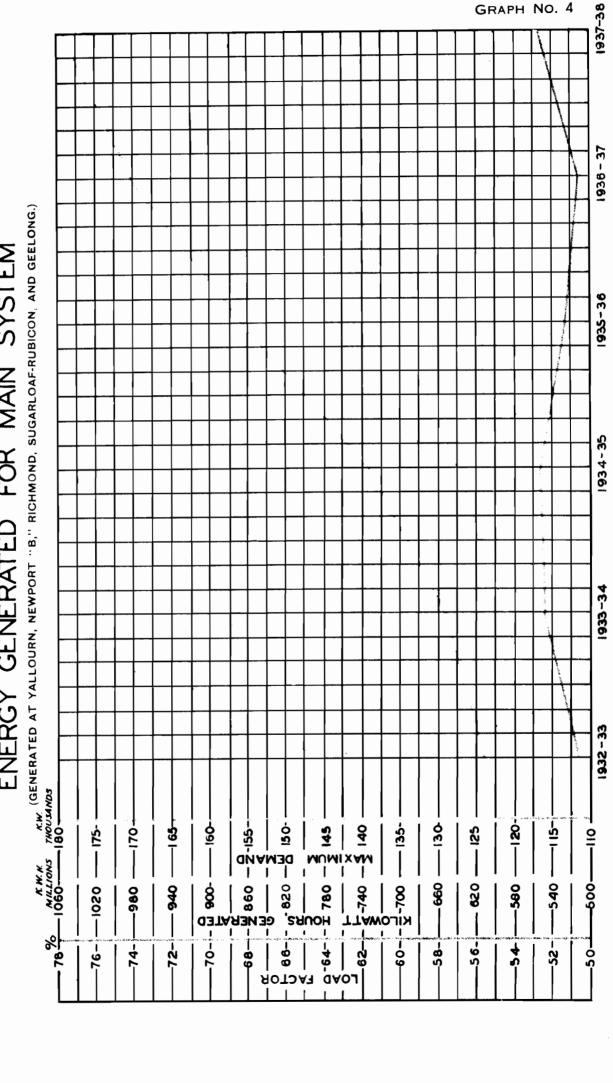






STATE ELECTRICITY COMMISSION OF VICTORIA

ENERGY GENERATED FOR MAIN SYSTEM

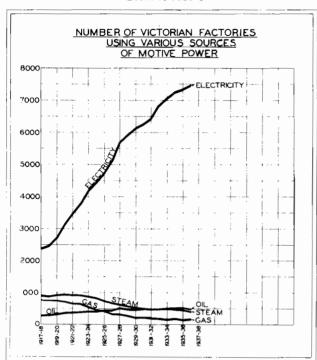


GRAPH NO. 4

ELECTRIFICATION OF INDUSTRY IN VICTORIA.

When the State electricity system was inaugurated in 1919, the legislation constituting the Commission emphasized the industrial aspect of power production and distribution, for it was realized at the time that the cessation of the war would be followed by a rapid development

GRAPH No. 5

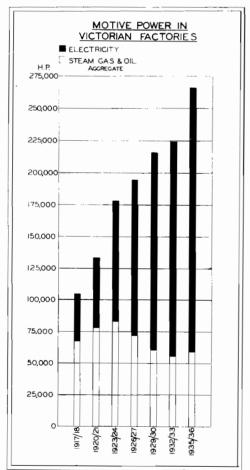


of industry. It was therefore made a statutory duty of the Commission to encourage and promote the use of electricity, "especially for industrial purposes." Victorian industrial statistics show that many diversified industries have now been permanently established on a secure and progressive basis, and that each year is witnessing the extension of existing industries and the establishment of new ones.

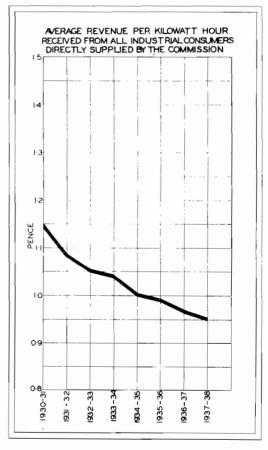
The actual increase in the number of factories that has taken place in Victoria since 1917–18 is shown in Graph No. 5, which also demonstrates the ever-growing dependence of industry upon electricity as a source of power. In this latter respect, the electrification of industry in Victoria has been in line with world-wide development, the contributing factors being the reliability and availability at all times of supply from large interconnected systems, and the steady decline in the cost of electricity, due to improvement in the technique of generation and transmission and the development of consumer demand.

Graph No. 6 shows that during a period of 19 years, the horse-power of electric motors and engines used in Victorian factories rose from 104,795 to 265,784, an increase of 160.989 horse-power. The steady reduction in the cost of electricity associated with this

GRAPH No. 6



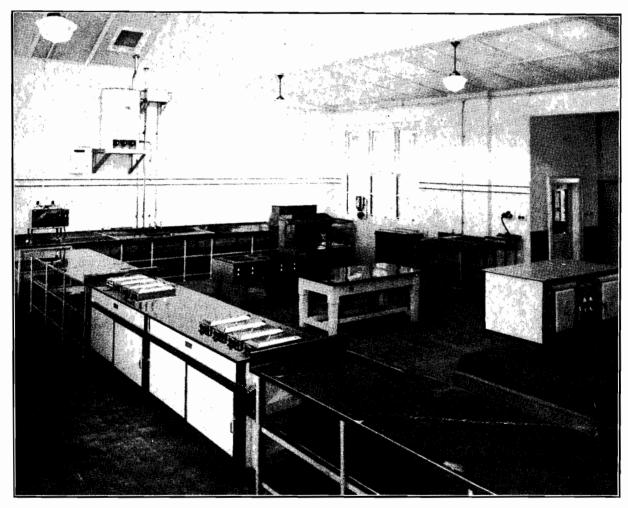
GRAPH No. 7



increase is illustrated by Graph No. 7, which shows the average revenue per kilowatt-hour received each year for the last 13 years from industrial consumers in all areas—metropolitan and country—served by the Commission.

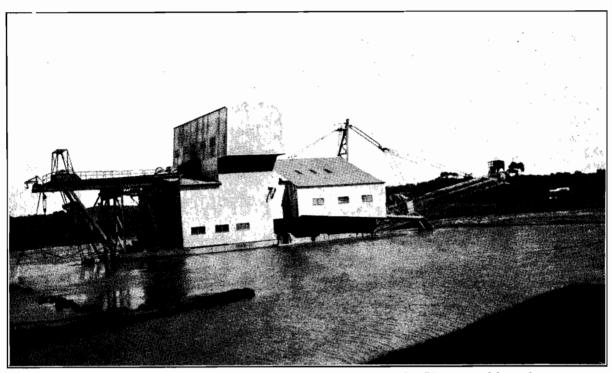
The increase during the year in the industrial use of electricity in all areas served by the State System was 17,722,433 kilowatt-hours, or 7.4 per cent. Among the country industrialists served are 61 consumers who obtain supply for gold-mining operations; these include some of the largest gold producers in the State.

The subjects of the photographs reproduced are a few examples of the more important applications of electricity to industry in Victoria, and they illustrate also the variety of these applications in city and country.

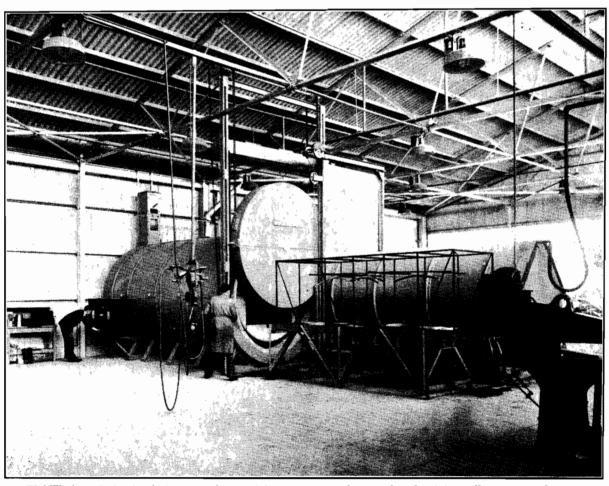


Electric cooking equipment installed at an explosives factory (Maribyrnong); 90 kW. of equipment installed.

The specialized service given to Victorian industrialists by the Commission includes advice to consumers regarding the application and estimated operating costs of the most suitable electrical apparatus for a particular service, and tests of consumers' apparatus and plant to ensure that the best possible results are obtained from the use of electricity. In addition, educational brochures are published from time to time, dealing with the application of electricity to widely varied industries,



An electrically-operated gold dredge (near Newstead). Approximately 576 connected h.p. of motors are installed.



75 kW. forced air circulation annealing and heat treatment furnace for aluminium alloy structural parts.

Installed at an aeroplane factory (Port Melbourne).



Application of discharge type lamps in a motor assembly plant (Port Melbourne).

COUNTRY ELECTRICAL DEVELOPMENT.

In pursuance of its duty to secure the co-ordination, amalgamation and inter-connexion of all State and other electrical undertakings in Victoria, it has been necessary from time to time for the Commission to arrange for the merging of various local undertakings in the State system. Only in this way has it been possible to form economic and homogenous supply areas, and to extend service to small centres and farms which otherwise would not enjoy the uses and benefits of electricity. Up to the present time, seventy-two local undertakings have been acquired, leading to the linking up of nearly 300 other centres and roundly 3,500 farms not previously served. The Commission plans ahead in regard to rural electrification, and each year a five-year programme is revised.

This year the programme embraced the acquisition of the following undertakings:

Castlemaine Branch: Maryborough and Dunolly. Gippsland Branch: Toora, Foster and Thorpdale. North-Eastern Branch: Stanhope.

All of these places are now linked with the Commission's transmission system, while the opportunity has been afforded to extend supply to other places and farms in the same areas. The acquisition of the Maryborough undertaking paved the way for an extension of the transmission system to Dunolly, and not only was an ample supply of electricity for mining purposes made available, but extensions to Newstead and Carisbrook also became practicable. Similarly, the Toora-Foster-Welshpool extension brought Fish Creek, Port Franklin and Bennison within economic range of supply, and that at Stanhope was associated with an extension to Girgaree. Further extensions in the same districts will be carried out in due course.

North-Western Area of Victoria.—Following a request by a conference of municipal councils convened by the Wycheproof Shire Council, the Commission investigated the practicability of extending supply to that portion of the North-Western area of the State, contiguous to the Calder Highway. This area includes such towns as Boort, Mysia, Borung, Inglewood, Wedderburn, Charlton, Wooroonook, Donald and Wycheproof, and covers an area of over 5,000 square miles, or one-six teenth of that of the whole State. As a result of the survey, it was estimated that the extension would involve capital expenditure amounting to £138,000, and that there would be a recurring annual loss of £5,000, with an accumulated loss of £27,000 for the first five years. These facts were conveyed to the convenors of the conference, with an expression of regret that the result of the investigation had proved so disappointing.

Arising from this decision, the Commission later approved of a scheme submitted by the Wycheproof Shire Council for the extension of the Wycheproof generating station and the supply of alternating current in Wycheproof and Sea Lake, as well as in the intermediate townships of Berriwillock, Culgoa, Mullewil and Dumosa, at a total estimated cost of £27,750. Under this project, existing engines of useful capacity at Wycheproof and Sea Lake will be retained for use at these places for periods of light loading and overhaul.

INDUSTRIAL.

Disposition of Commission's wages employees at 30th June, 1938:--

	Operation,	Construction.
Power Generation	501	 199
Main Transmission Lines, Terminal Stations and	d	
Sub-stations	414	 277
Electricity Supply—Metropolitan Branch	574	 180
Electricity Supply- Country Branches	354	 141
Briquette Production and Distribution	371	 15
Coal-Winning, Yallourn	409	 33
General Services and Workshops, Yallourn	425	 37
General Services and Workshops elsewhere	742	 102
Tramways Ballarat, Bendigo and Geelong	198	 4
	3,988	 988
	,	

GRAND TOTAL . . 4,976.

Alterations in base rates due to change in the cost of living figures added £79,148 to the Commission's expenditure during the year, while the additional expenditure resulting from new awards, increased margins and the introduction of a 44-hour week in the Australian Workers' Union Award was £5,240, making a total increase at the rate of £84,388 per annum.

During the year, the number of indentured apprentices in all activities was increased.

Following the deregistration of the Amalgamated Engineering Union by the Arbitration Court, the members of that organization in Melbourne and Yallourn presented logs of claims to the Commission early in June, and on the 23rd June all members of the Union employed at Yallourn ceased work. Members of the Union employed in the metropolitan area supported the strike to the extent of refusing to work overtime; the strike ended on the 11th August. 1938.

PART II.—FINANCIAL AND COMMERCIAL.

FINANCIAL.-ANNUAL ACCOUNTS.

The Balance-sheet and General Profit and Loss Account, and schedules of Fixed Capital and of Debentures guaranteed by the Commission, are contained in Appendix No. 1.

The more important features of the principal accounts are reviewed hereunder in the order in which they appear in the published balance-sheet:—

LOAN LIABILITY.

The total indebtedness of the Commission at the 30th June, 1938, amounted to £19,242,265, including the liability to the State of Victoria (£17,338,297), Unemployment Relief Fund (£93,986), State Electricity Commission of Victoria Loans (£1,744,540), and Municipal Debentures (£65,442).

In comparison with the previous year, loan indebtedness shows an increase of £559,850, made up as follows:—

	£	£
Under State Electricity Commission Loan No. 4 (State Savings Bank of Victoria, £800,000)		700,000
Less		
Reduction in indebtedness to State through National Debt		
Sinking Fund	109,739	
Redemption of State Electricity Commission Loans	10,820	
Repayment of first instalment of £100,000 borrowed for		
Tramway reconstruction	6,014	
Repayment of discount and flotation expenses	4,928	
Redemption of Municipal Debentures	8,649	
		140,150
	~	559,850

BORROWING POWERS.

Under the State Electricity Commission (Financial) Act 1937, passed by Parliament during the year, the borrowing powers of the Commission were increased to £10,500,000.

The Act enhances the security offered to lenders in that it covers the whole of the areas controlled by the Commission instead of only those previously controlled by the Melbourne Electric Supply Company Ltd.; further, the security is now guaranteed by the Government of Victoria.

The Act also makes provision for lenders under the previous Act to convert their holdings to the better security, and already nearly the whole of these holdings have been so converted.

A new loan was negotiated during the year, £800,000 being secured from the State Savings Bank of Victoria at a rate of 3_8^7 per cent., with a currency of ten years. Up to the date of the Balance-sheet, only £700,000 of the loan had been taken up.

The suit instituted against the Government by the Melbourne Electric Supply Company Ltd., claiming payment of certain debentures in the currency of the country in which the debentures were held, has not yet been settled. This action, to which reference was made in the Seventeenth and Eighteenth Annual Reports, and to which the Commission is a party, involves an amount of about £176,000.

RESERVES.

The Depreciation and Sinking Funds at 30th June, 1938, stood at £5,238,933, or an increase of £575,824 (including £148,701 interest on the Depreciation Fund) over the figure at 30th June, 1937. Of this amount, £866,821 was to the credit of the National Debt Sinking Fund, £4,328,638 to the credit of the Depreciation Fund (which is invested in the business of the Commission), £37,460 to the credit of the State Electricity Commission Sinking Fund, and £6,014 to the credit of the National Recovery Loan Fund Reserve.

The last-mentioned amount represents the reserve created by the first of the annual instalment repayments to be made in respect of £100,000 borrowed for the reconstruction of Ballarat and Bendigo Tramways at the time of their acquisition from the Electric Supply Company of Victoria Ltd. The full amount of the loan has to be repaid in thirteen years.

Following the practice of the last two years to make provision for unforeseen happenings of a major nature, a further appropriation of £50,000 was made to the Contingency Reserve. This fund is invested outside the business in trustee securities.

The Reserve for Bad Debts increased by £1,720. The provision made for bad debts was reduced from $\frac{1}{4}$ of 1 per cent. to $\frac{1}{8}$ of 1 per cent. in 1937–38, and this reduced rate was found sufficient to cover the amount of debts actually declared to be bad, viz., £3,056.

CAPITAL EXPENDITURE.

After allowing for writings out and adjustments, the net addition to Fixed Capital Account was £1,060,579 against £772,073 for the previous year. The accounts mainly affected are as follows:—

lows :							£
Coal Supply Works .							18,375
Durante Frantous							10,055
Power Stations							
							266,852
L		• •	• •	• •		• •	40,205
	•	• •		• •	• •	• •	17,973
Transmission Lines—							0 10
Newport to Brunswick			• •	• •	• •	• •	31,540
TO 11 1 TO 1	•	• •	• •	• •	• •	• •	41,142 $12,621$
(1 1 1 D 1		• •	• •		• •	• •	12,021 $17,482$
Eastern Metropolitan I							18,018
/ (1 1 TO 1							47,398
North-Eastern Branch.							12,444
South-Western Branch							44,262
Terminal Stations—							
${ m Yarraville}$							11,785
		• •	• •	• •			27,623
Geelong	•	• •	• •	• •	• •	• •	13,516
	•	• •	• •	• •	• •	• •	18,16 0
Transmission Sub-stations—							50.005
1	•	• •	• •	• •	• •	• •	59,005
Distributing Systems—							***
	•		• •	• •	• •	• •	152,833
O 11 ' TO 1		• •	• ·	• •	• •	• •	$19,140 \\ 15,112$
or 1 1 D 1							31,884
South-Western Branch	•						16,657
Town of Yallourn .	•						28,853
General—							
Yallourn		:.			• .		13,739
Matmonalitan							57 577
_							

CURRENT AND ACCRUED ASSETS.

Sundry Debtors.—Allowing for certain large Bulk Supply accounts not paid until July this year, the ratio of Sundry Debtors to revenue remains the same as last year.

Stores.—Stores increased by £126,420 over the total at the end of June, 1937. This increase was essential to cover the heavy construction programme carried out during the year, as well as to make provision for the still heavier construction programme to be undertaken, particularly in connexion with the Kiewa hydro-electric scheme and the extensions to the Newport "B" power station.

RESERVE FUNDS.

Sinking Fund (£4,992): Amount invested by municipalities towards redemption of debentures guaranteed by the Commission, and accruing to the Commission upon redemption of such debentures.

Contingency Fund (£161,650): Investment to date of the Contingency Reserve, plus interest accrued.

EXPENDITURE TREATED AS IN SUSPENSE.

Overburden Removal and Disposal (£312,654): Reduced by £23,586 during the year, representing the difference between the cost of removing overburden for the period, and the amount charged from the account to Coal Winning at the rate of 8d. per ton of coal won.

Loan Flotation Expenses (£243,888): £18,840 was written off this account during the year in accordance with the usual practice.

Amount Charged to Commission by Treasury in Accordance with 1922 Decision of the Government (£22,023): Balance of an amount of £62,023 charged by the Government; it is being reduced by £5,000 annually.

Hospital and Health Centre, Yallourn (£23,241): Decrease of £2,894 on the previous year, due to amortization of total expenditure over ten years. These assets are entirely maintained by the Yallourn Medical and Hospital Society.

Miscellaneous (£51,704): The main item covered by this account—cost of exchange on the redemption of the Melbourne Electric Supply Company Limited, $7\frac{1}{2}$ per cent American Gold Bonds—is being liquidated over ten years.

PROFIT AND LOSS ACCOUNT.

Revenue from Electricity Supply increased by £200,413 over the previous year, while expenditure increased by £170,781. Briquetting revenue increased by £57,407 against an increase in expenditure of £49,435, and the loss in 1936–37 of £6,470 was converted into a profit of £1,502.

An increase in the loss on tramways from £26,241 to £57,522 is referred to under Tramways in this part of the Report.

The net profit for the year (£53,829) compares favorably with that of last year (£38,901) and the accumulated loss sustained in the early years of operation was reduced to £629,053.

STATE ELECTRICITY COMMISSION OF VICTORIA.

RESULTS OF OPERATIONS OF ALL ACTIVITIES.

SUMMARY OF INCOME AND EXPENDITURE.

COMMERCIAL.

ELECTRICITY SUPPLY-STATISTICAL ANALYSIS.

Including bulk supplies, the increase in sales of electricity was 52,994,050 kWh., or $8\frac{1}{2}$ per cent., over those for 1936-37. The metropolitan area contributed approximately 47 million kWh. to this increase, due mainly to the greater use of electricity by existing consumers. The remainder of the year's increase was recorded in the provincial cities and the country areas, and is accounted for by the growth of the demand in centres that already were being served and the extension of supply to new areas.

The following is a comparison of sales of electricity during the last five years:—

Year.			Sales, kilowatt-hours.
1933 – 34	 	 	474, 452, 023
*1934–35	 	 	519,566,774
1935 – 36	 	 	578,103,971
1936 – 37	 	 	626,814,760
1937 - 38	 	 	679,808,810

^{*} Includes figures for Ballarat and Bendigo undertakings for the first time.

VARIATION IN CONSUMPTION OF CONSUMER CLASSES IN COMMISSION'S RETAIL AREAS.

			Indu	strial.	Comm	nercial.	Domestic.		
			1937-38 compared with 1936-37.	1936-37 compared with 1935-36.	1937-38 compared with 1936-37.	1936-37 compared with 1935-36.	1937-38 compared with 1936-37.	1936-37 compared with 1935-36.	
Metropolitan Branch Ballarat Branch Bendigo ,, Geelong ,, Country Branches			$ \begin{array}{r} $	$ \begin{array}{r} $	$ \begin{array}{r} $	$\begin{array}{c} \% \\ +\ 10 \cdot 8 \\ +\ 12 \cdot 4 \\ +\ 17 \cdot 5 \\ +\ 5 \cdot 4 \\ +\ 15 \cdot 0 \end{array}$	$\begin{array}{c} & \% \\ + & 8 \cdot 1 \\ + & 10 \cdot 4 \\ + & 14 \cdot 2 \\ + & 6 \cdot 2 \\ + & 18 \cdot 0 \end{array}$	$\begin{array}{c} & \% \\ + 12 \cdot 1 \\ + 16 \cdot 2 \\ + 21 \cdot 4 \\ + 11 \cdot 8 \\ + 15 \cdot 2 \end{array}$	
Overall			+ 7.4	+ 9.3	+ 9.5	+ 11.6	+ 9.5	+ 12.7	

Domestic.—The following table shows the growth in the average yearly consumption per consumer for the last five years:—

Year.			ge Consumption nestic Consumer.			
1933 – 34	 	 $446 \mathrm{\ k}$	ilowat	t-hours.		
1934 – 35	 	 466	**	••		
1935 – 36	 	 487	**	٠,		
19 36 –37	 	 520	,,	,,		
1937 – 38	 	 540				

METROPOLITAN MUNICIPAL DISTRIBUTING AUTHORITIES.

The following table shows the extent to which the metropolitan distributing authorities increased their demands on the State system:—

				1937-38 compared with 1936-37.	1936-37 compared with 1935-36.
				%	%
Box Hill City Council		 	 	+ 7.6	+ 13.1
Brunswick City Council		 	 	+ 11.1	+ 9·2
Coburg City Council		 	 	+ 8.1	+ 7·3
Footscray City Council		 	 	+ 1·2	+ 0.8
Heidelberg City Council		 	 	+ 5.9	+ 9.1
Melbourne City Council		 	 	+ 11.4	+ 3.3
Northcote City Council		 	 	+ 13.7	+ 8.4
Port Melbourne City Council		 	 	+ 9.0	+ 10.5
Preston City Council		 	 	+ 9.2	+ 6.4
Williamstown City Council		 	 	+ 18.5	+ 2·1
Ove	erall	 	 	+ 9.7	+ 5.1

E SYSTEM.
BY STATE
BY
SERVED
-ALL UNDERTAKINGS
SUPPLY.—ALL
ELECTRICITY

				¥	ilowatt-hours	Kilowatt-hours Sold (Millions).				Average Revenue	Revenue h. Sold.			Con	Commission's Underlakings	takings.		
					Commiss	Commission's Underrakings	kings.											
Year E	Year Ended 30th June,		Supply						Total Revenue.	Excluding	Bulk	Population	Number of		kWh. Sold per	Motors Connected	nnected.	Number of
	,		Cuderfakers.	Public Lighting.	Domestic.	Industrial, Commercial.	Commercial.	Total.		Supplies.	Supplies Only.	of Area of Supply.	Consumers.	sumers to Population.	Consumer (Average).	Number.	H.P.	rarms Supplied.
1932	:	:	152 112	11.026	60 047	151 935	928.826	403 996	£ 2.453.586	d. 1 · 950	d.	824.000	181 042	0.66	1 404	18.662	163.949	:
1933	:	:	165 · 023	10 · 920	64 - 547	676.891	30.491	139 - 030	2,569,972	1.869	0.635	831.000	186,175		1,495	19,760	169,646	1,069
1934	:	:	178-449	11.049	70.409	180 ·811	33 - 734	474 - 452	2,709,064	1.821	0.622	880,000	192,969	21.9	1,564	21,007	173,699	1,196
1935	:	:	181 900	11 681	81 · 367	203 114	39 437	517 499	2,996,488	1.785	099.0	972,000	213,669	0.88	1,601	24,260	191,550	1,375
1936	:	:	211.004	11.975	089 · 630	219 - 996	44.231	576-836	3,164,086	1.705	0.644	972,000	225,534	?! 89	1.663	26,608	204,503	1,970
1937	:	:	220.031	12.408	100 - 994	240 - 551	49.372	623 - 356	3,331,934	1.632	0.643	984,000	235,942	24.0	1,746	29,063	213,667	2,615
1938	:	:	241 · 988	12 950	110 597	258 274	54 080	622 889	3,528,396	1.588	0.638	1,018,000	249,244	24.5	1,794	32,386	227,903	3,426
		!					X	METROPOLI	ITAN BULK		UNDERTAKERS (10).					-		
1938	::	::	233 · 215 212 · 501	: :	::	::	::				::	::	::	::	::	::	::	: :
					CON	COMMISSION'S	ELECTRICITY	SUP	PLY UNDERTAKINGS FOR LOCAL	STAKINGS	FOR LOC	1	DISTRIBITTION (9)					
Metropolitan	-	1938 1937	0.512	10 ·861	∞ ∞	214 230 195 475		208 208 208	2,005,718 1,926,716	1.382 1.445	0.914 0.877	T	173,554 167,456	26 20 25 46	2,039 1,941	21,908 20,060	166,142 158,489	17 13
Ballarat		1938 1937	::	0 · 199 0 · 167	1.522 1.378	2·137 1·935	1.914 1.841	5.772 5.321	84 · 024 79,334	3.579	::	44,120 39,660	8,438 7,695	19·13 19·40	719 707	1,220 1,104	6,246 5,846	14
Bendigo	:	. 1938 1937	::	0.358	1 · 374 1 · 203	4 · 745 6 · 972	1 645 1 486	8·122 9·994	81,826 86,305	2 · 418 2 · 072	: :	32,391 31,809	7,271 7,081	22 · 26	1,131 1,441	797	6,140 8,154	94
Castlemaine	•	. 1938	::	0.175	1.118 0.890	1.270 0.436	0.985	3 · 548 2 · 265	47,228 34,332	3 · 194 3 · 638	::	28,145 20,728	4,831 3.205	17·16 15·46	828 746	428 250	2,969 1,319	134 124
Bastern Metropolitan	ropolitan	1 938	1.050 0.986	0.376	5.776 4.989	2.659 1.781	3 521 3 280	13 · 382 11 · 361	140,094 126,871	2.636 2.834	1.062 1.062	53,897 50,762	13,037 11,914	24·19 23·47	983	848 672	5,910 3,895	892 755
Geelong	·	. 1938 1937	::	0 · 259 0 · 263	3.526 3.320	14 · 109 14 · 835	3 307 2 844	21 · 201 21 · 262	169,167 162,055	1.915 1.829	::	55,450 54,800	12,633 12,074	22 · 78	1,713 1,798	2,684 2,510	17,503 16,830	132 125
Gippsland	•	. 1938 1937	::	0 · 244 0 · 222	3.320 2.745	5 584 3 931	2.387	11 · 535 8 · 912	1 28,127 108,295	2.917	::	50,735 43,795	10,864 9,402	21 · 41 21 · 47	1,142 1,004	1,886 1,382	7,572 5,420	1,193 878
North Eastern		. 1938 1937	7:211 6:143	0.279 0.250	3.069 2.602	9 580	2 671 2 252	22 · 810 23 · 116	167,883 163,692	2 · 145 1 · 958	0 · 947 0 · 984	51,262 48,752	10,420 9,710	20 · 34 19 · 93	1,549 1,809	1,417 1,182	10,039 8,593	469 286
South Western		. 1938 1937	::	0.161 0.151	2 125 1 732	3.317	1 546 1 343	7 . 792 6 · 543	87,649 78,115	2.700 2.866	::	35,319 32,562	7,349 6,597	20·81 20·26	1,117	1,144 1,029	5,243 4,970	454 312
Total		. 1938 1937	8.773	12.912 12.379	109 591 100 036	258 · 274 240 · 551	53 177 48 487	442 727 ±08 982	2,765,715	1 · 591 1 · 635	0.9 59 0.989	1,013,746 980,705	248,397 235,134	24·50 23·99	1,791	32,332 29,006	227,764 213,516	3,426 2,615
						Vole, -Above fi	gures de net	include allow	Note.—Above figures do not include allowances for meters unread at 30th June, 1938.	rs unread at	30th June, 1	938.						

COMMISSION'S ELECTRICITY SUPPLY UNDERTAKINGS FOR LOCAL DISTRIBUTION.

The following statistical data relating to the nine branches of the Commission's Electricity Supply Department is summarized from information contained in this Report:—

- (a) CONSUMERS at the 30th June, 1938, numbered 248,397, an increase of 13,263 (5.6 per cent.) over the previous year.
- (b) SALES OF ELECTRICITY for all purposes aggregated 444,899,258 kilowatthours, an increase of 33,744,648 kilowatthours (8 per cent.) for the year.
- (c) REVENUE for the year amounted to £2,923,294, an increase of £149,953 (5 4 per cent.), while the introduction of further tariff reductions and modifications, together with the increased sales of electricity, resulted in the revenue per kilowatt-hour sold decreasing to 1 585d.
- (d) NUMBER OF CENTRES being served at the end of the year was 378, an increase of 50, including six in which existing undertakings were acquired. Included in the number of centres served are 275 which previously did not have electricity.
- (e) NUMBER OF FARMS at the end of the year was 3,426, an increase of 811.

An outstanding feature of the year's operations was the progress with the planned programme of rural electrification. A map is included in this section of the Report showing the extent to which Victoria is served by the State system. In amplification of the map, the following information will be found of value:—

Metropolitan Branch.—The seventeer municipalities formerly served by the Melbourne Electric Supply Company Ltd., together with Essendon-Flemington, Sunshine, Deer Park, portion of the Shire of Broadmeadows, and the former Western Metropolitan Branch area, covering Altona, Laverton, Point Cook, Werribee, and Werribee South, are supplied by this Branch, which serves 173,555 consumers. The remainder of the metropolitan area is supplied by the State system in bulk through the medium of ten municipal undertakings, including the City of Melbourne.

Ballarat Branch.—This branch, which administers the local tramway system, includes the area formerly served by the Electric Supply Company of Victoria Ltd. Its electricity supply area now embraces the City of Ballarat, the Boroughs of Clunes and Sebastopol, portion of the Ballarat Shire, the Buninyong Riding of the Buninyong Shire, and portion of the Creswick Shire. It serves 8,438 consumers.

Bendigo Branch.—This branch, which administers the local tramway system, includes the area formerly served by the Electric Supply Company of Victoria Ltd. Its electricity supply area now embraces the City of Bendigo, the Borough of Eaglehawk, and portion of the Shires of Strathfieldsaye, Huntly and Marong. It serves 7,271 consumers.

Castlemaine Branch.—This has its headquarters at Castlemaine, and consists of 29 towns and localities in an area of 240 square miles. It serves 4,831 consumers.

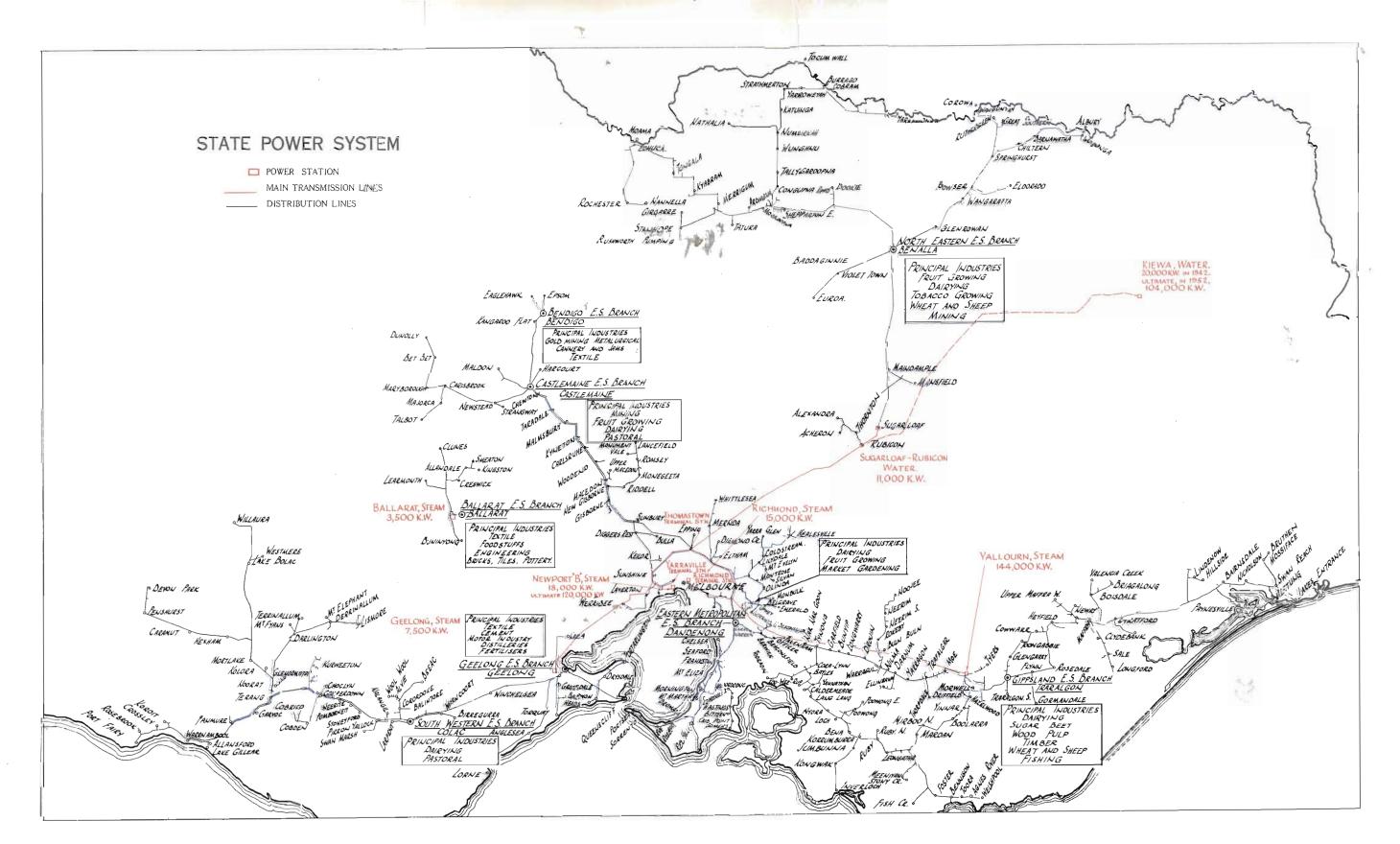
Eastern Metropolitan Branch.—This serves 95 centres in an area of 353 square miles, extending from Whittlesea and Healesville, on the north, to the seaside resorts along Port Phillip Bay, as far as Portsea, on the south. It serves 13,038 consumers.

Geelong Branch.—This branch, which includes the Geelong area formerly served by the Melbourne Electric Supply Company Ltd., and which administers the local tramway system, has Geelong and suburbs as the principal centres of supply. It is bounded by Lara on the north, Torquay on the south, and Queenscliff and Portarlington on the extreme east—in all, an area of 92 square miles. It serves 12,633 consumers.

Gippsland Branch.—This serves 105 centres in an area of 677 square miles, and has its headquarters at Traralgon. It serves 10,864 consumers.

North-Eastern Branch.—This serves 50 centres in an area of 430 square miles, and has its headquarters at Benalla. It serves 10,426 consumers. From this branch, bulk supply is made available to the New South Wales Municipal Councils of Albury, Corowa, Moama, Coreen and Berrigan.

South-Western Branch.—This serves 48 centres in an area of 318 square miles, and has its headquarters at Colac. It serves 7,349 consumers.



PROMOTION OF BUSINESS.

Domestic.—The increase for the year of 20 kWh. per consumer per annum in the average domestic consumption of electricity in the Commission's areas represents a continuation of the steady progress which has been recorded previously. This average consumption is comparable with that in other parts of Australia, but is not wholly satisfactory when regard is had to the favorable nature of the Commission's tariffs, and the more liberal use of electricity in the home that exists in progressive countries overseas.

Commercial.—With an increase of $9\frac{1}{2}$ per cent. for the year, the steady progress in the use of electricity for commercial purposes was maintained. The increase was due largely to a more general use of appliances and of modern methods of shop and show window lighting.

Industrial.—The net increase in electric motors connected was 14,250 horse-power, including installations in new premises, extensions to existing plants and conversions from other forms of power. This increment is the largest recorded for some time, and includes a very high proportion of the new business available in the Commission's areas.

Good progress has been made in the application of electricity to industrial heating processes, and many installations covering a wide variety of equipment are giving satisfactory service. The new load connected and the larger volume of potential new business reflect the growing appreciation by manufacturers of the undoubted advantages of electricity for heating purposes.

Mining.—At the end of the year, 61 consumers were taking supply for mining purposes; they used 8.6 million kWh. A decrease of 35.5 per cent. on last year's consumption arose from reduced requirements on the Bendigo fields and the temporary suspension of operations by a large consumer in the North-Eastern Branch. New consumers and extensions of plant by existing consumers during the current year are expected to more than make good this decrease.

Rural.—Research in connexion with the development of equipment and processes that will facilitate the utilization of electricity on the farm was continued with satisfactory results. It included small pumping plants, steam sterilization equipment, various phases of poultry farming, portable electric motors and electro-horticulture. Research was also extended to orchard spraying, irrigation of pastures, &c., and silage cutting and storing.

In April, the Commission commenced the publication of a quarterly bulletin entitled 'Victorian Rural Electrification News' for distribution among present and prospective farm consumers and rural interests generally. The journal deals with new developments and supplies semi-technical information in regard to rural electrification.

Exhibitions and Demonstrations.—An "Electricity on the Farm" exhibition was held in the Electricity Supply building from the 21st September to the 6th October, 1937. The various displays, which were arranged with the co-operation of a number of farm machinery manufacturers and agents, demonstrated numerous practical and economical applications of electricity to farming.

The practice of demonstrating electrical methods to country consumers by lectures and displays at agricultural shows was continued during the year.

To develop further the application of electricity to horticultural pursuits, an electrically-heated glass-house, garden frame and an illuminated fountain were exhibited during the Annual Garden Week display at Wirth's Olympia, from the 5th to the 9th April. The exhibit was inspected by approximately 22,000 persons.

Among other occasions for which the Commission prepared special displays were the "Modern World" Exhibition held at Earl's Court, St. Kilda, and the Geelong Centenary Manufacturers' Exhibition.

Educational Films.—The infantile paralysis epidemic affected the Commission's educational programme, embracing lectures, demonstrations and the presentation of the Commission's sound films in schools. Although it was possible to proceed during only one-third of the year, the activity continued to show satisfactory and beneficial results. Most of the schools in the metropolitan area and a large proportion of country schools have been visited. In addition, screenings were arranged for numerous organizations, and evidence of continued public interest was afforded by the fact that by the end of the year a total of over 117,000 people had viewed the films

COUNTRY UNDERTAKINGS ACQUIRED BY THE STATE ELECTRICITY COMMISSION OF VICTORIA.—INCREASED DEVELOPMENT SINCE ACQUISITION.

	Acquisition	After Acq Year 19	uisition. 37-38.	Prio	r to Acquisiti	on.	Average I	Revenue per . Sold.
Branch and Town.	Acquisition Date.	k Wh. Sold.	Revenue.	kWh. Sold.	Revenue.	For Year Ended.	1937-38.	Prior to Acquisition
METROPOLITAN BRANCH.			£		£		d.	d.
	10.4.24	887,227	8,311	61,190	2,575	30.9.23	$2 \cdot 25$	10.10
Bendigo Branch.	Ì							
Eaglehawk	1.2.36	239,421	5,104	198,580	4,472	30.9.35	5.12	$5 \cdot 40$
CASTLEMAINE BRANCH.								
	31.12.29	618,900	9,315	175,904	7,130	31.12.28	3.61	$9 \cdot 73$
	1.10.28	97,163	1,457	17,000	1,074	30.9.27	3.60	15.16
	1.10.29	435,451	6,762	143,340	5,433	30.9.27	3.73	9.09
	$\begin{bmatrix} 1.5.26 \\ 1.9.20 \end{bmatrix}$	274,809	3,834	58,501	2,490	30.9.24	3.35	10.21
	1.8.29	176,441	2,938	51,000	2,555	30.9.27	4.00	12.02
Eastern Metropolitan Branch.								
Th 1	1.10.23	1,513,320	15,822	77,300	4,006	30.9.23	2.51	12.44
T714	21.2.28	1,789,384	17,235	293,000	8,859	30.9.27	$\frac{2 \cdot 31}{2 \cdot 31}$	$7 \cdot 25$
TT 1 111 -	1.4.33	415,797	6,641	108,910	4,196	30.9.31	$\frac{2.31}{3.83}$	9 24
T 21 - 1 - 1	1.4.25	855,178	6,250	39,950	1,816	30.9.24	1.75	10.91
Mornington	1.8.30	581,898	8,043	120,000	4,634	30.9.28	3.32	$9 \cdot 26$
	1.4.25	1,008,371	11,579	181,600	4,393	30.9.24	2.76	$5 \cdot 81$
Sorrento and Portsea	1.10.27	638,240	9,464	47,500*	2,440	30.9.27	3.56	12.33*
GIPPSLAND BRANCH.								
Bairnsdale	1.4.27	1,075,478	12,149	100,272	2,948	30.6.23	2.71	$7 \cdot 06$
	3.10.24	448,703	3,556	19,500	743	30.9.21	1.90	$9 \cdot 15$
	1.8.29	38,425	568	8,864	465	30.12.27	3.55	12.59
	1.10.34	54,388	931	4,000*	200	30.6.34	4.11	12 00*
	1.8.35	225,825	3,492	17,481	686	9.8.33	3.71	$9 \cdot 42$
	1.12.24	699,215	7,171	85,000	3,427	30.9.23	2.46	9.68
M - 6	15.2.24 1.9.24	495,707	5,839	50,640	2,012	30.6.23	2.83	9.53
M 11	1 4 90	$\begin{array}{c c} 1,226,984 \\ 622,955 \end{array}$	10,244 6,330	62,000 52,062	$2,651 \\ 1,772$	$30.9.22 \\ 30.9.25$	$\frac{2.00}{2.44}$	$ \begin{array}{c c} 10 \cdot 26 \\ 8 \cdot 17 \end{array} $
N . O . I N .	15.1.35	346,471	3,179	59,550	1,112	30.6.33	2.20	4.81
O.1.	1.7.24	1,411,071	14,759	114,155	3,687	30.6.24	$\begin{bmatrix} 2 & 20 \\ 2 \cdot 51 \end{bmatrix}$	7 75
337 1	1.12.30	701,823	9,140	150,000*	4,830	30.11.30	3.13	7.73*
NORTH-EASTERN BRANCH	.							
	11.4.27	238,438	3,117	64,000*	1,875	30.9.26	3.14	7.00*
	1.5.26	934,785	12,147	70,800	3,373	30.9.24	3.12	11.43
	1.10.28	109,259	2,394	19,500	1,416	30.9.27	5.26	17.43
IZ la	20.3.28	182,081 596,994	3,900	46,618 92,312	1,782	30.9.25	5.14	$9.17 \\ 9.00$
M C 11	1 0 00	145,948	6,333 2,521	25,000	$3,462 \\ 1,341$	$\frac{4.7.25}{30.9.27}$	2·55 4·15	12.88
Mr.	1.10.26	336,479	$\frac{2,321}{3,488}$	40,000	1,341 $1,457$	30.9.25	2.49	8.74
NT /1 1' 1 NT 1 1	1.10.20	588,739	7,203	96,763	3,619	30.9.31	2.94	8.97
D 1	1.8.35	259,634	3,705	191,310	4,223	31.7.35	3.43	5.30
T) 411	15.10.26	1,703,296	8,295	28,392	1,377	30.9.24	1.17	11.64
Cl	1.1.25	2,518,969	23,210	163,400	4,625	30.6.24	2.21	$6 \cdot 79$
m ()	1.11.26	213,254	2,876	40,000	1,710	30.6.25	3.24	10.26
	1.3.36	50,695	1,120	14,650	1,160	30.9.35	5.30	19.0*
	1.2.26	42,731	687	7,233	263	30.9.22	3.86	8.73
	12.3.27	4,750,494	25,927	151,600	4,788	30.9.25	1.31	7.58
	1.11.33	192,943	3,899	64,500*	3,000*		4.85	11.16*
<u> </u>	1.8.25	944,414	7,928	47,000	2,149	30.9.24	2.01	10.97
SOUTH-WESTERN BRANCH	1 1 04	790 697	V 999	07.004	4.100	20.0.00	0.74	10.10
Q.1.	1.1.24	730,687 1,271,896	8,332 16,370	97,664 99,000	$\frac{4,122}{2,673}$	$\frac{30.9.23}{30.9.22}$	2.74	10.13
77	1 10 00	1,271,896	2,011	50,000	2,673 $2,319$	$30.9.22 \\ 30.9.28$	$\frac{3.09}{3.43}$	$6.48 \\ 11.13$
т	1.12.28	222,567	3,359	24.000	1,658	30.9.36	3.43	16.58
$M \longrightarrow 1 - 1$.	16.5.24	165,837	2,285	35,306	1,626	30.9.22	$\frac{3.02}{3.31}$	11.05
/D	4.3.24	378,624	5,722	78,839	3,439	30.9.23	3.63	10.47
Total						J		
	·· i _ · ·	33,598,027	346,942	3,845,186	138,144	<u> </u>	2.48	8.62
		• Ap	proximate onl	v.				

• Approximate only.

COMPARISON OF TOTAL FIGURES.

TARIFF REDUCTIONS.

The table given below shows that the average selling price per kilowatt-hour in the areas served by the Commission is now 39 per cent. lower than it was in 1924–25. For an increase in consumption of 252 per cent., revenues have increased by only 113 per cent. This 39 per cent. represents £1,880,000 for 1937–38, if the rates of 1924–25 be applied to last year's consumption. To this amount, direct reductions in tariffs have contributed £347,000. The balance is due to automatic price reductions which, as consumption increases, arise under the form of tariffs used by the Commission. The following is the comparison between the returns for 1924–25 and 1937–38:

	Year.		Total Retail Sales in kWh.	Revenue.	Average Selling Price per kWh.
19 24 -25 19 37 -38			124,536,000 438,173,000	£ 1,358,000 2,896,000	2·62d. 1·59d.
		ļ	Increase $313,637,000 = 252\%$	Increase 1,538,000 = 113%	Decrease 1 03d. = 39%

In the domestic class specifically, the reduction in the average selling price per kilowatt-hour is 53 per cent. In this case, the comparison is made with the year 1925–26, this being the first year in which the consumptions of the various consumer classes were recorded. separately:—

DOMESTIC CLASS.

	Year.	Ì	Total Retail Sales in kWb.	Revenue.	Average Selling Price per kWh.
1925–26 1937–38			26,583,000 110,597,000	£ 600,000 1,179,000	5·42d. 2·56d.
			Increase 84,014,000= 316%	Increase 579,000 = 96%	Decrease $2.86d$. = 53%

DIRECT REDUCTIONS IN SCHEDULE CHARGES.

During the year, direct reductions were made in tariffs corresponding to a total saving to consumers of approximately £55,000 per annum when based on the consumption at the time the reductions became effective. This figure includes the reductions which were introduced with effect from the 1st July, 1937, as referred to in the Eighteenth Annual Report.

A further illustration of the manner in which the Commission's tariffs operate is afforded by the return included in this section. This shows the great extent to which country undertakings acquired by the Commission have benefited and developed as part of the State system.

The nature of the reductions and the dates on which they became effective are as follow:--

All Branches :-

- (a) Abolition, in the case of standard commercial and industrial tariffs, of meter rental, other than for two-rate meters. (Introduced 1st July, 1937.)
- (b) Extension of the discount of 5 per cent. applicable to high-tension supplies taken under standard commercial and industrial tariffs to embrace that part of the bill due to electricity consumed during prescribed hours. (Introduced 1st October, 1937.)
- (c) Water heating.—The basis of charge for electricity consumed by water heaters of the continuous type was altered, the effect being to substantially reduce the charge to domestic, industrial and commercial consumers. (Introduced 1st October, 1937.)

Metropolitan Branch:

(a) Reduction of the rate for first block of commercial and industrial lighting tariff "A" and all purposes tariff "D" from 4½d. to 4d. per kWh., together with a reduction in the size of the first block of both tariffs and reduction in the minimum consumption provision under tariff "D". (Introduced 1st October, 1937.)

Ballarat Branch :-

- (a) Alteration to commercial and industrial power and heating block tariff "C" and introduction of all purposes tariff in block form. (Introduced 1st July, 1937.)
- (b) Reduction to commercial and industrial consumers of prescribed hour rate under Option II. of tariff "O" to 0 35d. per kWh. and introduction of standard extra-metropolitan prescribed hour water heating tariff of 0.5d. per kWh. (Introduced 1st July, 1937.)

Bendigo Branch :--

(a) Alteration to commercial and industrial power and heating block tariff "C" and introduction of all purposes tariff in block form. (Introduced 1st July, 1937.)

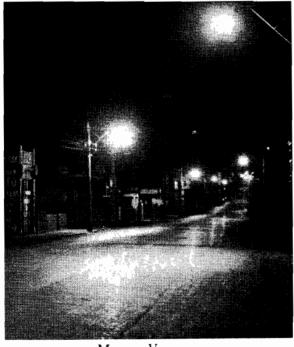
Country Branches :-

- (a) Withdrawal of commercial and industrial power and heating two-part tariff and power flat tariff and introduction of power and heating and all purposes tariff in block form. (Introduced 1st July, 1937.)
- (b) The following country centres were transferred to a lower scale of standard schedule tariffs as a result of increased development:—Alexandra, Belgrave, Upwey, Tecoma, Drouin, Greensborough, Briar Hill, Montmorency, Lower and Upper Ferntree Gully, Mansfield, Moe, Mornington, Mortlake, Rosebud, Sassafras. Olinda, Sorrento, Portsea, Springvale, Sunbury, Trafalgar, Warragul, Woodend. (Introduced 1st October, 1937.)

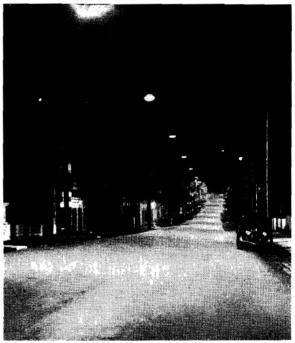
DEMONSTRATION OF MODERN STREET LIGHTING.

The vastly increased use of streets at night, during the last two decades has produced a revolutionary change in ideas throughout the world of what constitutes a satisfactory street lighting service. In step with the modern trend, the Standards Association of Australia has devoted considerable attention to the matter and produced a minimum street lighting

Street Lighting Demonstration, Burwood-road, Hawthorn, Melbourne.







Sodium Vapour.

specification, based on a code which classifies the lighting requirements of streets according to volume of traffic. To afford municipal authorities and the public generally the opportunity to study modern gaseous discharge lighting, two of the classifications prepared by the Standards Association have been demonstrated in Burwood-road, Hawthorn, between Power-street and Glenferrie-road, since the 22nd December, 1937. These classifications are—Class "A," 100 lumens per linear foot, as shown by a mercury (blue) vapour installation, and Class "B," 60 to 75 lumens per linear foot, as shown by a sodium (yellow) installation. The installations are designed to satisfy the following requirements:—(1) High intensities with a minimum of

glare; (2) greater measure of light control, in order to produce a more even lighting of road surfaces by making the light beams continuous, thus eliminating dark spots; (3) increased efficiency in light sources; (4) improvement in the design of lighting units.

The demonstration in Burwood-road displays two systems of lighting. The first consists of 150-watt sodium lamps, suspended over the centre of the roadway, and spaced 120 feet apart. The second consists of 400-watt mercury vapour lamps, mounted on brackets, and spaced 180 feet apart on alternate sides of the road.



System ordinarily in use.

Sodium and mercury lighting are displayed on alternate nights. The photographs reproduced illustrate both systems of lighting, and also afford a comparison with the method still in general use.

The demonstration is creating much interest among authorities directly or indirectly concerned with efficient and sufficient street lighting, as well as among the public generally.

BRIQUETTE DISTRIBUTION.

Sales	 	 	400,647	tons
Revenue	 	 	£394,634	
Expenditure	 	 	£393,133	
Profit	 	 	£1,501	

All charges, including interest and depreciation, are covered in the expenditure.

The net profit compares with a net loss of £6,470 in 1936-37.

Trading conditions at the same level of prices as last year were steady in both the industrial and domestic markets, and the total sales showed an increase of 26,614 tons compared with 1936–37.

TRAMWAYS.

Revenue from the tramways at Ballarat, Bendigo, and Geelong totalled £75,568—a decrease of £573. Expenditure increased by £30,706 to £133,088.

Losses on the tramway undertakings were as follow:—Ballarat, £19,281; Bendigo, £16,200; Geelong, £22,039; total £57,520, compared with £26,241 last year. Capital charges on the reconstruction of the Ballarat and Bendigo systems began to operate on the 1st July, 1937. Improved services generally and wages increases also added to the year's expenditure, and this was accompanied by decreased patronage of the tramways in Bendigo and Geelong, due to the greater use of private motor vehicles.

The results of the year's operations are extremely disappointing to the Commission. This is particularly so in Ballarat and Bendigo, for it was hoped that an appreciable increase in public patronage would follow the comprehensive reconstruction of tracks and overhead gear, especially as this programme was associated with improvements to the rolling stock, and revised fares. The capital cost of reconstructing the tramways in both cities was £197,500.

As mentioned in previous Annual Reports, losses on tramways are a charge on electricity supply in each of the three cities concerned, and the extent to which reductions in electricity tariffs are possible in those cities depends to a very large extent on the patronage of the tramways by the people for whose benefit these systems are being maintained.

PART III.—DESIGN, CONSTRUCTION, AND OPERATION. COAL SUPPLY.

YALLOURN OPEN CUT.

Developmental.—To enable the overburden to be transported to the worked-out area of the cut an adhesion railway on a grade of 1 in 40 is being constructed on the northern side of the open cut from the surface level to the lower coal working level. This railway will provide also an emergency outlet for coal transport from the lower coal working level, and thus render unnecessary the retention of No. 1 ropeway.

As a consequence of the decision not to purchase a third coal dredger, it will not be necessary at the present time to open out an additional coal face, but changes in the pivoting points of the two existing coal faces to the eastern end of the open cut will be made to conform to the long range programme for the development of the cut and for the most economical utilization of existing plant and coal faces. The re-arrangement of coal transport tracks to provide for the re-adjustment of pivoting points is proceeding. This work includes a bridge at a point at which the coal railway and the overburden inclined railway cross each other at the eastern end of the open cut.

Overburden Removal.—The quantity of overburden removed during the year was 1,188,900 cubic yards (previous year, 1,364,700 cubic yards). Excavation was carried out on the whole length of the south face of the open cut. At the end of the year the area of the cut had been increased from 250 acres to 275 acres at grass level, and from 227 acres to 250 acres at the surface of the coal.

Coal Winning.—The coal won during the year amounted to 3,597,048 tons (previous year, 3,099,784 tons). The total coal excavated from the cut since the beginning of operations is 27,678,063 tons. Of the coal won during the year, 1,993,371 tons went to the power station, and 1,603,677 tons to the briquette factory.

Boring.—During the year, 25 bores at 600-feet intervals were put down in the area between the Prince's Highway and the main Gippsland railway line. These proved an average depth of 183-8 feet of coal, covered by an average depth of 44-8 feet of overburden.

POWER PRODUCTION.

The Commission's main sources of generation are combined in a comprehensive system, viz., the power stations at Yallourn, Sugarloaf–Rubicon, Newport, Richmond and Geelong, the terminal stations at Richmond, Yarraville, Thomastown and Rubicon "A," the transmission lines connecting the generating stations and the terminal stations, and the overhead lines and underground cables which connect the terminal stations with the main metropolitan sub-stations and inter-connect the main sub-stations themselves. From this system, electricity is transmitted to the Commission's various Electricity Supply Branches, and also to the Melbourne municipalities which purchase in bulk.

The Ballarat power station is operated independently of the main inter-connected system, and supplies the requirements of the Ballarat Branch and adjacent centres.

The power stations are as follow:--

					Effective Ca	pacity.
Yallourn					 *144,000	kW.
Sugarloaf-Rubico	n hy	dro-electric	group	of five	 11,500	kW.
Newport "B"					 18,000	kW.
Richmond					 15,000	kW.
Geelong					 7,500	kW.
Total					 196,000	kW.

^{*} This includes 8,000 kW. from the Briquette Factory and takes into account the completion of the station to its full installed capacity of 175,000 kW. before the end of 1938.

The effective capacity of Ballarat power station is 3,500 kW.

YALLOURN POWER STATION.

	1937-38.	1936-37.
Maximum load during year	132,000 kW.	113,000 kW.
Generated during year	597,078,400 kWh.	481,039,800 kWh.
Received from Briquette Factory	57,760,400 kWh.	50,159,500 kWh.
Total	654,838,800 kWh.	531,199,300 kWh.

Following upon the installation of No. 3 main transformer last year, good progress was made with the regrouping of the switching layout of machines and auxiliaries in the Yallourn "A" (original) power station.

In the Yallourn "B" (extended) power station the installation of the second 51,000 kVa. 11–132 kV. transformer, as well as station auxiliary transformers and switchgear for Nos. 9 and 10 generators, brought the electrical equipment almost to completion.

Work was commenced on the installation of a third 3,000 kVa., 11-22 kV. transformer for supply to Gippsland, together with re-arrangement of the switchgear.

SUGARLOAF-RUBICON HYDRO GROUP.

		 1937-38.	1936–37.
Maximum load during year	 	 25,500 k W .	25,490 kW.
Generated during year	 	 85,633,100 kWh.	141,411,600 kWh.

The considerable reduction in output was due to the exceptionally dry year.

All of the five stations (Sugarloaf, Rubicon, Lower Rubicon, Royston and Rubicon Falls) operated satisfactorily.

NEWPORT "B" POWER STATION.

•		1937-38.	1936-37.
Maximum load during year	 	 18,600 kW.	19,000 kW.
Generated during year	 	 27,144,342 kWh.	27,224,775 kWh.

The station operated satisfactorily during the year.

Good progress was made on the erection of the second boiler house. The structure for the first boiler was completed and drums and tubes delivered to the site. A tender was accepted for the supply of the 30,000 kW. turbo-generator, which is to be in service prior to the winter of 1939.

In regard to the switching of the generators to be installed under the major extension proposals, it was decided to associate each generator directly with a main 22–66 kV. transformer bank, without the intervention of switchgear on the low tension side, but with the provision of a 35,000 kVa., 22–66 kV. transformer to connect the existing station with the new extensions.

RICHMOND POWER STATION.

			1937–38.	1936–37.
Maximum load during year	 		15,300 kW.	15,400 kW.
Generated during year	 		24,690,000 kWh.	25,300,000 kWh.

This station operated satisfactorily during the year.

GEELONG POWER STATION.

	 	 1937-38.	1936-37,
Maximum load during year	 	 8,620 kW.	7,930 kW.
Generated during year	 	 34,402,300 kWh.	32,107,908 kWh.

This station, which operated satisfactorily, is now connected with the main transmission system by a 66,000 volt line from the Yarraville terminal station. For the time being, this line is being operated at 22,000 volts.

BALLARAT POWER STATION.

	 		1937–38.	1936-37.
	 		* 1 CONTROL SECT. 1	
Maximum load during year	 		2,507 kW.	2,190 kWh.
Generated during year	 		8,276,700 kWh.	7,629,115 kWh.

This station operated satisfactorily.

MAIN TRANSMISSION AND TERMINAL TRANSFORMATION.

The second circuit on the Yallourn-Richmond 132,000 volt transmission line was brought into service early in the year.

In connexion with the Kiewa scheme and the Newport extensions, it will be necessary when electricity becomes available from those sources to provide for a section of the metropolitan load to be switched directly to such supplies. This will involve a re-arrangement of the metropolitan transmission system, and already the first step in this direction has had to be taken, because of the growing requirements of the northern suburbs. Kiewa electricity will be delivered to a new terminal station at Brunswick, connected by 66 kV. feeders with the Thomastown and Richmond Terminal Stations and the Newport Power Station; but in the preliminary stages transmission to Brunswick will be via the Rubicon "A"—Thomastown lines to Melbourne. Pending the erection of that station, however, it was necessary to build a temporary switching station at the site in time for the winter load of 1938. Supply was given to this temporary station by diversion of the Thomastown Terminal Station—sub-station "B" transmission circuits, and extension to the station of the Richmond Terminal Station—North Fitzroy sub-station lines. The installation of the 66 kV. switchgear and 66–22 kV. transformers at the Brunswick Terminal Station site was commenced, with a view of completion early in 1939, when the Newport–Brunswick and the Thomastown Terminal Station—Brunswick 66 kV. lines will be in service.

The third main 120–22 kV. transformer bank was installed at Richmond Terminal Station, thus bringing the normal capacity of this station to 63,000 kVa. Preliminary designs were prepared for the installation of the 22–66 kV. transformers which will be required at Richmond Terminal Station to complete the first step in the inter-connexion of that station with the Brunswick Terminal Station at 66 kV.

To meet the growing requirements in the Geelong area, preparations were made to replace the feeder and generator switchgear in the Geelong Power Station with larger and more modern equipment, and at the Geelong Terminal Station work was started on the installation of 66–22–6 6 kV. transformer banks and associated switchgear, which are to be ready for service early in 1939, when a 66 kV. supply will be available from Newport.

Work was started on the erection of a new main transformer sub-station at Deepdene, while switchgear was re-arranged in several of the metropolitan sub-stations, in order to meet the increasing demands on the system.

Research.—In common with other activities, research work has greatly expanded, thus necessitating the provision of a larger and more modern laboratory at Yarraville. This was occupied early in 1938.

The equipment includes a high-tension Schering bridge, which is being used for the routine testing of all bushings on circuit-breakers and transformers. A cathode ray oscillograph is being obtained for use with an existing 1,000,000-volt impulse generator; this apparatus, which is unique in Australia, is capable of subjecting plant to at least an approximation of lightning conditions.

KIEWA HYDRO-ELECTRIC SCHEME.

The Kiewa development involves the construction of a road from Tawonga to the Bogong High Plains (25 miles). During the year arrangements were made with the Country Roads Board for the construction, at the Commission's cost, of the first section of the Upper Kiewa Valley Road (five miles) and a bridge over the West Kiewa at Tawonga. For the road work the Commission purchased three specially large caterpillar tractors and trail-builders, which are demonstrating their efficiency and economy in formation work in mountainous country.

ELECTRICITY SUPPLY.

 $All\ Branches.$ —The total of overhead low-tension reticulation lines is 3,265 miles, an increase of 296 miles for the year.

Details of high and extra high-tension overhead lines are included in Appendix No. 2. Additions during the year amounted to $483\frac{1}{2}$ route miles, making the total 3,157 miles. The additional underground cable laid was 20 miles, making the total 650 miles.

Details of sub-stations are included in Appendix No. 3. Altogether, 368 sub-stations were erected during the year, increasing the transformer capacity by 23,408 kVA.

Included in the number of sub-stations erected during the year were 250 of rural type for supply to farms. In such supplies, much use was made of special long-span transmission line construction, with steel conductors, which has proved a very material factor in enabling farm extensions to be made at a minimum of cost.

Metropolitan Branch.—Supply was extended to Oakleigh South and Clarinda.

The installation of earth leakage circuit-breakers in existing installations was continued; 6,690 premises were inspected, and it was found necessary to provide 2,735 installations.

Conversion of single-phase to three-phase supply was undertaken in portions of St. Kilda, Malvern, Elwood, Black Rock, Cheltenham, South Yarra, and Prahran.

Ballarat Branch.—Important extensions to new areas included Creswick (16 miles), Clunes (10 miles), Learmonth ($4\frac{1}{2}$ miles), and Smeaton (8 miles).

Reconditioning of the distributing system was continued, and 39 installations were changed from direct-current to alternating-current supply; this involved converting 16 motors aggregating 69 horse-power. Since the undertaking was acquired on 1st July, 1934, 2,301 consumers and 147 motors (639 horse-power) have been changed to the standard alternating current supply; 590 consumers are still on direct current.

Additional public lighting and conversion of the remaining Ballarat City gas lamps involved the erection of 277 lamps (29 98 kilowatts), making the total in service 988, with a connected load of 96 25 kilowatts.

Bendigo Branch.—The local generating plant was closed down on the 31st December. The station was established at the corner of Williamson and Mollison Streets in 1888 as a battery charging station for the Sandhurst and Eaglehawk Tramway Company, but, on conversion of the trams to steam in 1892, was used to supply Bendigo with electric light and power. With additions, the plant was transferred to the present site in Hargreaves-street in 1901, and produced direct current for lighting, power, and traction. The most important addition to the plant since that year was the installation in 1923–24 of two 6–6 6 kV., 3 phase, A.C., 1,400 kW. turbo alternators. When in 1931 the Commission acquired the undertakings in Ballarat and Bendigo of the Electric Supply Company of Victoria Ltd., that company carried on the operation of the power stations and the administration of electricity supply and tramways in both cities for the Commission until 1934, when the latter assumed full control. In 1936, Bendigo was connected with the Commission's transmission system by means of a 66,000-volt line from Castlemaine. and one of the 1,400 kW. generators in the Bendigo Power Station was transferred to Ballarat, Pending disposal of the remainder of the Bendigo plant to various buyers, the station there was used for auxiliary purposes until 1937, when the whole of supply for Bendigo and Eaglehawk (where the local municipal plant had been closed down) was provided by the Commission's system. The removal of the plant from Bendigo enabled the complete re-organization of workshops, testroom and store at the Hargreaves-street site. The Eaglehawk plant was sold to country electrical undertakings.

Conversion of 208 consumers from direct current completed the change-over to the standard alternating current supply, except for eight consumers.

During the year reconstruction of the high-tension lines and sub-stations (including St. Aiden's Orphanage sub-station) was completed, and satisfactory progress was made on the low-tension reticulation reconstruction.

Falling off in mining activities caused the distribution sub-stations to be decreased by two, leaving 30 on supply at the end of the year, and the transformer capacity at 4,260 kVA., compared with 5,635 kVA. last year.

The Laurel-High and Myrtle Streets sub-stations were reconstructed and converted to 22 kV. operation. A new 50 kVA. sub-station was erected at Church-street, Eaglehawk, as well as a 100 kVA. (22 kV.) sub-station at Mitchell-street Railway, to replace the existing 6.6 kV. sub-station.

Castlemaine Branch.—Supply was made available to Maryborough on the 1st October, 1937. by means of a 22 kV. transmission line from Newstead. The line was extended from Maryborough to Dunolly, where supply was made available on the 1st April, 1938. En route from Newstead to Maryborough supply was given to Carisbrook and a number of farming groups, while at Bet Bet a short tee-off was erected to supply Maryborough Gold N.L. At Carisbrook, a line was constructed to supply Gold Dumps Pty. Ltd.

Voltage regulating equipment was installed on the Castlemaine feeder at Kyneton and Sunbury, and regulating equipment for this feeder will be installed at Sunshine.

Public lighting lamps increased from 699 (70 42 kilowatts) to 1,004 (93 133 kilowatts).

Eastern Metropolitan Branch.—Included in an increase of 107 475 cable miles of 22 kV. transmission line were 86 93 miles converted from 6 6 kV. at Frankston and Mt. Eliza and between Upwey and Emerald. Supply was extended to Bittern, Forest Road area (Ferntree Gully), Mernda and South Morang, Olinda South, Scoresby, Whittlesea and Yan Yean.

Seventy-three rural type sub-stations were erected and fifteen aerial and two ground type sub-stations were removed.

Geelong Branch.—Erection of a 22 kV. line from the Geelong terminal station along Thompson and Cowie Streets to the corner of Edol and Cowie Streets, marked the start of a four-years' construction programme to convert to 22 kV. the whole of the area north of Church-street. The new line will be operated at 6 6 kV. for the next two or three years.

A terminal sub-station is being erected at the Bulk Wheat Silos. In preparation for this, a 22 kV. feeder was completed by re-arming and re-insulating for 22 kV. operation the old feeder between the Geelong terminal station and Separation-street, and new lines were erected in Separation-street between the Ballarat railway and the Bulk Wheat terminal.

The position of high-tension lines in the vicinity of the Geelong terminal station and the West area sub-station is being altered to facilitate the erection of the two new tie feeders from the Geelong terminal station to the power station, as well as the new 6 6 kV. feeder which will supply the West area sub-station direct from the terminal station, instead of from the power station as at present.

Extensions of 6 6 kV. overhead conductors were made to sub-stations in new positions near St. Augustine's Orphanage, The Phosphate Co-operative Company (North Shore), Elizabeth-street (Newtown) Gheringhap-street (Geelong). Queenscliff, Point Lonsdale, Ocean Grove and Torquay.

Gippsland Branch.—Extensions of supply were made to Allardyce and Little Heyfield, Australian Paper Manufacturers' Pulp Mill (Maryvale), Caldermeade, Driffield, Fish Creek, Foster, Hazelwood North, Middle Creek (Yinnar East), Moe East, Neerim North, Paynesville, Thorpdale, Toora, Traralgon South, Upper Maffra West, Valencia Creek and numerous small localities.

North-Eastern Branch.—Extensions were made to Acheron, Euroa, Stanhope, Girgarre and in the fruit-growing areas of Ardmona and Shepparton East.

At Shepparton main sub-station, two 5,000 kVA., 66–22 kV., on load tap changing transformers and associated switchgear were put into service. Additional capacity was provided at the Wangaratta main sub-station. High-tension supply at Mansfield was converted from 6,600 to 22,000 volts.

South-Western Branch.—Of the increase in the length of 22 kV. line erected during the year, 83½ miles were for the Lismore-Derrinallum and Penshurst-Willaura extensions, while 53½ miles (operated at 6 6 kV.) were for smaller rural extensions. In addition, 14 46 route miles of the Mortlake feeder and spur lines were converted from 6 6 kV. to 22 kV. operation. Separate centres connected to supply were—Chocolyn, Crossley, Darlington, Derrinallum, Lismore, the Newminster Area, Panmure and Stoneyford.

BRIQUETTING AND RESEARCH.

To meet the increased demand for briquettes it was necessary to operate the factory seven days a week for about nine months of the year, and at times to force production above the normal daily output of about 1,200 tons. In addition, the factory operated on several statutory holidays, and the period of the annual shut-down for overhaul was considerably shortened. The output for the year was 416,545 tons, an increase of 51,850 tons on the previous year's production of 364,695 tons.

The respective outputs for household and industrial briquettes were 123,963 and 292,582 tons.

Electricity generated at the factory amounted to 78,564,240 kWh., of which 57,760,400 kWh. was delivered to Yallourn power station; the balance was used in the factory process.

Outputs of briquettes and electricity both exceeded those of any previous year, and were made possible by the absence of major breakdown of plant or interruption to operation.

Hitherto only the dust from the drier stacks has been settled by electrical precipitation. After the briquetting coal has left the driers in enclosed worm conveyors the difficulties of electrical precipitation of fine dust are greater than in the drier stacks, where the dust is mixed with warm air and large quantities of water vapour. Following on investigations in Germany in 1936, it was decided to instal electrical precipitation plant for treating conveyor coal-dust in factory "B," i.e., that portion of the factory which came into operation in 1931. This plant is now approaching completion; on the results obtained it will be decided whether more plant of a similar nature will be installed, thus completely equipping the factory for conveyor coal-dust recovery.

A recent development in the preparation of coal for briquetting in Germany has been the use of a special type of sieve, called a disc screen. A unit of this type is being obtained and installed for experimental purposes.

One of the most striking of recent developments in boiler furnace construction has been the rapidly spreading use in Europe of a method of combustion of coal intermediate in character between stoker and pulverized fuel furnaces. The device used for this new method is called the Krämer mill furnace. As it is important to know whether the advantages of a Krämer mill furnace can be realized with the high moisture Yallourn coal, No. 1 boiler on the 260-lb. range at the factory is being converted to this form of firing.

Research on the hydrogenation of Victorian brown coal and the nature of the various products thereby obtained has been continued for the Commission by the British Fuel Research Board at the fuel research station at East Greenwich. It is expected that this research work will be completed before the end of 1938.

YALLOURN TERRITORY.

Population.—The total population of the Yallourn territory at the 30th June, was 3,767, of whom 2,737 are resident in the town.

Housing.—During the year there were 56 new houses either erected or in course of erection, and on their completion, the total number of dwellings of all types will be brought to 665. Forty-six additional houses have been authorized.

Increased Accommodation for Boarders and Visitors.—To meet the pressing need of further accommodation for regular boarders and visitors, a new wing, consisting of sixteen rooms, was added to the Yallourn Hotel, and a new boarding-house, with accommodation for 50 persons, was under construction at the corner of Parkway and Office-place, at the close of the year.

Sewerage.—A scheme of sewerage for the town, prepared by the Commission's engineers, was adopted, after submission to and approval by the State Rivers and Water Supply Commission and the Public Health Department. The scheme, which is estimated to cost £78,000, provides for a total of 830 dwellings and a population, in the town, of about 3,400 by June, 1942, thus allowing for an addition of 170 houses within the four years' period from June, 1938. The treatment plant will provide in its initial stages for a population of about 3,500 persons, with the possibility of later extensions. Main sewers and reticulation will be of such a capacity that additional town areas may be added.

It is proposed to begin work on the scheme as soon as the necessary surveys and detailed plans have been completed. For some years funds have been accumulated to meet the capital cost of the scheme, and with appropriations during the period of construction the whole expense will have been provided. It is not intended to alter existing house rentals on account of this improvement in sanitation service.

Public Hall and Picture Theatre.—In keeping with the development of Yallourn as one of the main country centres in the State, and to meet a want that has been long felt by the local community, it was decided to erect a public hall and picture theatre in the Town Square, on land looking down Broadway, at the intersection of Office-place and Banksia-crescent. The building will have seating accommodation for 725 persons, and will be suitable for meetings and musical and dramatic performances. Applications for a three years' lease of the building, when erected, were invited by public tender, and an application was accepted.

School Facilities.—Since the present Technical School building was erected in 1936, the number of full and part-time students has increased from 366 to 546. Already, the new school is being seriously handicapped by lack of accommodation, and the pressing need of an extension was brought to the notice of the Education Department by the School Council.

Accommodation difficulties also exist in regard to primary and secondary education facilities. To relieve overcrowding, the Education Department is erecting another class-room at the Yallourn Primary School, and, as an adjunct to the Higher Elementary School, has leased a cottage formerly occupied by the Yallourn Branch of the Returned Sailors and Soldiers' Imperial League of Australia, the latter body being now installed in its new clubrooms. The Department also has decided to establish cookery classes for pupils from the Higher Elementary School at the building in Narracan-avenue, previously occupied by the Technical School.

Hospital and Medical Services.—The hospital and general medical services for the territory were maintained at their usual high level of efficiency. The services include a Health Centre in the Town. They are administered by the Yallourn Medical and Hospital Society, and are wholly financed by regular contributions from all employees. The daily number of occupied beds at the hospital increased from 24 78 in 1936–37, to 25 7 in 1937–38.

PART IV.—PUBLIC SAFETY AND OTHER REGULATORY RESPONSIBILITIES.

Electric Light and Power Act 1928.—During the year three new Orders in Council were approved by the Governor in Council, and granted to the following undertakers:—

			Î	Tariff.		
Number.	Undertaker.	Area.	Light.	Power.	Minimum Charge per Month.	System of Supply.
232	Heidelberg City Council	The property of the Temple- stowe Brick Co. Pty. Ltd., Bulleen-road, Shire of Doncaster and Templestowe	s. d. 0 9.5 to 0 6	d. 5 to 0.9	s. d.	A.C. 230-400 volts
233	William Horsfield Emmett and Charles Hedley Buzza	Township of Stanhope and environs	1 4	9	7 6	D.C. 230 volts
234	The Gunbower Co-operative Butter Factory and Trad- ing Co. Ltd.	Township of Gunbower and environs	1 3	6	5 0	D.C. 230 volts

Two Orders in Council were transferred to other undertakers:—

Number.	Area.	Previous Undertaker.	Present Undertaker.	Date of Transfer.	Period of Transfer.
166	Township of Cohuna	Federal Milk Pty. Ltd.	The Gunbower Co-operative Butter Factory and Trading Co. Ltd.	10.8.37	Until expiry of Order on 23.4.48
212	Township of Goroke	W. A. Bland	The Border Trading and Manufacturing Co. Pty. Ltd.	25.7.38	Until expiry of Order on 27.8.40

The Governor in Council approved the revocation of the four under-mentioned Orders in Council following transfer of the undertakings concerned to State ownership:—

Number.	Area.	Undertaker.	Date of Approval of Revocation.	Revocation to Date from—
113 176	Townships of Toora and Foster The Borough of Maryborough	Toora and Foster Electric Company Limited Maryborough Borough Council	13.4.38 19.7.37	1.5.38 1.10.37
206	Township of Dunolly	Bet Bet Shire Council	5.4.38	31.3.38
233	Township of Stanhope and environs	William Horsfield Emmett and Charles Hedley Buzza	4.7.38	14.6.38

At the close of the financial year, 96 Orders in Council under the Electric Light and Power Act for the supply of electricity remained in force. Of these, 62 were issued to municipal Councils (several of which operate under more than one Order), and 34 to companies or persons.

In the exercise of the Commission's functions under the above Act, thirty-two electrical undertakings were inspected and reported on during the year. In addition, special inspections were made of newly-installed generating plant and of routes for high-tension lines, while a number of complaints of unsatisfactory pressure regulation was investigated.

Licensing of Electrical Mechanics.—Electrical mechanics' licences renewed and issued:—

Grade.	Electrical Mechanics' Licences Renewed for Year Ending 31st December, 1938.	New Electrical Mechanics' Licences Issued for Year Ending 31st December, 1938.	Number of Electrical Mechanics' Licences Cancelled During the Year.	Total Number of Electrical Mechanics' Licences in Force at 30th June, 1938.
" A "	1,711	48	2	1,757
"Ві"	98	13	8	103
"В"	543	45	35	553
" C "	235	69	34	270

In addition, there were issued 340 permits to engage in electrical wiring work under certain conditions for periods not exceeding six months; 119 were in force at the close of the year.

Limited permits for periods not exceeding twelve months also are issued in respect of certain classes of electrical maintenance. At the close of the year 402 permits remained in force, including 22 issued to employees of electricity supply authorities to enable them to assist in the installation of earth leakage switches on consumers' premises.

Two licensing examinations, each including theory and practice, were conducted during the year. Due to the increased recognition of technical school examinations in electric wiring, the number of candidates has decreased. The Board of Examiners reported a very slight decrease in the percentage of passes.

Legal proceedings were taken against seven persons for breaches of the Licensing of Electrical Mechanics Regulations, and fines were inflicted in all cases.

Registration of Electrical Contractors.—The State Electricity Commission Act 1934 vests in the Commission certain duties and responsibilities in respect of the registration of electrical contractors.

After the Commission had heard appeals, 60 registrations were cancelled, for various reasons, during the year.

On the 30th June, 1938, 501 registrations in Class M (all classes of wiring work) were in force, and 5 in Class P (work limited to certain provincial districts where the maximum declared pressure of supply does not exceed 250 volts).

A conviction was recorded in the case of an unregistered person who had carried out work as an electrical contractor.

Approval of Electrical Appliances and Equipment.—The Electrical Approvals Board constituted under the State Electricity Commission Act 1934, functioned continuously throughout the year. The constitution of the Board provides that, in rotation, two members shall retire each year. Under this arrangement, the terms of office of Mr. S. G. Hall, representing the interests of undertakers, and Mr. A. Stuart, representing the interests of the manufacturers in Victoria of electrical goods, expired during the year. Mr. S. G. Hall was re-appointed, and Mr. H. C. Condie was appointed vice Mr. A. Stuart, who did not seek re-appointment. The Commission records its appreciation of Mr. Stuart's work during the period of three and a half years that he was a member of the Board.

The articles brought within the scope of the Act, up to the 30th June, 1938, includes apparatus connectors, bread toasters, cord connectors, decorative lighting outfits, earth leakage circuit-breakers (class 1), flexible cords, grillers, hand lamps, irons (hand), jugs, kettles and saucepans, lampholder adaptors, plugs and sockets, plug socket adaptors, portable immersion heaters, radiators, razors, soldering irons, and wall switches.

Since the appointment of the Board, in December, 1934, 846 applications for approval have been received and 535 have been granted.

During the year, two convictions were recorded in respect of the sale of unapproved articles.

Installation Inspections.—Close association with statutory authorities was maintained to ensure uniform application of the Wiring Regulations, and materials continued to be tested to exclude any unsuitable for installation purposes. Luminous discharge signs, petrol service pumps and other classes of apparatus are inspected at factories prior to connexion in installations.

Convictions were recorded in seven cases for offences under the Wiring Regulations.

Considerable progress was made in the application of earth leakage circuit-breakers to the protection of installations. Australian-made leakage circuit-breakers are now available, and methods have been evolved for their use in the large majority of installations. Consequently, in December, 1937, the Wiring Regulations were amended to provide for the use of circuit-breakers in all new installations; prior to this, they were included only in new residential installations. A number of difficulties has yet to be faced in the application of this form of protection to certain industrial and commercial installations and special attention is being devoted to this matter in collaboration with all metropolitan electricity supply authorities.

ELECTROLYSIS MITIGATION—METROPOLITAN AREA.

The Electrolysis Committee, consisting of representatives of the Postmaster-General, Victorian Railways Commissioners, Melbourne and Metropolitan Board of Works, Melbourne and Metropolitan Tramways Board, Melbourne City Council, Metropolitan Gas Company, and State Electricity Commission of Victoria, has, through the Electrolysis Research Engineer, operating in conjunction with its Technical Sub-committee, continued the investigation of electrolysis conditions in the metropolitan area and has installed additional remedial measures and maintained those previously applied, with continuation of the progressive reduction in the total number of faults.

During the year, the Electrolysis Engineer visited America to represent Australian Electrolysis Committees at a Soil Corrosion Conference convened by the National Bureau of Standards, Washington, D.C., United States of America.

PART V.

RETIREMENT OF MR. F. W. CLEMENTS, CHAIRMAN, 1931-1937.

Mr. F. W. Clements, who did not seek re-appointment, retired from the position of Chairman of the Commission on the 20th December, 1937, after his tenure of that office had been extended from the 20th October, 1937. Appointed a member of the Commission in 1926, he succeeded to the office of Chairman in October, 1931. At the last meeting of the Commission over which he presided, on the 15th December, 1937, the Honorable the Minister in Charge of Electrical Undertakings, Mr. F. E. Old, M.L.A., was present to convey to Mr. Clements, personally, the Government's thanks for the splendid services which he had rendered to the State. The Minister said that the fine sense of responsibility and the capabilities displayed by Mr. Clements in the direction of the Commission's affairs were worthy of the highest praise. This applied both to the business and technical sides of the Commission's undertaking, and also to Mr. Clements' regard for the best interests of the community at large. Mr. Clements had the unique distinction of being one of the real pioneers of electricity supply in Australia, after having played an important part in electrical affairs in other parts of the world, and his career was an eloquent testimony to his breadth of vision and his capacity as a business man and an engineer. The Minister's eulogies were supplemented by those of Mr. Clements' colleagues.

It was then resolved that the report of the proceedings should form a permanent record, in testimony of the work performed by Mr. Clements. The following minute also was recorded:—

"The Commission records with the greatest regret the retirement of Mr. F. W. Clements, M.Inst.C.E., M.I.E.E., M.I.E. (Aust.), from the Commission of which he was Chairman, and wishes to express its high appreciation of his leadership, for which his ability and exceptional experience as an engineer and administrator in the business of electricity supply, extending over a period of 40 years in Victoria and other parts of Australia, so eminently fitted him.

The Commission feels that the success of electricity supply in Victoria owes much to his able pioneering, and recognizes that, firstly, in the capacity of Commissioner, and later as Chairman, his accumulated knowledge and experience were applied zealously, successfully and with the utmost singleness of purpose to the progress of the Commission in the best interests of consumers of electricity. The Commission is gratified to think that as a member of the Brown Coal Advisory Committee in 1917, Mr. Clements played a valuable part in directing public attention to the need of a system of electricity supply based on the utilization of the State's natural resources, and that afterwards the State should have had the benefit of his services in the development of such a system.

Mr. Clements' name always will be associated with electricity supply in Victoria, not only as its pre-eminent pioneer, but also for the work which he did for the State during the eleven years of his association with the affairs of the Commission."

APPOINTMENT OF CHAIRMAN.

Mr. G. G. Jobbins, M.I.E.E., M.I.E. (Aust.), who at the time occupied the position of Engineer and Manager, Electricity Supply Department of the Commission, was appointed by the Government as Chairman of the Commission for three years, commencing on the 21st December, 1937.

RE-APPOINTMENT OF COMMISSIONER.

Mr. Commissioner D. J. McClelland, M.C.E., M.Inst.C.E., M.I.E. (Aust.), was re-appointed by the Government as a Commissioner for a period of five years from the 8th August, 1937.

LEAVE OF ABSENCE TO COMMISSIONER.

Mr. Commissioner A. W. Fairley was granted leave of absence for five months from the end of March, 1938, and went abroad in association with the Commonwealth Government delegation to the Imperial Trade Conference.

APPRECIATION OF STAFF.

It is with pleasure and satisfaction that the Commission again records its appreciation of the loyal and efficient services rendered by the staff during the year.

We have the honour to be,

Sir.

Your obedient servants,

G. G. JOBBINS, Chairman.

D. J. McCLELLAND, Commissioner.

C. A. NORRIS. Commissioner.

ANDREW W. FAIRLEY, Commissioner.

 $\begin{array}{c} \text{W. J. PRICE,} \\ & \textit{Secretary.} \\ \text{27th October, 1938.} \end{array}$

APPENDIX No. 1.

STATE ELECTRICITY COMMISSION OF VICTORIA,

GENERAL PROFIT AND LOSS ACCOUNT FOR YEAR ENDED 30th JUNE, 1938.

Or. £ 8. d.	·	3,539,973 10 10	394,633 17 8 75,567 8 4	8 41
£ s. d. 643,638 12 9 131,919 9 10 1,179,049 19 7	-	3,743,452 13 11 203,479 3 1 372,974 13 5	8 14 4	Balance Sheet
By Income— Electricity Supply— Bulk Supply Public Lighting Lamestic	Commercial Miscellaneous Add Meters unread 30th June, 1938, and Service Charges received in advance 30th June, 1937	Deduct Meters unread 30th June, 1937, and Service Charges received in advance 30th June, 1938 Briquetting— Briquetting— Briquette Sales	Add Briquettes on hand 30th June, 1938 Deduct Briquettes on hand 30th June, 1937 Tramways	By Profit for year, Balance as at 30th June, 1938, carried to General Balance Sheet
£ 8. d.	3,221,088 1 6	393,132 6 9 133,089 5 0 48,167 6 0 10,565 0 0 34,561 3 5	1	682,882 2 5
Dr. To Expenditure— £ s. d. Flectricity Supply— 37,838 12 2 Furchased Power 2,034,641 10 10 Distribution 1,167,310 11 9	3,239,790 14 9 3,239,790 14 9 18,702 13 3 18,702 13 3 18,702 13 3 18,702 13 3 18,702 13 3 18,702 13 3 18,702 13 3 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,702 13 19,7	486,756 15 9 tes transferred to Works 93,624 9 0 ons tions	Loan Flotation Expenses Proportion of Amount charged to Commission by Treasury in accordance with decision of Cabinet, 22nd July, 1922 Contingency Reserve Special Writings off and Provision for Research Work, &c. Profit carried down	To Balance as at 30th June, 1937

Sales of Electrical Appliances—The operating accounts include in respect of this function—

£682,882 2 5

£682,882 2 5

Expenditure.	£8,754	11,314
	:	:
Revenue.	£11,681	15,730
	:	:
	:	:
	:	:
	:	:
	:	:
	1936-1937	1937 - 1938

STATE ELECTRICITY COMMISSION OF VICTORIA.

GENERAL BALANCE-SHEET AS AT 30th JUNE, 1938.

														40)										
	¥ 8. d.								8 6 808 809 66	5				1,063,541 12 7		166,642 1 2							•	1,334,148 3 0	25,263,225 0 5
AS AT SUID JUNE, 1936.		Coal Supply Works 975,582 16 2 Briquette Works 1,270,286 15 8	::	2,814,095 17	on Sub-stations 790,790 6 g Systems 5,684,442 10	341,794 19 602,689 15	Construction 1,713,076 4	Deduct Proportion of cost of extensions payable by Con-			ry Debtors 556,287 **	Advances	ous Current and Accused Assets 5.082 11		Sinking Fund 4,992 6 8 Contingency Fund 161,649 14 6		Overburden Removal and Disposal	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Unamortised Loan Flotation Expense 243,888 9 3 Work in Process 41 159 3 10	to Commission by Treasury in accordance	Health Centre, Yallourn 23,240 12	30th June, 1937 £6	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	86,1	25,20
TABILITIES	£ 8. d. £ 8. d.	Advances— 355,000 1,430,000	3234 3336	3381 3433	3565	3606	:::		sury Act No. 3598 1,250,000 0	3825 2,000,000 0 0 3274 2,500,000 0 0	907,337	,, ,, 2026 143,784 19	Deduct Redeemed or Cancelled Securities 866,820 16 2	17,310,635 8 8	27,661 13 6 17,432,282 14 8		Debentures (as per Schedule) 65,441 17 8 19,242,264 12 4	CURRENT AND ACCRUED LIABILITIES—	stention 25,069 12	its 30,484 16 30,484 16 30,484 11 84,612 11	Unclaimed Wages	16,766 16 1	Accruedne Chares, and Rents Accrued	:	

There is a contingent asset and liability in respect of securities lodged as bona fides under Contracts to the extent of £37,876 18s. 5d., and held by the Bank on the Commission's behalf.

H. S. KILFOYLE, Chief Accountant.

ATTENDED ATTE AUDITOR-GENERAL'S CERTIFICATE.

I certify that the accounts have been examined with the books and vouchers, and I am of opinion the Balance-sheet fairly exhibits a true and correct view of the undertaking at the 30th June, 1938. The values of the stores have been accepted on the certificates of the storeskeepers.

APPENDIX No. 1—continued. STATE ELECTRICITY COMMISSION OF VICTORIA SCHEDULE OF FIXED CAPITAL AT 30th JUNE, 1938.

						Expenditure during 1937-38.	Total Expenditure	e at 30th June, 1938.
COAL SUPPLY WORKS-						£ s. d.	£ s. d.	£ s. d
Yallourn						35,801 12 2	975,582 16 2	975,582 16
Briquette Factory-Ya	LLOURN					16,659 10 0	1,270,286 15 8	1,270,286 15
OWER STATIONS—STEAM-								
Yallourn						311,138 8 1	4,239,309 13 5	
Newport "B"						Cr. 60 0 0	834,704 1 9	
Richmond Ballarat	• •	• • •	• • •	• • •		$\begin{array}{cccc} 77 & 7 & 0 \\ 8,246 & 5 & 11 \end{array}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
Ballarat Bendigo						Cr. 2,403 16 8	19,879 6 2	
Geelong						1,190 12 0	328,639 5 8	
OWER STATIONS-HYDRO						3,648 2 3	812,310 13 7	5,702,081 16
RANSMISSION LINES—					•	3,013 2 3		812,310 13
Yallourn to Yarraville	and Ric	hmond				5,635 3 6	778,920 1 1	
Newport to Yarraville						::	26,785 18 5	
Geelong to Yarraville	• •	• •			• •	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	28,068 10 5	
Sugarloaf to Thomasto Sugarloaf-Rubicon Are		• • •				15 15 11	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	
Metropolitan Area	· · ·					4,803 8 1	594,521 2 10	
Ballarat Branch						12,621 4 4	12,621 4 4	
Castlemaine Branch						30,000 7 0	192,583 17 10	
Eastern Metropolitan I						29,705 11 0	176,931 3 8	
Geelong Branch Gippsland Branch	• •		• •			$\begin{array}{cccc} 655 & 1 & 2 \\ 20,350 & 0 & 3 \end{array}$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	
North-Eastern Branch						12,803 16 0	317,109 12 1	
South-Western Branch						18,047 11 9	189,696 0 11	
Metropolitan Branch						4,045 9 11	10,598 17 4	
								2,814,095 17
RMINAL STATIONS— Yarraville						14,234 3 3	572,353 11 1	
Yarraville Thomastown						90 12 4	100,031 7 6	
Richmond		• •	• • •			28,211 9 11	248,895 14 9	
Rubicon						378 9 2	68,799 15 2	
Geelong	• •	• •				••	5,097 18 10	005.150
ANSMISSION SUB-STATION	IS							995,178 7
Metropolitan Area						42,631 12 6	608,787 4 2	
Castlemaine Branch						21 12 5	27,860 11 11	
Eastern Metropolitan l							1,065 16 4	
Gippsland Branch		• •				Cr. 38 9 5	8,522 1 1	
North-Eastern Branch South-Western Branch						14,463 5 4 Cr. 443 18 4	88,109 2 8 56,445 9 10	
STEIBUTING SYSTEMS-						1		790,790 6 (
Metropolitan Branch						179,540 13 1	3,874,255 17 5	
Ballarat Branch						17,959 18 3	149,584 4 8	
Bendigo Branch		• •				13,605 4 4	178,057 19 8	
Castlemaine Branch	One ne h				• •	51,474 6 7	125,551 1 1	
Eastern Metropolitan I Geelong Branch	эганен	• •				$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	336,099 I2 0 296,715 I3 7	
Gippsland Branch						36,642 15 11	291,315 11 7	
North-Eastern Branch						27,230 18 7	242,333 16 3	
South-Western Branch						14,190 17 4	170,872 5 9	
Yallourn Branch				• •		1,063 14 0	17,775 7 1	
Brown Coal Mine		• •		• •		75 14 7	1,881 0 11	5,684,442 10 0
AMWAYS—						10.11	00.000	J,004,442 10 (
Ballarat	• •	• •	• • •	• •	• •	13,447 13 3	90,800 6 3	
Bendigo Geelong						$\begin{array}{cccccccccccccccccccccccccccccccccccc$	48,138 9 9 202,856 3 5	
WNSHIPS-						11 0		341,794 19 5
Yallourn						18,565 17 10	593,572 18 11	,
Brown Coal Mine		• • • • • • • • • • • • • • • • • • • •				10,000 17 10	9,116 16 10	
NERAL-								602,689 15 9
						50,277 13 9	679,559 16 9	
Metropolitan Branch						9,077 16 8	20,017 6 10	
Ballarat Branch		••				Cr. 422 12 0	5,332 5 2	
Ballarat Branch Bendigo Branch		• •	• •		• •	2,925 15 9	7,404 11 4	
Ballarat Branch Bendigo Branch Castlemaine Branch	ranch					$2,068 13 6 \\ 1,785 7 2$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B	ranch					2,445 16 3	10,150 11 0	
Ballarat Branch Bendigo Branch Castlemaine Branch						3,586 4 11		
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Gippsland Branch North-Eastern Branch	ranch	••					22,467 15 6	
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Gippsland Branch North-Eastern Branch South-Western Branch	ranch 	••				2,977 7 6	15,672 9 5	
Ballarat Branch. Bendigo Branch. Castlemaine Branch Eastern Metropolitan B Geelong Branch. Gippsland Branch North-Eastern Branch South-Western Branch Yallourn Branch	ranch 	 				$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccc} 15,672 & 9 & 5 \\ 512,222 & 7 & 10 \end{array}$	
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Cippsland Branch North-Eastern Branch South-Western Branch	ranch 	 				2,977 7 6	15,672 9 5	1,713,076 4 8
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Gippsland Branch North-Eastern Branch South-Western Branch Yallourn Branch Metropolitan Area	ranch	 				$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccc} 15,672 & 9 & 5 \\ 512,222 & 7 & 10 \end{array}$	$\begin{array}{cccc} & 1,713,076 & \underline{4} & 8 \\ & 21,702,330 & \underline{2} & 11 \end{array}$
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Gippsland Branch North-Eastern Branch South-Western Branch Yallourn Branch Metropolitan Area	ranch	 				2,977 7 6 22,877 17 10 74,965 18 3	15,672 9 5 512,222 7 10 391,101 16 7	21,702,330 2 11
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Gippsland Branch North-Eastern Branch South-Western Branch Yallourn Branch Metropolitan Area	ranch	 				2,977 7 6 22,877 17 10 74,965 18 3 1,211,179 1 6 679,068 7 7	15,672 9 5 512,222 7 10 391,101 16 7	21,702,330 2 11
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Gippsland Branch North-Eastern Branch South-Western Branch Yallourn Branch Metropolitan Area FINISHED CONSTRUCTION Beginning of year—Ded	ranch	 				2,977 7 6 22,877 17 10 74,965 18 3 1,211,179 1 6 679,068 7 7 532,110 13 11	15,672 9 5 512,222 7 10 391,101 16 7 21,702,330 2 11	21,702,330 2 11 21,702,330 2 11
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Gippsland Branch North-Eastern Branch South-Western Branch Yallourn Branch Metropolitan Area FINISHED CONSTRUCTION Beginning of year—Ded	ranch	 				$\begin{array}{cccccccccccccccccccccccccccccccccccc$	15,672 9 5 512,222 7 10 391,101 16 7 21,702,330 2 11 21,702,330 2 11 1,040,934 8 3	21,702,330 2 11 21,702,330 2 11 1,040,934 8 3
Ballarat Branch Bendigo Branch Castlemaine Branch Eastern Metropolitan B Geelong Branch Gippsland Branch North-Eastern Branch South-Western Branch Yallourn Branch Metropolitan Area FINISHED CONSTRUCTION Beginning of year—Ded	ranch					2,977 7 6 22,877 17 10 74,965 18 3 1,211,179 1 6 679,068 7 7 532,110 13 11	15,672 9 5 512,222 7 10 391,101 16 7 21,702,330 2 11	21,702,330 2 11 21,702,330 2 11

APPENDIX No. 1—continued.

STATE ELECTRICITY COMMISSION OF VICTORIA.

LOANS RAISED UNDER THE AUTHORITY OF THE STATE ELECTRICITY COMMISSION ACTS No. 4087 and 4512.

	Logn No.		Original Issue,	Rate To	Term. Due.	Sinking Fund.	Redeemed to 30th June, 1938.	Outstanding at 30th June, 1938.
			£ s. d.	, o o	Years.	0,0	£ 8. d.	£ 8. d.
State Electricity Commis	Victoria Loai	::	00	<u>26, 56</u>		·		00
33 33	33 33 33 33 43 43 43 43 43 43 43 43 43 4	:::	100,000 0 0		1981 1981 1948		2,000 0 0	700,000 0 0
	DEB	DEBENTURES GUARANTEED BY THE		STATE ELECTRICITY COMMISSION OF VICTORIA.	ISSION OF	VICTORIA.		1
Branch.	Undertaking.	Details.	Rate under Actual Financial Rate Emergency Act	Original Issue.	Date of Out	Outstanding at Redeemed Since Date of Bare of Acquisition. Acquisition.	Since Outstanding at job. 30th June, 1938.	Total Outstanding.
			0, 00,	p .s #		E & d. C	8. d. £ 5. d.	, b , s , d.
Metropolitan	Melbourne Supply Comp	Electric First Mortgage Debenture Stock Consolidated Debenture Stock Gold Bonds	METROPOLIS 5 5 5 5 5 5 5	250,000 0 0 250,000 0 0 513,769 0 0 300,000 0 0 400,000 0 0	1.9.30 197 1.9.30 197 1.88 1.88 1.9.30 1.	185,463 0 0 197,463 188,596 0 0 188,596 172,602 14 10 472,602 275,595 0 0 275,595 300,000 0 0 300,000 100,000 0 0 400,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
				2,013,769 0 0	1,834,256	14 10 1,834,256	14 10	:
Bendigo	Kangaroo Flat Baglehawk "	Marong Shire Loan No. Eaglehawk Borough ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	COUNTRY.	1,700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.2.31	1,591 17 11 235 10 1,003 0 0 1,000 0 500 0 0 500 0 3,150 13 3 480 1 4,345 9 8 412 7	10 11 1,356 7 0 0 0 0 0 7 5 3,933 2 3	
Castlemaine	Gisborne Kyneton Sinnbury Woodend	Gisborne Shire Kyneton Shire Bulla Shire Newham and Woodend Shire	6 5 5 4 4 4 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5		10.28 1.10.29 1.10.9 10.3 1.5.26 2.3 1.8.29 2.3		7 175 3 1 0 8,515 0 0 1,521 2 0 500 0	7,960 0 10
	:::			750 0 0 1,500 0 0 1,000 0 0	1 08	750 0 0 300 1,500 0 0 1,500 1,00) 0 0 20,646 10 7 8,485	0 0 450 0 0 0 0 0 0 1,000 0 0 0 0 0 0 0 0 0 0	12,161 5 10

ton Frankston and Hastings Shire Loan Frankston and Hastings Shire	C Dandenong Shire Loan No.	Actual Financial Rate. Emergency Act.	Original Issue. Acquisition.	Outstanding at Date of Acquisition.	Redeemed Since Ou Date of SOT	Outstanding at 30th June, 1938.	Total Cutstanding.
Prankston Dandenong Shire Loan Frankston Frankston and Hastings Shire	Dandenong Shire Loan No	١ .	£ 8. d.	E s. d.	£ 8. d.	£ 8. d.	£ s. d.
Frankston Frankston and Hastings Shire		64 - 50	6,600 0 0 1,10,23 4,000 0 0 0	5,941 7 1 3.948 19 0	1- 2	1,476	
Healesville """""""""""""""""""""""""""""""""""	Frankston and Hastings Shire	$\frac{6\frac{1}{2}}{6}$ 5 0375	1 0 0 0 0 0			1	
Healesville Healesville Shire			0	ျော	1 00 1	396 2 3	
Healesville Healesville Shire) O	0 Iõ	2,290 0 0 2,026 0 8	14	
Lilydale Shire Mornington Shire Mornington Shire """" Ringwood and Croydon Lilydale Shire """"""""""""""""""""""""""""""""""""	Healesville Shire	6 4 4 4 4	= =	00	00	5,035 c 0 : 1,295 c 0	
Lilydale Mornington Ringwood and Croydon Lilydale Shire " Sorrento and Portsea " Alexandra Shire " Buroa Benalla Shire " " Mansfield " " Morotoopna Numurkah Shire Numurkah " " Reducy Shire " " Rutherglen Numurkah Shire Numurkah " " Rutherglen Wangaratta Wangaratta Yarrawonga Yarrawonga Shire Yarrawonga Shire			00	00	==		
Morioton Mornington Shire	Tilradala China	523 544 514 515 515 515 515 515 515 515 515			- - -	2.384 2 3	
Ringwood and Croydon Lilydale Shire " " " " " " " " " " " " " " " " " "	Mornington Shire	· ···	0	1 O			
Ringwood and Croydon Lilydale Shire "" "" "" "" "" "" ""			1,200 0 0 1,1,000 0 0	630 0 0 895 16 8	830 337 337 337 337 337 337 337 337 337 3	563 14 0	
Sorrento and Portsea. Flinders Shire """""""""""""""""""""""""""""""""""	Lilydale Shire		0 0	0:	0		
Sorrento and Portsea. Flinders Shire """""""""""""""""""""""""""""""""""		$6\frac{1}{2}$ 5.0375		e –	590 0 1	1.300 0 0 1.323 1 6	
Alexandra Alexandra Shire Loan	Flinders Shire	:D :C	3,600 0 0 0 1 10 27	3,60 0 0 0 0 0 0	2,600 0 0	9 3	
Alexandra "				9			
Alexandra Alexandra Shire Loan Benalla Euroa Shire Euroa Euroa Shire Mansfield Morcoopa Rodney Shire Numurkah Numurkah Wahgunyah Wangaratta Shire Wangaratta Shire Yarrawonga Yarrawonga Shire Yarrawonga Shire	" " "		3,500 0 0	3,356 10 7	1.454 10 11	1.901 19 8	
Benalla Shire Loan Benalla Shire Loan Benalla Shire Euroa Euroa Shire			77,645 0 0	65,351 19 5	41.257 10 4	24,094 9 1	24,094 9 1
Euroa Shire """ Mansfield Shire Rodney Shire Numurkah Shire """ """ Rutherglen Borough "Mangaratta Shire Varrawonga Shire "	ra Alexandra Shire I.oan Ranalla Shira	10 to	4,500 0 0 11.4.27	3,832 18 10	_	:	
Euroa Shire """ Mansfield Shire """ Roducy Shire Numurkah Shire """ """ """ Rutherglen Borough "Mangaratta Shire Varrawonga Shire """ """ """ """ """ """ """	· · · · · · · · · · · · · · · · · · ·		000	0	9	::	
Mansfield Shire Rodney Shire Numurkah Shire """" """" Rutherglen Borough "Hangaratta Shire Wangaratta Shire Yarrawonga Shire """ """ """ """ """ """ """	: :	5 7 5.425	600 0 0 20.3.28 2.000 0 0	911 4 4	311 4 0	:	
Rodney Shire """ Rodney Shire """ """ """ Rutherglen Borough """ Wangaratta Shire "Aarrawonga Shire """ """ """ """ """ """ """		63 5.0375	000	4.	+ :	: :	
Roduey Shire	Mansfield Shire			+ 0	1,320 + 0 	1,200 0 0	
Rodney Shire Numurkah Shire " " " " Rutherglen Borough " Wangaratta Shire Varrawonga Shire "		4 <u>}</u> 6	200 0 0 200 0 0	200 0 0		= :	
Rutherglen Borough Wangaratta Shire Yarrawonga Shire	:		0		: t- :		
				<u>1</u>	1,911 3 5	346 12 0	
Rutherglen Borough Shire Wangaratta Shire Yarrawonga Shire		42 	\$00 0 0 800 0 0 800 0 0	300 0 0 0 0 0 0 0 0 0 0 0 0	300 0 008	:·	
Wangaratta Shire Yarrawonga Shire	Duthamalan Bananah		0	₩ 6	;	. – ′	
Wangaratta Shire Yarrawonga Shire	Shire		0	ი —	1,372 11 7	158 17 2	
Yarrawonga Shire	Wangaratta Shire	65 64 44 44	00	6,078 12 8	1,672 18 2	4,405 14 6	
	Yarrawonga Shire		0	0:	: 0	0	
: : : : : : : : : : : : : : : : : : : :		# 15 c		387 11 1	399 2 10 2 2 33 13 2 2 3 3 3 3 3 2 3 3 3 3 3 3 3	177 0 10 153 17 11	
:				۱ -	2	- 1	
			61,650 0 0	51,288 1 6	37,274 10 4	14,013 11 2	14,013 11 2

APPENDIX No. 1—continued.

|

Branch.	Undertaking.	Details.	.88	Actual F Rate. En	Rate under Financial Emergency Act.	Original Issue.	Date of Acquisition.	Outstanding at Date of Aequisition.	Redeemed Since Date of Acquisition.	Outstanding at 30th June, 1938.	Total Outstanding.
				%	~~ %	£ s. d.		E 8. A.	£ s. d.		. s. s.
			Cot	COUNTRY—continued.	ntinued.						
Gippsland	Korumburra """ Maffra Morwell	mbur ", a Sh ell S	Loan No. 4	4 4 4 10 4 10 l~ c	4 4 4 ኞ ኞ ኒ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡ ፡	2.500 0 0 700 0 1 1,000 0 0 6,500 0 0 1,000 0 0 1,500 0 0	1.12.24	2,500 0 0 0 1,000 0 0 0 1,000 0 0 0 1 8,700 0 0 1 8,700 0 1 1,000	2,500 0 0 700 0 0 1,000 0 0 700 0 0 1,871 7 3 417 10 7 1,015 0 0 265 0 0	3.788 13 8 459 15 0	
	:				. 1	• •	1	ေ	17.1	4,248 8 8	4248 8 8
South-Western	Camperdown Koroit Terang	Hampden Shire Koroit Borough Hampden Shire	Loan No. 1 " " " " 4	44444	★ ★ ★ ★ ★	8,000 0 0 1,400 0 0 6,500 0 0 3,000 0 0 1,500 0 0	8.1.24	2,600 0 0 750 0 0 4,000 0 0 1,600 0 0 850 0 0	2,200 0 0 2,600 0 0 1,400 0 0 700 0 0	400 0 0 50 0 0 1,400 0 0 200 0 0 150 0 0	
					·	20,400 0 0		0 0 008,6	7,600 0 0	2,200 0 0	2,200 0 0
Metropolitan (included in country debentures)	Werribee	Werribee Shire	Loan No. 1 3 3 4 ", 4	だ 4 だる ************************************	5 44 5 5 0375	4,000 0 0 1,000 0 0 1,000 0 0 1,000 0 0	10. f. 24 "	2,203 0 0 818 1 5 856 16 2 760 0 0	2,200 0 0 469 19 4 440 16 2 760 0 0	348 2 1 416 0 0	
						7,000 0 0		4,634 17 7	3,870 15 6	764 2 1	764 2 1
	Total for Country	Country	: :	:	•	226,245 0 0	//= ^	175,026 16 5	109,584 18 9	65,441 17 8	65,441 17 8
	Total for	Total for Metropolis	: :	:	:	2,013,769 0 0	_	1,834,256 14 10 1,834,256 14	1,834,256 14 10	:	:
	GRA	GRAND TOTAL	:	:	:	2.240.014 0 0	67	2.009.283 11 3	3 1 943 841 13 7	R5 441 17 8	65 441 17 8

APPENDIX No. 2.

STATE ELECTRICITY COMMISSION OF VICTORIA. OVERHEAD TRANSMISSION LINES.

	Doorto				Erected of ended 30th	luring Year h June, 1938.		rected to ne, 1938.
	Descript	ion.			Route Miles.	Cable Miles.	Route Miles.	Cable Miles.
	-Volt Trans	smission L	INES.					
Yallourn-Yarrav Yallourn-Richmo					::	::	110 80	660 480
N	IETROPOLITAN	BRANCH.						
22,000-volt Lines 6 '6, 7 '2 and 4 '		••	: <i>:</i>	 	10·4 12·9	61·3 41·3	181 · 7 284 · 6	586 · 4 759 · 4
EASTE	RN METROPO	LITAN BRA	NCH.					
22,000-volt Lines 6,600-volt Lines		••			44·5 -8·4	$107.5 \\ -25.7$	245·1 108·1	639 · 6 267 · 4
	BALLARAT I	Branch.						
6,600-volt Lines		• •	• •	• •	41.8	116.7	71.0	198 • 4
	Bendigo B	BRANCH.						
22,000-volt Lines 6,600-volt Lines		••			-3.0	49·2 9·1	25·4 1·1	74·8 3·3
	GEELONG E	Branch.						
6,600-volt Lines			• •		6.3	12.5	122 · 2	394 · 4
(Castlemaine	Branch.						
66,000-volt Lines		••			0.5	52.1	93.4	436 · 8 415 · 9
22,000-volt Lines 6,600-volt Lines		• • • • • • • • • • • • • • • • • • • •			48 2	136 1	148·3 1·57	415 9
	GIPPSLAND	Branch.						
22,000-volt Lines					137 · 8	325 • 4	637 · 8	1,647 2
6,600-volt Lines		••	••	• •	••		8.47	16.9
	ORTH-EASTER	n Branch	•		1			222
66,000-volt Lines		• • •	• •	• •		124 0	170 3	686 .4
22,000-volt Lines $6,600$ -volt Lines					$\frac{51.5}{0.4}$	-0.9	$\begin{array}{r} 373 \cdot 1 \\ 4 \cdot 8 \end{array}$	1,183 · 6 13 · 0
So	OUTH-WESTER							
44,000-volt Lines		N DRANCH					116 · 24	487 42
22.000-volt Lines				• • • • • • • • • • • • • • • • • • • •	151 .4	322.6	214 · 4	510.7
6,600-volt Lines					-14.5	-43 ·4	118.6	293 · 7
	YALL	OURN.						
11,000-volt Lines		• •	••	••			1.415	8 · 49
	ARRAVILLE TO	GEELONG			İ			
66,000-volt Lines		•••	••	• •		••	39 · 34	118 · 02
Total	al				483 · 6	1,229 · 6	3,156 93	9,886 · 53

SUMMARY OF OVERHEAD TRANSMISSION LINES.

		Des	scription.			ng Year ended ne, 1938.	Total Erected to 30th June, 1938.		
					Route Miles.	Cable Miles.	Route Miles.	Cable Miles.	
132,000 volts				 	 		190	1,140	
66,000 volts				 	 0.5	52.1	303 · 04	$1,241 \cdot 22$	
44,000 volts				 	 		116 · 24	$487 \cdot 42$	
22,000 volts				 	 447 · 9	1,086.1	1,825 · 8	$5,058 \cdot 2$	
11,000 volts				 	 		1.415	8.49	
6,600 volts	• •	• •	• •	 • •	 $35 \cdot 5$	91 · 4	720 · 04	$1,952 \cdot 15$	
	Total			 	 483 · 6	1,229 · 6	3,156 · 935	9,886 · 53	

UNDERGROUND CABLES.

				Cable Miles Laid during Year ended 30th June, 1938.	Total Cable Miles Laid at 30th June, 1938.
22,000 volts			 	 6.82	118 • 257
4.16, 6.6, and 7.2 kV.			 	 $8 \cdot 40$	419.961
400 volts			 	 $1 \cdot 74$	17.208
Pilot and Telephone			 	 $2\cdot 5$	68.64
Supervisory Control			 	 0.256	11 · 439
Miscellaneous	• •	• •	 • •	 $0 \cdot 447$	$14 \cdot 523$
Total			 	 20 · 163	650 · 028

APPENDIX No. 3.

STATE ELECTRICITY COMMISSION OF VICTORIA.

NUMBER AND CAPACITY OF SUB-STATIONS.

		Erected During Year,	Kva. Added During Year.	Total Sub-stations.	Total kva.
Terminal Stations Main Metropolitan Transmission Sub-stations Distribution Sub-stations at Line Voltage		 — 1	37,500 17,750 6,270	4 22 13	261,900 233,000 27,530
Transmission and Distribution Transformer Sub-stations.	.				
Metropolitan Branch—				* 00	150.005
Distribution Transformer Sub-stations Eastern Metropolitan Branch—	• •	15	8,065	588	150,065
Distribution Transformer Sub-stations		56	1,487	315	9,799
Ballarat Branch—		-	1,2		,,,,
Distribution Transformer Sub-stations		11	569	46	3,854
Bendigo Branch—				,	7.500
Transmission Sub-stations			1.075	1	7,500
Distribution Transformer Sub-stations	• •	2	- 1,375	30	4,260
Geelong Branch— Transmission Sub-stations				1	1,500
Distribution Transformer Sub-stations		8	1,050	99	10,212
Castlemaine Branch—			1,000		,,
Distribution Transformer Sub-stations		27	2,880	93	5,155
Gippsland Branch—	ĺ				
Transmission Sub-stations				1	200
Distribution Transformer Sub-stations		110	2,325	414	10,324
North-Eastern Branch—					
Transmission Sub-stations			3,500	9	17,000
Distribution Transformer Sub-stations	· · i	4.1	1,965	171	12,565
South-Western Branch—		1	450	e	7 605
Transmission Sub-stations	• •	$\frac{1}{97}$	450	$\frac{6}{205}$	7,625 $7,124$
Distribution Transformer Sub-stations	• •	91	1,167	200	1,124
Sugarloaf-Rubicon Area— Distribution Transformer Sub-stations			į	2	450
Fown of Yallourn, &c.—				_	.00
Distribution Transformer Sub-stations			í	37	7,975
Total		367	71,063	2,057	778,038

APPENDIX No. 4.

ENERGY MADE AVAILABLE FROM ALL SOURCES FOR USE IN THE METROPOLITAN AREA FOR ALL PURPOSES.

	State Electricity Commission. Table 3.	Melbourne City Council.	Melbourne Electric Supply.	Totals for General Purposes.	Railway Purposes. Newport "A" Power Station.	Grand Total for all Purposes
	 kwh.	kwh.	kwh.	kwh.	kwh.	kwh.
1925-26	 157,035,322	15,600,000	80,616,400	253,251,722	177,695,192	430,946,914
1926-27	 235,010,590	12,240,000	52,375,000	299,625,590	178,126,299	477,751,889
1927-28	 302,839,997	14,071,976	4,380,550	321,292,523	176,135,807	497,428,330
1928-29	 335,721,263	15,769,915		351,491,178	173,020,880	524,512,058
1929-30	 369,232,691	14,396,740		333,629,431	175,286,998	558,906,429
1930-31	 350,633,126	13,927,480		364,560,606	164,871,512	529,432,118
1931-32	 377,334,359	7,984,370		385,318,729	155,608,442	540,927,171
1932–33	 399,449,114	12,081,000		411,530,114	160,209,177	571,739,291
1933-34	 440,557,929	17,947,700		458,505,629	162,345,834	620,851,463
1934-35	 479,867,832	35,305,100		$515,\!172,\!932$	169,642,201	684,815,133
1935-36	 529,869,583	30,226,900		560,166,483	171,252,790	731.419.273
1936–37	 566,661,452	36,276,200		602,937,652	177,044,382	779,982,034
1937-38	 623,043,440	31,540,780		654,584,220	179,748,948	834,333,168

APPENDIX No. 5.

STATE OF VICTORIA.

TARIFFS AND STATISTICAL DATA OF ELECTRICITY SUPPLY UNDERTAKINGS METROPOLITAN AREA.

TERRITORIES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA.

					1			
District.			Population.	System of Supply.	Number of Consumers.	Tariffs.		
Brighton Broadmeadows (F. and portions of Pascoe Vale only Camberwell Caulfield Collingwood Essendon Fitzroy Hawthorn Kensington-Flemin Kew Mentone Moorabbin Mordialloe Mulgrave Oakleigh Prahran Richmond	awkner and G North Essendo	denroy on and	Population.	A.C., 1 ph., 200–400 v A.C., 1 ph., 200–400 v A.C., 1 ph., 200–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v A.C., 1 ph., 200–400 v. & 3 ph., 230–400 v	Number of Consumers.	See Standard Metropolita 'Tariffa		

^{*} Excluding Altona, Town of Broadmeadows, Campbellfield, Deer Park, Werribee, and Werribee South.

TERRITORIES SERVED BY MUNICIPAL UNDERTAKINGS PURCHASING BULK ELECTRICITY FROM STATE ELECTRICITY COMMISSION OF VICTORIA.

District.	Population,	Supply Authority.	Syster	m of Supply.		Number of Consumers.	Tariffs.
City of Melbourne (excl. Fleming- ton)	92,800	Melbourne City Council		0-460 v. h., 230-400	v.)	24,561	Motropolitan Standard Tariffs apply in all these territories with the exception of that of the Melbourne City Council, which has the
Box Hill, Black- burn and Mit- cham Shire	22,990	Box Hill City Council	A.C., 3 ph	n., 230-400 v		6,131	following Metropolitan Standard Tariffs only:—Residential, All Purposes, Night Rate, Water Heating.
Brunswick	55,000	Brunswick City Council	•,	**		13,712	In addition to the above, the Melbourne City Council has Tariffs different from Stand-
Coburg	41,000	Coburg City Council	,,	,,		10,212	ard for commercial and industrial lighting, radiators, and power and heating.
Footseray and part of Bray- brook Shire	54,000	Footseray City Council	,,	••		12,200	rations, and power and nearing.
Heidelberg (excl. Greensborough)	26,000	Heidelberg City Council	,,	,,		6,693	
Northcote	42,367	Northcote City Council	29	,,		11,003	
Port Melbourne	12,250	Port Melbourne City Coun-	•-	,,		2,997	
Preston	32,257	Preston City Council	,,	,,	• •	8.449	
Williamstown	22,500	Williamstown City Council	0,	**	••	6,437	
	401,164					102.395	

STANDARD METROPOLITAN TARIFFS (AS AT 1st JULY, 1938). COMMERCIAL AND INDUSTRIAL SUPPLIES.

4.0d. per kilowatt-hour.

3.0d.,

For electricity consumed between two consecutive monthly meter readings—

Up to and including 100 kilowatt-hours ... For all further consumption in the same period

Lighting

Tariff " A/40 "—(Block Rate) :—

Service Charge-

Energy Charge— 1d. per kilowatt-hour. Advance Service Charge-

advance.

Assessment of Premises for Service Charge-

Power and Heating Tariff " C/20" 500 kilowatt-hours .. 2.0d. per kilowatt-hour. 1 · 25d. ••• • • 4.500 For the next .. ٠. For the next 0.9d. 20,000 0.8d. For the next .. 100,000 0.75d. For all further consumption in the same period Option II.—Two-rate (Prescribed Hours):-than twelve consecutive calendar months. than twelve consecutive calendar months.

The Commission reserves the right to—

Alter the times between which the rate of 0·3d. per kilowatt-hour applies to any other spread of hours convenient to it for the consumer or locality concerned.

Require any consumer who takes a large proportion or all of his power or heating consumption under Option II. to enter into a special agreement including conditions deemed appropriate by the Commission to the particular circumstances.

Meter Rental.—See below. All Purposes Tariff " D/40 "-For electricity consumed for all purposes (Power, Heating, and Lighting), between two consecutive monthly meter readings—Option I.—(Block Rate):— Up to and including 100 kilowatt-hours 4.0d. per kilowatt-hour 3·0d. ,, 1·9d. ,, For the next 900 .. ٠. .. •• ,, ,, • • 4.000 For the next .. •• •• 20,000 0.9d. For the next ••• For the next .. 100,000 0.8d. For all further consumption in the same period 0.75d. " Option II .- Two-rate (Prescribed Hours) :-For electricity consumed between the hours of 11 p.m. and 7 a.m. 0.3d. per kilowatt-hour. For electricity consumed between the hours of 7a.m. and 11 p.m.—Block Rates as set forth under Option I. above. A consumer selecting this tariff shall be deemed to have agreed to being charged accordingly for a period of not less than twelve consecutive calendar months, and to pay for at least 1,000 kilowatt-hours consumption per month between the hours of 7 a.m. and 11 p.m. The Commission reserves the right to-Alter the times between which the rate of 0.3d. per kilowatt-hour applies to any other spread of hours convenient to it for the consumer or locality concerned.

Require any consumer who takes a large proportion or all of his requirements under Option II. to enter into a special agreement including conditions deemed appropriate by the Commission to the particular circumstances.

Meter Rental.—See below. Cooking-Tariff "F/10"-Applicable to cafes, restaurants, cake and other prepared food shops and the like where an electric range, electric oven, or like device of not less than 3 kilowatt capacity is used.

For electricity consumed in connexion with electric cooking ld. per kilowatt-hour. RESIDENTIAL SUPPLY. Lighting, Power, Heating and Cooking-Two-part Tariff "G"-(Service Charge plus Energy Charge)-Applicable to electricity supply to premises such as: (a) Private houses, flats and separately metered dwellings of a like nature associated with shops, schools, office buildings and factories.

Invoices rendered quarterly.

(b) Boarding and apartment houses, hotels, hospitals, convents, boarding schools, residential clubs and institutions.

Invoices rendered monthly.

ls. per room per month.
5s. per month for each electrically-lighted tennis court, bowling green or croquet lawn.

An amount equivalent to the Service Charge for one quarter for (a) supplies, and one mouth for (b) supplies must be paid in

Where the amount of the invoice is more than the declared minimum charge referred to below, no consumer will be charged under this tariff at an overall rate (service and energy charges combined) in excess of 6d. per kilowatt-hour.

An assessable room is any room (whether lighted by electricity or not, and other than those exempted below) erected for use as a dining-room, kitchen, bedroom, dressing-room, sun-room, ballroom, lounge, servery, library, billiard-room, sleepout, dormitory, ward, laboratory, dispensary, operating theatre, class-room, gymnasium or the like, or any enclosed verandah or vestibule used for such purposes.

Each room assessed is subject to service charge on the basis that every 350 square feet of floor area or part thereof constitutes are room, but the maximum service charge on the basis that every 350 square feet of floor area or part thereof constitutes

one room, but the maximum service charge in respect of any one room is 3s. per month.

The following are normally exempt in assessing service charge:—Passages, puntries, lobbies, bathrooms, lavatories, cellars entrance halls, porches, garages, private workshops, sculleries and wash-houses where not combined with kitchens verandahs and vestibules, unless such verandahs when enclosed or vestibules are used for the purposes stated above.

STANDARD METROPOLITAN TARIFFS (AS AT 1st JULY, 1938)-continued.

COMMERCIAL, INDUSTRIAL, AND RESIDENTIAL SUPPLIES.

Water Heating—

Tariff "I/375" (Night Rate)—
For electricity consumed through a separate meter by heating elements which are switched on only between 11 p.m. and 7 a.m., (11 a.m. on Sundays) by means of a time-switch—0.375d. per kilowatt-hour.

The Commission reserves the right to—
Vary the times between which the prescribed hour service is given.

Require consumers to enter into agreements including conditions deemed appropriate by the Commission in special cases.

Boosting Elements—
Electricity consumed by boosting elements will be charged for according to meter registrations under Tariff "C," "D" or "F" above

Meter Rental— Tariff "C/20" or "D/40" (Option II.—Two-Rate)—For all Two-Rate meters, 5s. per month per meter.

Minimum Charge— 2s. 6d. per month.

PROVINCIAL CITIES SERVED BY THE STATE ELECTRICITY COMMISSION OF VICTORIA.

BALLARAT.

District.		Population	1.	System of Supply.	No. of Consumers.		
City of Ballarat	••	 	[A.C., 3 ph., 230–400 v D.C., 3 wire, 230–460 v	7,978 (Excluding Buninyong		
Borough of Sebastopol Ballarat Shire (portion only)	••	 39,770	{	A.C., 3 ph., 230–400 v	(Excluding Buninyong and Creswick Shires, and Borough of Clunes)		

BENDIGO.

District.	Population.	System of Supply.	No. of Consumers.
City of Bendigo	32,391 {	A.C., 3 ph., 230–400 v	7,271

GEELONG.

District.		Population.	 System of Supp	No. of Consumers.		
City of Geelong		45,600	A.C., 3 ph., 230–400 v. wire, 220–440 v. A.C., 3 ph., 230–400 v.	and 	D.C., 3	11,251 (excluding Torquay an Bellarine Peninsula).

TARIFFS AS AT 1st JULY, 1938.

(BALLARAT, BENDIGO AND GEELONG.)

RESIDENTIAL SUPPLIES.

Lighting, Power, Heating and Cooking-

Two-part Tariff "G"—(Service Charge plus Energy Charge)—

Applicable to electricity supply to premises such as-

- (a) Private houses, flats, and separately metered dwellings of a like nature associated with shops, schools, office buildings and factories.
- (b) Boarding and apartment houses, hotels, hospitals, convents, boarding schools, residential clubs and institutions.

Service Charge-

- 1s. 3d. per room per month.
 6s. per month for each electrically-lighted tennis court, bowling green or croquet lawn.

Energy Charge

1.5d. per kilowatt-hour.

Advance Service Charge-

An amount equivalent to the service charge for the regular billing period must be paid in advance.

Note.—Where the amount of the invoice is more than the declared minimum charge no consumer will be charged under this tariff at an overall rate (service and energy charges combined) in excess of 9d. per kilowatt-hour.

Assessment of Premises for Service Charge-

An assessable room is any room (whether lighted by electricity or not, and other than those exempted below), erected for use as a dining-room, kitchen, bedroom, dressing-room, sun-room, ballroom, lounge, servery, library, billiard-room, sleepout, dormitory, ward, laboratory, dispensary, operating theatre, class-room, gymnasium or the like, or any enclosed verandah or vestibule used for such purposes.

Each room assessed is subject to service charge on the basis that every 350 square feet of floor area or part thereof constitutes one room, but the maximum service charge in respect of any one room is 3s. 9d. per month.

The following are normally exempt in assessing service charge:—Passages, pantries, lobbies, bathrooms, lavatories, cellars, entrance halls, porches, garages, private workshops, sculleries and washhouses where not combined with kitchens, verandahs and vestibules, unless such verandahs when enclosed or vestibules are used for the purposes stated above.

Appendix No. 5—continued.

COMMERCIAL AND INDUSTRIAL SUPPLIES.

	Lighting Block	Tariff "A".		Power and Heating (Option I.) Block Tariff "C".							
Ballarat and Bendigo.	Per kWh.	Geelong.	Per kWh.	Ballarat and Bendigo.	Per kWh.	Geelong.	Per kWh.				
Up to 200 Next 300 Balance	$d. \\ 6 \cdot 5 \\ 5 \cdot 0 \\ 4 \cdot 0$	Up to 500 Balance	d. 5.5 3.5	Up to 50 Next 450 Next 4,500 Next 25,000 Balance	$\begin{array}{c c} d. \\ 3 \cdot 0 \\ 2 \cdot 25 \\ 1 \cdot 65 \\ 1 \cdot 0 \\ 0 \cdot 9 \end{array}$	Next 4,500 Next 25,000 Next 100,000 Balance	$\begin{array}{c cccc} & d. & \\ 2 \cdot 25 & \\ & 1 \cdot 65 & \\ & 1 \cdot 0 & \\ & 0 \cdot 8 & \\ & & 0 \cdot 75 & \\ \end{array}$				

All Purposes (Option I.) Block Tariff "D."

	Ballarat and	Bendigo.	 1	Per kWh. Geelong.							Per kWh.
Up to 200 Next 300 Next 1,000 Next 3,500 Next 25,000 Balance				d. 6·5 5·0 4·0 2·5 1·0 0·9	Up to Next Next Next Next Next Balanc	500 1,000 3,500 25,000 100,000				 	$d. \\ 5 \cdot 5 \\ 3 \cdot 5 \\ 2 \cdot 25 \\ 1 \cdot 0 \\ 0 \cdot 8 \\ 0 \cdot 75$

Vote.—Lighting, power and heating, and all purposes block tariffs are applicable to monthly consumptions.

Power and Heating (Option II.) "C" and All Purposes (Option II.) "D" (Prescribed Hours) Tariffs (during other hours Option I. rates apply)—0.35d, per kilowatt-hour.

A consumer selecting Option II. Tariffs shall be deemed to have agreed to being charged accordingly for a period of not less than twelve consecutive calendar months, and also in the case of the All Purposes (Option II.) Tariff to pay for at least 1,500 kilowatt-hours consumption per month during other than the prescribed hours.

The Commission reserves the right to-

Alter the times between which the prescribed hours rate applies to any other spread of hours convenient to it for the consumer or locality concerned.

Require any consumer who takes a large proportion or all of his requirements under Option II. Tariffs to enter into a special agreement including conditions deemed appropriate by the Commission to the particular circumstances.

Cooking-

Flat Tariff "F"-

Applicable to cafes, restaurants, cake and other prepared food shops and the like where an electric range, electric oven or like device of not less than 3 kilowatt capacity is used.

1.5d. per kilowatt-hour for electricity consumed in connexion with electric cooking.

RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SUPPLIES.

Water Heating-Prescribed Hours Tariff-

Tariff "I" (Night Rate)-

0.5d. per kilowatt-hour.

The Commission reserves the right to-

Vary the times between which the prescribed hours service is given.

Require consumers to enter into agreements including conditions deemed appropriate in special cases.

Meter Rentals

5s, per month per two rate meter (applicable only to Option II. of Power and Heating and All Purposes Tariffs).

Minimum Charge

3s. per month.

Prescribed Hours-

Under Option II. Power and Heating "C", and All Purposes "D" Tariffs and Water Heating "I" Tariff-10.30 p.m. to 6.30 a.m. (10.30 a.m. on Sundays, water heating only).

COUNTRY CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA.

(WITH TARIFFS AS AT 1st JULY, 1938.)

			(W 1 1	пта	KILL	AS A	LI IST	JULY,	1938.)				
						lential plics.	(Sec	Commercial Note 6, pag	and Indus te 59, re Coo	trial Suppli king (Flat	ies. Tariff.)	Residential Commercial and Industrial Supplies.	
		System of Supply		 Number	Power, and C (Two Ta	nting, Heating booking part riff).	Lighting (Block Tariff).	(Bloc Prescrib	d Heating ek and ed Hour iffs).	(Bloe Prescrib	urposes k and oed Hour iffs),	Water Heating (Prescribed Hour Tariff).	Date Supply
Centre.	Branch.	Single-phase 230-460-V. Three-phase	Popu- lation.	of Con- sumers.		1		Option I.	Option II.	Option 1.	Option II.		First Undertaken by
		230-400-V.			Service Charge per Room per Month.	Charge per kWh.	Charge per kWb. Commencing at—	Charge per kWh. Com- mencing at—	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option 1. Rates Apply).	Charge per kWh. Com- mencing at—	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option 1 Rates Apply).	Charge per kWh. between 10 p m and 6 a.m (10 a.m. Sundays).	Commission.
					s. d.	d.	d.	d.	d.	₫.	d.	d.	
Acheron Airey's Inlet Airly Alexandra Alfredton Allansford	$\begin{array}{c} N/E \\ S/W \\ Gipps. \\ N/E \\ Ball. \\ S/W \end{array}$	A.C., 1 ph. A.C., 1 ph.* A.C., 1 ph. A.C., 3 ph. (See Ballarat A.C., 3 ph. and 1 ph.	80 80 850 	15 15 14 274 r Provi 44	1 6 1 6 1 6 1 4 neial Ci 1 6	1 · 5 1 · 5 1 · 5 1 · 5 ties)	9·5 9·5 9·5 8·5	5·0 5·0 5·0 4·5	0·35 0·35 0·35 0·35 0·35	9·5 9·5 9·5 8·5 	0·35 0·35 0·35 0·35 0·35	0.5 0.5 0.5 0.5 	24.11.37 24.12.36 16.6.37 11.4.27 1.7.34 20.11.24
Altona Alvie Anglesea Ardmona Arundel Baddaginnie Bairnsdale	Metro, S/W S/W N/E C'maine, N/E Gipps.	A.C., 1 ph. A.C., 1 ph. A.C., 1 ph.* A.C., 1 ph. (See Keilor) A.C., 1 ph. A.C., 3 ph.	1,980 125 75 240 80 4,450	$\begin{vmatrix} 441 \\ 26 \\ 42 \\ 71 \\ \\ 10 \\ 1,092 \end{vmatrix}$	$ \begin{array}{c cccc} & 1 & 4 \\ & 1 & 6 \\ & 1 & 6 \\ & 1 & 6 \\ & & \ddots \\ & & & 1 & 6 \\ & & & & 3 \end{array} $	1 · 5 1 · 5 1 · 5 1 · 5 	8·5 9·5 9·5 9·5 ••5 7·5	4·5 5·0 5·0 5·0 5·0 4·0	0·35 0·35 0·35 0·35 0·35	8:5 9:5 9:5 9:5 7:5	0·35 0·35 0·35 0·35 0·35 0·35	0.5 0.5 0.5 0.5 0.5	9.12.24 15.10.24 21.12.36 25.3.38 21.11.35 23.7.36 1.4.27
Balintore Ballarat East Ballarat North Balmattum East Barnawartha Barwon Heads Bayles	S/W Ball. Ball. N/E N/E Geel. Gipps.	and 1 ph. A.C., 1 ph.* (See Ballarat (See Ballarat A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph.				tics)	9·5 9·5 9·5 9·5 9·5	5·0 5·0 5·0 5·0 5·0	0·35 ·· 0·35 0·35 0·35 0·35	9·5 9·5 9·5 9·5 9·5	0·35 ·· 0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5 0·5	1.6.37 1.7.34 1.7.34 8.10.37 7.10.27 6.9.24 11.9.35
Bayswater Beaconsfield Beeac Belgrave Belmont	E/M E/M S/W E/M Geol. Gipps.	and 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. (See Geelong A.C., 3 ph.	unde		1 6 1 6 1 6 1 3 neial Cit		9·5 9·5 9·5 7·5 	5·0 5·0 5·0 4·0 	0·35 0·35 0·35 0·35 	9·5 9·5 9·5 7·5	0·35 0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5	24.7.26 18.6.28 21.5.24 24.8.25 1.9.30 10.7.30
Benalla Berwick Birregurra Bittern Boisdale Bookar Boolarra	N/E E/M S/W E/M Gipps. S/W Gipps.	and 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph.	4,200 932 448 150 550 30 400	1,088 149 107 18 83 4 67	$ \begin{array}{c cccc} 1 & 3 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \end{array} $	1:5 1:5 1:5 1:5 1:5 1:5	7:5 9:5 9:5 9:5 9:5 9:5	4·0 5·0 5·0 5·0 5·0 5·0 5·0	0·35 0·35 0·35 0·35 0·35 0·35 0·35	7:5 9:5 9:5 9:5 9:5 9:5	0·35 0·35 0·35 0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5 0·5 0·5 0·5	$\begin{array}{c} 1.5.26 \\ 7.5.28 \\ 30.10.24 \\ 22.12.37 \\ 13.7.37 \\ 10.8.37 \\ 29.10.24 \end{array}$
Boronia Bostock's Creek Bowser Braeside Briagolong Briar Hill Broadmeadows Brown Hill	E/M S/W N/E E/M Gipps. E/M Metro. Ball.	and 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. (See Ballarat	462 50 70 25 500 279 250 —unde	169 8 3 3 44 87 36 r Provid	1 6 1 6 1 6 1 6 1 6 1 4 1 6 ncial Ci	1:5 1:5 1:5 1:5 1:5 1:5	9:5 9:5 9:5 9:5 9:5 8:5 9:5	5:0 5:0 5:0 5:0 5:0 4:5 5:0	0:35 0:35 0:35 0:35 0:35 0:35 0:35	9·5 9·5 9·5 9·5 9·5 9·5	0·35 0·35 0·35 0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5 0·5 0·5	23. 1. 27 15. 12. 24 23. 4. 34 27. 6. 30 5. 3. 37 12. 5. 26 7. 3. 36 1. 7. 34
Bruthen Bulla Bullock Swamp Buln Buln Bundalaguah Bundoora Buninyong (Riding only)	Gipps. C'maine, S/W Gipps. Gipps. E/M Ball.	A.C., 1 ph. A.C., 1 ph. A.C., 1 pn. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph.	600 154 45 130 80 50 850	88 12 15 25 15 20 64	$\begin{bmatrix} 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ \end{bmatrix}$	1:5 1:5 1:5 1:5 1:5 1:5 1:5	9·5 9·5 9·5 9·5 9·5 9·5	5·0 5·0 5·0 5·0 5·0 5·0 5·0	0:35 0:35 0:35 0:35 0:35 0:35 0:35	9·5 9·5 9·5 9·5 9·5 9·5	0:35 0:35 0:35 0:35 0:35 0:35 0:35	0:5 0:5 0:5 0:5 0:5 0:5	1.10.30 1.5.26 12.9.24 1.12.30 13.11.36 31.12.27 14.1.37
Bunyip Burramine Byrneside West Caldermeade Campbellfield	Gipps. N/E N/E Gipps. Metro.	A.C., 1 ph. A.C., 1 ph. (See Stanhop A.C., 1 ph. A.C., 3 ph.	450 50 be)† 140 120	78 7 45 30	$ \begin{array}{c cccc} & 1 & 6 \\ & 1 & 6 \\ & & \ddots \\ & 1 & 6 \\ & 1 & 6 \end{array} $	1:5 1:5 1:5 1:5	9·5 9·5 9·5 9·5 9·5	5:0 5:0 5:0	0:35 0:35 0:35 0:35	9·5 9·5 ·· 9·5 9·5	0:35 0:35 0:35 0:35 0:35	0:5 0:5 0:5 0:5	$15.10.28 \\ 12.9.35 \\ 24.5.37 \\ 6.9.35 \\ 7.3.36$
Camperdown	S/W S/W	and 1 ph. A.C., 3 ph. A.C., 1 ph.	3,500 500	736 61	I 3 1 6	1:5	7·5 9·5	4·0 5·0	0·35 0·35	7·5 9·5	0·35 0·35	0.2	30.12.23 9.1.36
Rural Canadian	Ball.	(See Ballarat				1							1.7.34

COUNTY		CENTR	ES SERVE	.D B	(51/		ential	(Commercial	and Indust	trial Suppli	es.	Residential, Commercial and Industrial Supplies.	libraeu.
			System of Supply		Number	Power, and C (Two Tar	ting, Heating ooking -part iff).	Lighting (Block Tariff).	(Bloc Preserib	d Heating k and ed Hour iffs).	(Bloc Prescrif	arposes ek and oed Hour iffs).	Water Heating (Prescribed Hour Tariff).	Date Supply
Centre.		Branch.	Single-phase 230-460-V. Three-phase	Popu- lation.	of Con- sumers.				Option I.	Option II.	Option I.	Option II.		First Undertaken by
			230-400-V.			Service Charge per Room per Month.	Charge per kWh.	Charge per kWh. Com- mencing at	Charge per kWh. Com- mencing at—	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh. Com- mencing at —	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option 1. Rates Apply).	Charge per kWh. between 10 p.m. and 6 a.m. (10 a.m. Sundays).	Commission.
						. d.	d.	d.	<i>d</i> .	d.	d.	d.	d.	1
Carisbrook Castlemaine		C'maine. C'maine.	A.C., 1 ph. A.C., 3 ph.	$\frac{200}{5,420}$	58 1,072	$\begin{array}{ccc} 1 & 6 \\ 1 & 3 \end{array}$	1 · 5 1 · 5	$egin{array}{c} 9.5 \ 7.5 \ \end{array}$	5 0 4 0	0:35 0:35	9:5 7:5	$0.35 \\ 0.35$	0·5 0·5	24.11.37 $31.12.29$
Catani Chiltern		Gipps. N/E	and 1 ph. A.C., 1 ph. A.C., 3 ph.	80 1,500	27 148	1 6	1 5 1 5	9:5	5:0 5:0	0:35	9·5 9·5	0:35	0·5 0·5	27.10.36 1.9.26
Chilwell Chocolyn		Geel. S/W	(See Geelong- $\Lambda.C.,\ 1$ ph.	20	3	1 6	1 5	$\frac{9\cdot 5}{2}$	5:0	0.35	9:5	0.35	0:5	1.9.30 $14.1.38$
Clayton Clematis Cloverlea Clunes		E/M E/M Gipps, Ball,	A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph.	832 40 200 $1,300$	106 16 23 149	$\begin{array}{cccc} & 1 & 6 \\ & 1 & 6 \\ & 1 & 6 \\ & 1 & 6 \end{array}$	1 5 1 5 1 5 1 5	9·5 9·5 9·5 9·5	5·0 5·0 5·0 5·0	0:35 0:35 0:35 0:35	9·5 9·5 9·5 9·5	0:35 0:35 0:35 0:35	0·5 0·5 0·5 0·5	30.4.26 $24.8.34$ $7.4.30$ $9.2.38$
Clydebank Cobden Cobram Colae		Gipps. S/W N/E S/W	and 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 3 ph. A.C., 3 ph.	80 800 880 5,900	20 196 190 1,419	$\begin{array}{cccc} 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 3 \end{array}$	1:5 1:5 1:5 1:5	9·5 9·5 9·5 7·5	5:0 5:0 5:0 4:0	0:35 0:35 0:35 0:35	9:5 9:5 9:5 7:5	$\begin{array}{ c c c c c }\hline 0.35 \\ 0.35 \\ 0.35 \\ 0.35 \\ \end{array}$	0·5 0·5 0·5 0·5	$\begin{array}{c} 9.4.36 \\ 26.3.24 \\ 1.10.28 \\ 1.9.23 \end{array}$
Colac Rural		S/W	and 1 ph. A.C., 3 ph. and 1 ph.	900	69	1 6	1.2	9:5	5:0	0.35	9 · 5	0:35	0.2	9,1,36
Coldstream Congupna Coragulae Cora Lynn		E/M N/E S/W Gipps.	A.C., 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph.	43 50 100 200	$ \begin{array}{c c} 27 \\ 3 \\ 18 \\ 43 \end{array} $	1 6 1 6 1 6 1 6	1.5 1.5 1.5 1.5	9·5 9·5 9·5 9·5	5:0 5:0 5:0 5:0	0:35 0:35 0:35 0:35	9·5 9·5 9·5 9·5	0:35 0:35 0:35 0:35	0.5 0.5 0.5 0.5	1.7.33 7.9.34 30.4.24 9.8.35
Cororooko Couangalt Cowwarr		S/W C'maine, Gipps.	and 1 ph. A.C., 3 ph. (See Gisborne A.C., 3 ph.	400 320	58 86	$1 \cdot 6$ $1 \cdot 6$	1.5	9·5 9·5	$\begin{array}{c} 5\cdot 0 \\ \dot{5}\cdot 0 \end{array}$	0.35	9·5 9·5	0:35 	0·5 0·5	$\begin{array}{c} 27.3.24 \\8.37 \\ 8.11.24 \end{array}$
Cranbourne Creswick		E/M Ball.	and 1 ph. A.C., 1 ph. A.C., 3 ph.	590 1,700	93 167	1 6	1·5 1·5	9·5 9·5	5·0 5·0	0.35	9·5 9·5	0 · 35 0 · 35	0·5 0·5	$\begin{vmatrix} 12.9.28 \\ 24.11.37 \end{vmatrix}$
Crib Point Crossley Croydon	 :	E/M S/W E/M	and I ph. A.C., 1 ph. A.C., 1 ph.* A.C., 3 ph.	1,505 80 2,055	131 13 638	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1·5 1·5 1·25	9·5 9·5 7·0	5·0 5·0 3·0	0:35 0:35 0:35	9:5 9:5 7:5	0:35 0:35 0:35	0:5 0:5 0:5	23.8.29 $16.3.38$ $1.4.25$
Dalmore Dandenong		Gipps. E/M	and 1 ph. A.C., 1 ph. A.C., 3 ph.	$\frac{75}{5,404}$	11 1,468	$\begin{array}{c c} 1 & 6 \\ 1 & 2 \end{array}$	1 · 5 1 · 25	9·5 7·5	5:0 4:0	0:35	9·5 7·5	0 · 35 0 · 35	0·5 0·5	29.1.37 $1.10.23$
Darlington Darnum		S/W Gipps.	and 1 ph. A.C., 1 ph.* A.C., 3 ph.	120 220	9 68	1 6	1·5 1·5	$9.5 \\ 9.5$	5:0 5:0	0:35 0:35	9·5 9·5	0:35	0·5 0·5	22.4.38 20.12.24
Dawson Deer Park		Gipps. Metro.	and 1 ph. A.C., 1 ph. A.C., 3 ph.	30 156	4 40	1 6 1 4	1·5 1·5	9·5 9·5	5 · 0 5 · 0	0:35	9·5 9·5	0:35 0:35	0·5 0·5	16.4.37 14.2.29
Dennington Derrinallum Diamond Cree Digger's Rest Dingley Dookie Driffield Dromana		S/W S/W E/M C'maine. E/M N/E Gipps.	and 1 ph. A.C., 1 pn. A.C., 1 ph. A.C., 3 ph.	315 150 464 156 245 250 100 871	45 36 90 22 36 66 13 207	1 6 1 6 1 6 1 6 1 6 1 6	1:5 1:5 1:5 1:5 1:5 1:5 1:5	9·5 9·5 9·5 9·5 9·5 9·5 9·5	5:0 5:0 5:0 5:0 5:0 5:0 5:0	0:35 0:35 0:35 0:35 0:35 0:35 0:35	9·5 9·5 9·5 9·5 9·5 9·5 9·5	0:35 0:35 0:35 0:35 0:35 0:35	0.5 0.5 0.5 0.5 0.5 0.5	1.2.29 20.4.38 10.5.29 15.3.29 10.10.29 8.3.37 6.4.38
Drouin Drouin		, , , , , , , , , , , , , , , , , , ,	and 1 ph. A.C., 3 ph.		238	1			4.5	0.35	8:5	0.35	0.2	8.12.27 1.10.24
Drysdale Dumbalk		Geel. Gipps.	and 1 ph. A.C., 1 ph. A.C., 3 ph.		148	L 6 L 6		9·5 9·5	5·0 5·0	0:35 0:35	9·5 9·5	0:35 0:35	0.5 0.5	13.2.24 14.9.36
Dunolly		C'maine.	and 1 ph. A.C., 3 ph.	580	142	1 6	1.5	9.5	5.0	0:35	9:5	0.35	0.2	31.3.38
Eaglehawk East Oakleigh Echuca	 	Bend. E/M N/E	(See Bendigo A.C., 3 ph. A.C., 3 ph.	112 4,500	r Provu · 30 - 936	icial Ci 1 = 6 1 = 3	Hes) - 1 5 ⊢ 1 5	9 5 7 5	5:0 4:0	0:35 0:35 0:35	9·5 7·5	0 · 35 0 · 35	0.5 0.5	1.10.35 $19.7.26$ $10.11.24$
Elliminyt Ellinbank Elthar Emerald Epping		S/W Gipps. E/M E/M	(Sec Colac)§ A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph.	160 681 267	22 175	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	1 :5 1 :5 1 :5 1 :5	9·5 9·5 9·5 9·5	5:0 5:0 5:0 5:0 5:0	0 35 0 35 0 35 0 35	9·5 9·5 9·5	0:35 0:35 0:35 0:35 0:35	0.5 0.5 0.5 0.5	10.11,24 1.7,24 9.9,36 12.8,26 7.8,34 15.7,36

COUNTRY	CENTR	ES SERVED	BI SIF	Resid	ential plies.		Commercia	l and Indus	trial Suppl	ies.	Residential, Commercial and Industrial Supplies.	
		System of Supply	 - Number	Power, and C Two Tar	ting, Heating ooking -part iff).	Lighting (Block Tariff).	(Bloc Prescrib	d Heating k and ed Hour iffs).	(Bloc Prescrit	urposes ek and oed Hour riffs).	Water Heating (Prescribed Hour Tariff).	: Date Supply
Centre.	Branch.		opu- of tion. Con- sumers.				Option I.	Option II.	Option 1.	Option 11.		First Undertaken by
		230–400-V.		Service Charge per Room per Month.	Charge per kWh.	Charge per kWh. Com- mencing at-	Charge per kWh. Com- mencing at —	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh. Com- mencing at	Charge per kWh. between 10 p.m. and 6a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh. between 10 p.m. and 6 a.m. (10 a.m Sundays).	Counission.
				s, d.	d.	d.	d.	d,	d_{+}	d.	d.	
Euroa Ferny Creek Foster	N/E E/M Gipps.	A.C., 1 pn.	500 + 462 $131 + 28$ $650 + 122$	1 4 1 6 1 6	1/5 1/5 1/5	8:5 9:5 9:5	4 5 5 0 5 0	0 35 0 35 0 35	8:5 9:5 9:5	0+35 0+35 0+35	0:5 0:5 0:5	$20, 3, 28 \\ 2, 9, 27 \\ 30, 4, 38$
Frankston	E/M		769 1,369	1 2	1 · 25	7:3	4.0	0:35	7:5	0.35	i 0.5	21.2.28
Gainsborough Garfield	Gipps. Gipps. S/W Geel. N/E C'maine.	A.C., 1 ph.* A.C., 1 ph.* (See Geelong—t A.C., 3 ph.	120 18 400 60 150 12 inder Provir 80 13 915 132	1 6	155 155 155 ies) 155 155	9:5 9:5 9:5 9:5 9:5 9:5	5:0 5:0 5:0 5:0 5:0	0:35 0:35 0:35 0:35 0:35	9:5 9:5 9:5 9:5 9:5	0:35 0:35 0:35 0:35 0:35	0·5 0·5 0·5 0·5 0·5	28.9.36 1.8.29 25.9.37 1.9.30 19.5.38 1.10.28
Glengarry	Gipps.	I	140 30	1 6	1:5	9:5	5:0	0:35	9:5	0:35	0.9	14.8.28
Glenormiston	S/W	1	100 36	1 6	1:5	9:5	5.0	0:35	9:5	0:35	0.2	10.9.29
Glen Waverley Golden Square Gnotuk Grahamvale Greensborough Grovedale Hallam Harcourt Harrisfield Hastings Haunted Hills Hazelwood Hazelwood North Healesville	E/M Bend. S/W N/E E/M Geel. E/M C'maine. E/M E/M Gipps. Gipps. Gipps. Gipps.	(See Bendigo—A.C., 1 ph. (See Sheppartor A.C., 3 ph. (See Geelong—t A.C., 1 ph. A.C., 1 ph.	120 14 n East)§ 760 190	$egin{array}{ccc} 1 & 6 \\ & \ddots \\ 1 & 4 \end{array}$	1.5	9·5 9·5 8·5 9·5 9·5 9·5 9·5 9·5 9·5 8·5	5:0 5:0 5:0 5:0 5:0 5:0 5:0 5:0 5:0	0·35 ··· 0·35 ··· 0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35	9:5 9:5 9:5 9:5 9:5 9:5 9:5 9:5	0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35	0°5 0°5 0°5 0°5 0°5 0°5 0°5 0°5 0°5 0°5	$\begin{array}{c} 1.6.28 \\ 1.7.34 \\ -3.36 \\ 20.7.37 \\ 23.3.26 \\ 1.9.30 \\ 27.8.37 \\ 9.4.33 \\ 22.10.35 \\ 28.3.27 \\ 18.9.36 \\ 9.9.36 \\ 21.12.37 \\ 1.4.33 \end{array}$
Heathmont Heyfield	E/M Gipps,	A.C., 1 ph.	75 16 850 162	1 0 1 6	1 · 25 1 · 5	7:0 9:5	3:0 3:0	$0.35 \\ 0.35$	7:5 9:5	0:35	0.5	$\begin{bmatrix} 25.3.37 \\ 15.9.24 \end{bmatrix}$
Highton Hillside Inverloch Irrewarra Johnsonville Jumbunna Kalimna Point Kallista Kalorama Kangaroo Flat Kardella Keilor Killarney Killsyth Kolora	Geel. Gipps. Gipps. S/W Gipps. Gipps. Gipps. Gipps. E/M E/M Bend. Gipps. C'maine. S/W E/M S/W	(See Geelong—t A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. (See Bendigo—t A.C., 1 ph. A.C., 3 ph.	50 7 480 92 150 4 120 26 400 39 120 12 189 48 211 40 under Provii 50 5 260 31 80 11 145 36 70 17	1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6	1:5 1:5 1:5 1:5 1:5 1:5 1:5 1:5 1:5 1:5	9:5 9:5 9:5 9:5 9:5 9:5 9:5 9:5 9:5 9:5	5:0 5:0 5:0 5:0 5:0 5:0 5:0 5:0 5:0 5:0	0:35 0:35 0:35 0:35 0:35 0:35 0:35 0:35	9·5 9·5 9·5 9·5 9·5 9·5 9·5 9·5 9·5 9·5	0°35 0°35 0°35 0°35 0°35 0°35 0°35 0°35	0°5 0°5 0°5 0°5 0°5 0°5 0°5 0°5 0°5 0°5	$\begin{array}{c} 1.9.30 \\ 29.5.36 \\ 1.10.34 \\ 23.2.26 \\ 24.1.36 \\ 24.10.30 \\ 6.12.28 \\ 19.8.27 \\ 31.5.34 \\ 1.7.34 \\ 23.9.36 \\ 21.11.35 \\ 14.5.35 \\ 1.4.25 \\ 21.3.25 \end{array}$
Kongwak	Gipps.	and I ph.	150 41	1 6	1.5	9:5	5:0	0:35	9:5	0:35	0.5	10.10.30
Koo-wee-rup	Gipps. S/W Gipps.	and 1 ph. A.C., 3 ph. 1,	200 216 000 583	1 6 1 4 1 4	1·5 1·5 1·5	9·5 8·5 8·5	5·0 4·5 4·5	0:35 0:35 0:35	9:5 8:5 8:5	0:35 0:35 0:35	0·5 0·5 0·5	31.7.35 1.12.28 1.12.24
Kyabram Kyneton Lakes Entrance Lancaster Lancefield	N/E C'maine. Gipps. N/E C'maine.	and 1 ph. A.C., 3 ph. A.C., 3 ph. A.C., 1 ph. A.C., 1 ph.	800 513 525 761 950 154 100 7 610 99	1 4 1 3 1 6 1 6 1 6	1:5 1:5 1:5 1:5 1:5	8:5 7:5 9:5 9:5 9:5	4:5 4:0 5:0 5:0 5:0	0:35 0:35 0:35 0:35 0:35	8:5 7:5 9:5 9:5 9:5	0:35 0:35 0:35 0:35 0:35	0.5 0.5 0.5 0.5 0.5	$\begin{array}{c} 1.12.24 \\ 1.12.26 \\ 1.10.29 \\ 19.12.28 \\ \hline6.35 \\ 27.3.29 \end{array}$
Lang Lang	Gipps.	A.C., 3 ph. and 1 ph.	800 111	1 6	1.2	9.5	5:0	0.35	9.5	0.35	0.2	30, 8, 36
Lara Lara Lake	Geel. Geel.	(See Geelong—) (See Geelong—)							• •		• •	$\frac{1.9.30}{1.9.30}$

					Resid Supp		C (Sec I	ommercial Note 6, pag	and Indust e 59, rc Coo	rial Supplie king (Flat '	s. L'ariff.)	Residential Commercial and Industrial Supplies.	
 		System of		Number	and C (Two Tar	ting. Heating ooking -part iff).	Lighting (Block Tariff).	(Bloc Prescrib	d Heating A and ed Hour iffs).	(Bloc Presc r ib	rposes k and ed Hour iffs).	Water Heating (Prescribed Hour Tariff).	Date Supply
Centre.	Branch.	230-460 V.	Popu- lation.	of Con-				Option 1.	Option II.	Option I.	Option 11.		First Undertaken by
		Three-phase 230–400 V.		sumers.	Charge per Room per Month.	Charge per kWh. Com- mencing at	Charge per kWh. Com- mencing at	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh. Con- mencing at	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh. hetween 10 p.m. and 6 a.m. (10 a.m. Sundays).	Commission.	
2.20				į	s. d.	d.	 d.	d.	d.	· d.	d.	d.	
Learmonth	Ball.	A.C., 3 ph.	250	46	i 1 6	1.5	9:5	5:0	0.35	9.5	0.35	0.5	19.3.38
Leongatha	Gipps.	and 1 ph. A.C., 3 ph.	2,000	530	1 4	1.5	8:5	 4.5	0.35	8.5	0:35	0.5	15.2.25
Leopold	Geel.	and 1 ph. (See Drysdale						1.0	1 0.25	8:5	0.35	0.5	13.2.24
Lilydale	E/M	A.C., 3 ph. and 1 ph.		366	1 4	1:5	9:5	4 · 0 5 · 0	0:35	9:5	0.35	0.5	6.4.35
Lindenow Lismore Lismore Rural Loch Lockwood Longford	Gipps. S/W S/W Gipps. E/M Gipps.	A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph.	400 450 400 350 160 50	75 51 34 88 40 5	1 6 1 6 1 6 1 6 1 6	I 5 1 5 1 5 1 5 1 5 1 5	9·5 9·5 9·5 9·5 9·5	5:0 5:0 5:0 5:0 5:0	0 : 35 0 : 35 0 : 35 0 : 35 0 : 35	9:5 9:5 9:5 9:5 9:5	0:35 0:35 0:35 0:35 0:35	0·5 0·5 0·5 0·5 0·5	26.4.38 26.4.38 18.8.30 23.12.36 8.3.35
Long Gully Longwarry	Bend, Gipps.	and 1 ph. (See Bendigo A.C., 3 ph.	unde 350	r Provi	ncial Ci	tics)	9:5	5 0	0.35	9.5	0.35	0:5	1.7.34 11.10.28
Lorne	S/W	and 1 ph. A.C., 3 ph.	400	231	1 6	1.2	9.5	5.0	0.35	9.5	0.35	0.2	15.12.36
Lorne Rural Lower Ferntree	S/W E/M	and 1 ph. A.C., 1 ph. A.C., 3 ph.	$\frac{200}{737}$	3 144	$\begin{array}{c c} 1 & 6 \\ 1 & 4 \end{array}$	1·5 1·5	9·5 8·5	5·0 4·5	0 · 35 0 · 35	9·5 8·5	0·35 0·35	0.5	24.12.36 24.8.25
Gully Lower Plenty Lueknow Lyndhurst Lysterfield	E/M Gipps. E/M E/M	and 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 3 ph. A.C., 3 ph.	$119 \\ 150 \\ 158 \\ 100$	22 20 4 10	$\begin{array}{c cccc} 1 & 6 \\ 1 & 3 \\ 1 & 6 \\ 1 & 6 \end{array}$	1.5 1.5 1.5 1.5	9·5 7·5 9·5 9·5	5:0 4:0 5:0 5:0	0:35 0:35 0:35 0:35	9:5 7:5 9:5 9:5	0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5	$\begin{array}{c c} 13.3.28 \\8.27 \\ 19.1.38 \\ 17.7.37 \end{array}$
Macedon	C'maine.		1,340	233	1 6	1.5	9.5	5.0	0.35	9.5	0.35	0.5	14.6.29
Maffra	Gipps.	and 1 ph. A.C., 3 ph.	2,600	567	1 4	1.5	8.5	4.5	0.35	8.5	0.35	0.2	1.9.24
Maldon	C'maine.	and 1 ph. A.C., 3 ph. and 1 ph.	850	106	1 6	1.5	9.5	5.0	0.35	9 · 5	0.35	0.2	20.4.37
Malmsbury Mansfield Mardan Maryborough Meeniyan Mernda Merrigum Metung Mirboo North	C'maine. N/E Gipps. C'maine. Gipps. E/M N/E Gipps. Gipps.	A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph. A.C., 3 ph.	$\begin{array}{c} 536 \\ 670 \\ 100 \\ 6,000 \\ 300 \\ 220 \\ 250 \\ 110 \\ 600 \end{array}$	24 238 18 1,246 75 17 69 24 148	1 6 1 4 1 6 1 3 1 6 1 6 1 6 1 6	1·5 1·5 1·5 1·5 1·5 1·5 1·5 1·5	9·5 9·5 7·5 9·5 9·5 9·5 9·5 9·5	5:0 4:5 5:0 4:0 5:0 5:0 5:0 5:0	0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35	9·5 8·5 9·5 7·5 9·5 9·5 9·5 9·5	0:35 0:35 0:35 0:35 0:35 0:35 0:35 0:35	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	22. 12. 37 1. 6. 28 31. 7. 36 1. 10. 37 14. 9. 36 28. 9. 37 22. 2. 27 23. 12. 36 1. 10. 24
Moe	Gipps.	A.C., 3 ph.	1,000	271	1 4	1.5	8.5	4.5	0.35	8.2	0.35	0.2	23.9.23
Monbulk Monegeeta Monomeith Montmoreney Montrose	E/M C'maine. Gipps. E/M E/M	and 1 ph. A.C., 3 ph. and 1 ph.	275 62 70 383 325	89 12 17 105 78	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	1 · 5 1 · 5 1 · 5 1 · 5 1 · 25	9·5 9·5 9·5 8·5 7·0	5·0 5·0 5·0 4·5 3·0	0:35 0:35 0:35 0:35 0:35	9·5 9·5 9·5 8·5 7·5	0:35 0:35 0:35 0:35 0:35	0:5 0:5 0:5 0:5	30.11.36 3.5.29 17.1.36 11.5.26 1.4.25
Moolap Moorooduc Mooroolbark Mooroopna Morang South Mornington	Geel. E/M E/M N/E E/M E/M	(See Drysdald A.C., 3 ph. A.C., 1 pb. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph.	23 54 1,500 230 2,232	6 10 254 12 687	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1.5 1.5 1.5 1.5 1.5	9·5 9·5 8·5 9·5 7·5	5·0 5·0 4·5 5·0 4·0	0:35 0:35 0:35 0:35 0:35	9:5 9:5 8:5 9:5 7:5	0·35 0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5 0·5	30.1.25 2.3.25 16.9.36 1.10.26 28.9.37 1.8.30
Mortlake Morwell	S/W Gipps.	and 1 ph. A.C., 3 ph. A.C., 3 ph.	850 1,850	251 424	1 4 1 4	1·5 1·5	8·5 8·5	4·5 4·5	0·35 0·35	8·5 8·5	$0.35 \\ 0.35$	0·5 0·5	1.5.24 1.4.26
Morwell Bridge Mossiface Moyarra Moyne View Mt. Dandenong	Gipps. Gipps. Gipps. S/W E/M	and 1 ph. A.C., 1 ph.* A.C., 1 ph.	200 160 40 30 130	42 9 5 16 77	1 6 1 6 1 6 1 6	1 5 1 5 1 5 1 5 1 5	9·5 9·5 9·5 9·5 9·5	5·0 5·0 5·0 5·0 5·0	0:35 0:35 0:35 0:35 0:35	9 5 9 5 9 5 9 5 9 5	0·35 0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5 0·5	26.11.28 1.10.30 26.6.30 27.5.37 20.6.33

COUNTRY C	ENTRE	S SERVE	D BY	STA	ATE :	ELEC	[RICI]	Y CO	MMISSI	ON OF	VICT	ORIAc	ontinuea.
						ential plies.			l and Indus			Residential Commercial and Industrial Supplies.	
		System of Supply		Number	Power, and C (Two Ta	ating, Heating looking o-part riff).	Lighting (Block Tariff).	(Bloc Prescrib	d Heating ek and bed Hour fiffs).	(Bloc Prescri	arposes ek and bed Hour iffs).	Water Heating (Prescribed Hour Tariff).	!
Centre.	Branch.	Single-phase 230 -460V. Three-phase	Popu- lation.	of Con- sumers.				Option I.	Option II.	Option 1.	Option II.		First Undertaken by
		230–400V.			Service Charge per Room per Month.	Charge per kWh.	Charge per kWh. Com- mencing at—	Charge per kWh. Com- mencing at —	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh. Com- meneing at—	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh. between 10 p.m. and 6 a.m. (10 a.m. Sundays).	Commission.
					. d.	$\begin{vmatrix} & & & & & & & & & & & & & & & & & & &$	d.	d.	d.	d.	. d.	d.	
Mt. Eliza	E/M	A.C., 3 ph.	452	145	1 2	1.25	7:5	4 · ()	0.35	7:5	0:35	0:5	21, 2, 28
Mt. Eliza Mt. Evelyn	E/M	and 1 ph. A.C., 1 ph.	348	57	1 6	1.2	9:5	5.0	0:35	9.5	0.35	0:5	9,1,28
Mt. Martha Mt. Pleasant	E/M Ball.	A.C., 1 ph. (See Ballara	388	114		1.5	8 5	4 · ()	0.35	8:5	0.35	0.5	1.8.30 1.7.34
Mt. Waverley Myrtlebank	E/M Gipps.	A.C., 1 ph. A.C., 1 ph.	210 30	36 4	$\begin{array}{ccc} 1 & 6 \\ 1 & 6 \end{array}$	$\begin{array}{c c} 1.5 \\ 1.5 \end{array}$	9.3	5·0 5·0	$0.35 \\ 0.35$	9:5 9:5	0:35 0:35	0:5 0:5	1.6.28 $3.3.38$
Nalangil Nar-Nar-Goon	S/W Gipps.	A.C., 1 ph. A.C., 1 ph.	60 200	22 43	1 6	1:5 1:5	9:5 9:5	5:0	$0.35 \\ 0.35$	9·5 9·5	0:35	0.5	19, 12, 24 23, 5, 34
Narre Warren Nathalia	E/M N/E	A.C., 1 ρh. A.C., 3 ph.	120 900	24 199	$\begin{bmatrix} 1 & 6 \\ 1 & 6 \end{bmatrix}$	1:5 1:5	9·5 9·5	5·0 5·0	$0.35 \\ 0.35$	9·5 9·5	0:35	0:5 0:5	$\begin{array}{c} 13.11.28 \\ 1.10,31 \end{array}$
Nayook Neerim	Gipps. Gipps.	A.C., 1 ph. A.C., 1 ph.	80 170	14 26	1 6	1.5	9·5 9·5	5·0 5·0	$0.35 \\ 0.35$	9·5 9·5	$0.35 \\ 0.35$	0.5	15.1.35 15.1.35
Neerim East Neerim Junction	Gipps. Gipps.	A.C., 1 ph. A.C., 1 ph.	90 150	17 31	1 6 1 6	1.5	9·5 9·5	5·0 5·0	$0.35 \\ 0.35$	$9.5 \\ 9.5$	0:35	0.5	21.12.36 $3.5.35$
Neerim North Neerim South	Gipps.	A.C., 1 ph. A.C., 1 ph.	50 450	17 100	1 6	1·5 1·5	9·5 9·5	5·0 5·0	$0.35 \\ 0.35$	9·5 9·5	0 · 35 0 · 35	0.5	11.4.38 $15.1.35$
New Gisborne Newry	C'maine, Gipps.		206 300	26 59	1 6 1 6	1:5 1:5	9·5 9·5	5·0 5·0	$0.35 \\ 0.35$	9·5 9·5	0:35	0:5 0:5	1.3.29 $25.10.26$
Newstead	C'maine.	and 1 ph. A.C., 3 ph.	480	i 67	1 6	1.2	9.5	5.0	0.35	9:5	0.35	0.5	20, 4, 37
Newtown Nicholson	Geel. Gipps.	(See Geelong A.C., 1 ph.	g —unde 80	r Prov		Sities) 1∴5	9:5	 5.0	0:35	9:5	0:35	0.5	1.9.30 $12.12.34$
Nilma Noble Park	Gipps. E/M	A.C., 1 ph. A.C., 3 ph.	$\frac{180}{1,394}$	44 168	$\begin{vmatrix} 1 & 6 \\ 1 & 6 \end{vmatrix}$	1:5	$9.5 \\ 9.5$	5·0 5·0	$0.35 \\ 0.35$	9.5	0:35	0.5	23.12.27 5.12.24
Noojee Noorat	Gipps.	A.C., 1 ph. A.C., 3 ph.	210 360	36 84	1 6 1 6	1:5 1:5	9.5	5·0 5·0	0.35	9·5 9·5	0:35	0.5	15.1.35 $5.12.24$
North Geelong North Shore	Geel. Geel.	(See Geelong (See Geelong	—unde				· · ·						1.9.30 $1.9.30$
Notting Hill Numurkah	E/M N/E	A.C., 1 ph. A.C., 3 ph.	195 1,400	$\frac{23}{374}$	1 6 1 4	1.5	9:5	5:0 4:5	0:35	$\begin{vmatrix} 9.5 \\ 8.5 \end{vmatrix}$	$0.35 \\ 0.35$	0:5 0:5	21.7.27 $1.10.31$
Nyora Ocean Grove	Gipps.	A.C., I ph. A.C., I ph.	200 100	51 87	1 6 1 6	1.5	9.5	5·0 5·0	$0.35 \\ 0.35$	9·5 9·5	$0.35 \\ 0.35$	0.5	1.10.35 27.9.24
Officer Olinda	E/M E/M	A.C., 1 ph. A.C., 1 ph.	170 436	$\frac{25}{140}$	1 6	$\begin{array}{c c} 1.5 \\ 1.5 \end{array}$	9·5 8·5	5·0 4·5	$0.35 \\ 0.35$	9·5 8·5	$0.35 \\ 0.35$	0·5 0·5	$\begin{array}{c c} 12.4.28 \\ 30.9.27 \end{array}$
Orrvale Pakenham	N/E E/M	(See Sheppa A.C., 1 ph.			1 6	1.5	9:5	5:0	0:35	9:5	0:35	0:5	20.2.36 18.6.28
Panmure Paynesville	S/W Gipps.	A.C., 1 ph.* A.C., 3 ph.	200 450	12 49	1 6	$\begin{array}{ c c c c } & 1.5 \\ & 1.5 \end{array}$	9 5 9 5	5·0 5·0	$0.35 \\ 0.35$	9·5 9·5	$0.35 \\ 0.35$	0:5	$3.9.37 \\ 25.2.38$
Pirron Yallock	S/W	and 1 ph. A.C., 1 ph.	50	7	1 6	1.5	9.5	5.0	0.35	9 · 5	0.35	0.2	21.12.36
Point Lonsdale Pomborneit	Geel. S/W	A.C., 1 ph. A.C., 1 ph.	250 190	149 32	1 6 1 6	1·5 1·5	9:5	5·0 5·0	$0.35 \\ 0.35$	9.5	$0.35 \ 0.35$	0.5	$ \begin{array}{c c} 30.12.23 \\ 1.9.26 \end{array} $
Poowong Portarlington	Gipps. Geel.	A.C., 1 ph. A.C., 1 ph.	350 600	84 121	1 6	1.5	9·5 9·5	5·0 5·0	0:35	9:5	0.35	0.5	11.9.30 27.2.24
Port Fairy	S/W	A.C., 3 ph. and 1 ph.		379	1 4	1.5	8:5	4:5	0.35	8:5	0.35	0.2	21.12.28
Port Fairy North Port Fairy Rural	S/W S/W	(See Port F A.C., 1 ph.*	600	21	1 6	1.5	9.5	5.0	0:35	9:5	0.35	0:5	7.36 $10.11.30$
Portsea Quarry Hill	E/M Bend.	A.C., 3 ph. (See Bendige	460 		⊥1 4 incial (8.5	4:5	1 0:35 1 :::	8:5	0.35	0.5	1.10.27 $1.7.34$
Queenseliff Red Hill	Geel. E/M	A.C., 3 ph. A.C., 1 ph.	388	513 57	1 6	1.5	8·5 9·5	4:5 5:0	0:35	8:5 9:5	0.35	0.2	30, 12, 23 30, 6, 37
Riddell Ringwood	C'maine. E/M	A.C., 1 ph. A.C., 3 ph.	$\begin{array}{ c c} 310 \\ 3,355 \end{array}$	39 751	1 6	1 · 5 1 · 25	9·5 7·0	3.0	$\begin{array}{c c} 0.35 \\ \hline 0.35 \end{array}$	9:5	$0.35 \\ 0.35$	0.5	7.3.29 $1.4.25$
Rochester Rokeby	N/E Gipps.	and 1 ph. A.C., 3 ph. A.C., 3 ph. and 1 ph.	1,500 50	390 3	1 4	1:5	8:5 9:5	4:5 5:0	0:35 0:35	8:5 9:3	0:35 0:35	0.2	1.8.35 4.4.35
Romsey	C'maine.		620	121	1 6	1.5	9.5	5:0	0:35	9.5	0.35	0.2	19, 3, 29
Rosebrook	S/W E/M	A.C., 1 ph.* A.C., 3 ph.	150	26 344	I 6 I 4	1·5 1·5	9·5 8·5	5:0 4:5	0:35	$\frac{9.5}{8.5}$	0:35 0:35	0.5	$\begin{bmatrix} 30.9 & 36 \\ 8.12.27 \end{bmatrix}$
Rosedale Rubicon	Gipps. N/E	and I ph. A.C., 1 ph. A.C., 1 ph.	400 50	77	1 6 1 6	1·5 1·5	9:5	5·0 5·0	0·35 0·35	9·5 9·5	$\begin{array}{c} 0.35 \\ 0.35 \end{array}$	0.2	15.8.27 4.9.27

Appendix No. 5—continued.

		:			Reside Supp		(Sec. 2	Commercial Vote 6, page	and Indust	trial Suppli king (Flat T	es. Fariff.)	Residential, Commercial, and Industrial Supplies.	
		System of Supply	Supply		and Co (Two Tar	Heating ooking -part	Lighting (Block Tariff).	Power and (Bloc Prescribe Tari		(Bloc Prescrib	irposes k and ed Hour iffs).	Water Heating (Prescribed Hour Tariff).	Date Supply First Undertaken
Centre.	Branch.	Single-phase 230-460V. Three-phase	Popu- lation.	oi Con- sumers.				Option 1.	Option 11.	Option 1.	Option II.		by Commission.
		230 400V.			Service Charge per Room per Month.	Charge per kWh.	Charge per kWh. Com- mencing at-	Charge per kWh. Com- mencing at	Charge per kWh, between 10 p.m. and 6 a.m. (During Other Hours Option 1. Rates Apply).	Charge per kWh. Com- mencing at-	Charge per kWh. hetween 10 p.m. and 6 a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh, between 10 p.m. and 6 a.m. (10 a.m. Sundays).	
					s. d.	d.	d.	d.	d.	d.	d.	d.	
Ruby Rutherglen Rye Sale	Gipps. N/E E/M Gipps.	A.C., 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph.	$\begin{array}{c} 70 \\ 1,200 \\ 234 \\ 4,650 \end{array}$	18 304 59 1,087	1 6 1 4 1 6 1 3	1·5 1·5 1·5 1·5	9.5 8.5 9.5 7.5	5 · 0 4 · 5 5 · 0 4 · 0	$\begin{array}{c c} & 0.35 \\ \hline & 0.35 \\ + 0.35 \\ + 0.35 \\ \end{array}$	9:5 8:5 9:5 7:5	0:35 0:35 0:35 0:35	0·5 0·5 0·5 0·5	19.4.28 15.10.26 16.12.27 1.7.24
Sassafras	E/M	and 1 ph. A.C., 3 ph. and 1 ph.	564	167	1 4	1.5	8.5	4.5	0.35	8.2	0.35	0.2	9.7.27
Scoresby Scaford	E/M E/M	A.C., 1 ph. A.C., 3 ph.	$ \frac{76}{956}$	$\begin{array}{c c} & 10 \\ 267 \end{array}$	$\begin{array}{c c}1&6\\1&2\end{array}$	1 · 5 1 · 2 <i>i</i>	$\begin{vmatrix} 9.5 \\ 7.5 \end{vmatrix}$	5·0 4·0	$0.35 \\ 0.35$	9·5 7·5	0·35 0·35	$\begin{array}{c} 0.5 \\ 0.5 \end{array}$	$23.9.37 \\ 21.2.28$
Sebastopol Selby Shepparton Shepparton East Sherbrooke Silvan	Ball. E/M N/E N/E E/M E/M	and 1 ph. (See Ballarat A.C., 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph.	-undo 69 $6,600$ $1,000$ 157 208	Provided Pro	1 - 6	ties) 1 5 1 5 1 5 1 5 1 5	9·5 9·5 9·5 9·5	5·0 4·0 5·0 5·0 5·0 5·0	0°35 0°35 0°35 0°35 0°35	9.5 7.5 9.5 9.5 9.5	0·35 0·35 0·35 0·35 0·35	0.5 0.5 0.5 0.5 0.5	$\begin{array}{c} 1.7.34 \\ 12.12.35 \\ 1.1.25 \\ 25.2.36 \\ 29.7.27 \\ 13.6.28 \end{array}$
Smeaton	Ball.	and 1 ph. A.C., 3 ph.	250	34	1 6	1.5	9.5	5:0	0:35	9.5	0.35	0.5	16.4.38
Somers Somerville	E/M E/M	and 1 ph. A.C., 1 ph. A.C., 3 ph.	192 360	46 76	1 6 1 6	1 5 1 5	9·5 9·5	5·0 5·0	0:35	9·5 9·5	0·35 0·35	0·5 0·5	24.12.35 19.12.26
Sorrento	E/M	and 1 ph. A.C., 3 ph.	1,271	376	1 4	1.5	8:5	4 · 5	0.35	8.2	0.35	0.2	1.10.27
South Belgrave South Gisborne Springhurst Springvale	E/M C'maine. N/E E/M	A.C., 3 ph. A.C., 3 ph.	120 e)‡ 150 2,100	8 40 409		1.5 1.5 1.5	9.5	5 0 5 0 4 5	0:35 0:35 0:35	9.5	0·35 0·35 0·35	0:5 0:5 0:5	17.2.37 1.5.37 6.9.26 5.12.24
St. Albans St. Albans Stanhope Stoncyford Stoncy Creck Stratford	Geel. C maine. N/E S/W Gipps. Gipps.	A.C., 3 ph. A.C., 1 ph.* A.C., 1 ph. A.C., 3 ph.	660 300	94 56 14 8	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	1.5	9:5	5:0 5:0 5:0 5:0 5:0	0·35 0·35 0·35 0·35 0·35	9·5 9·5 9·5 9·5 9·5	0·35 0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5 0·5	1.9.30 14.2.30 14.6.38 20.12.37 14.9.36 20.12.26
Strathallen	N/E	and 1 ph. A.C., 1 ph. (See Bendige	25	2	; 1 6 incial C		9.5	5:0	0:35	9.5	0.35	0.5	5.11.35 1.7.34
Strathfieldsaye Strathmerton Sunbury Swan Marsh Swan Reach Tallygaroopna Tally Ho Tambo Upper Tangil South Tatura Tecoma Terang Torang Rural	Bend. N/E Cmainc. S/W Gipps. N/E E/M Gipps. Gipps. K/E E/M S/W S/W S/W	A.C., 1 ph. A.C., 3 ph. A.C., 1 ph.* A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph.	150 1,070 50 220 200 50 110 100 1,300 ze)	22 214 23 19 14 18 8 9 281	1 6 1 4 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 4	1:5 1:5 1:5 1:5 1:5 1:5 1:5	9·5 9·5 9·5 9·5 9·5 9·5 9·5 9·5	5:0 4:5 5:0 5:0 5:0 5:0 5:0 5:0 4:5 5:0	0:35 0:35 0:35 0:35 0:35 0:35 0:35 0:35	9:5 9:5 9:5 9:5 9:5 9:5 9:5 8:5	0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	2. 35 1. 5. 26 6. 37 11. 7. 30 22. 10. 33 9. 3. 28 24. 12. 37 27. 5. 37 1. 11. 26 3. 9. 28 7. 3. 24 9. 1. 36
Thomastown Thornton Thorpdale Tinamba Tongala Toongabbie Toora	E/M N/E Gipps. Gipps. N/E Gipps. Gipps.	and 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 3 ph. A.C., 3 ph.	$\begin{array}{ c c c }\hline 145\\ 150\\ 200\\ 360\\ 350\\ 150\\ 450\\ \hline \end{array}$		$\begin{array}{c cccc} 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \end{array}$	1 5 1 5 1 5 1 5 1 5	9·5 9·5 9·5 9·5 9·5 9·5 9·5	5·0 5·0 5·0 5·0 5·0 5·0 5·0	0 35 0 35 0 35 0 35 0 35 0 35 0 35	9·5 9·5 9·5 9·5 9·5 9·5 9·5	0:35 0:35 0:35 0:35 0:35 0:35 0:35	0·5 0·5 0·5 0·5 0·5 0·5	1, 6, 28 19, 7, 27 23, 12, 37 11, 7, 28 12, 9, 26 11, 3, 29 10, 5, 38
Tooradin Torquay Trafalgar	Gipps. Geel. Gipps.	and 1 pb. A.C., 1 ph. A.C., 3 ph. A.C., 3 ph. and 1 ph.	180 180 1,400	41 185 372	1 6 1 6 1 4	1.5 1.5 1.5	9·5 9·5 8·5	5:0 5:0 4:5	0·35 0·35 0·35	9·5 9·5 8·5	0:35 0:35 0:35	0·5 0·5 0·5	14.1.37 1.9.31 16.10.23
Traralgon	Gipps.	A.C., 3 ph. and 1 ph.	2,700	665	1 4	1:5	8:0	4.5	0:35	8.2	0.35	0.5	24.11.23
Traralgon South	Gipps.	A.C., 1 ph.	120	21	1 6	1:5	9.5	5.0	0.35	9.5	, 0:35	: 0.5	12.8.37

COUNTRY CENTRES SERVED BY STATE ELECTRICITY COMMISSION OF VICTORIA—continued.

				İ		ential plies.	(See	Commercial Note 6, pag	l and Indust e 59, re Coo	rial Supplic king (Flat	es. Tariff.)	Residential, Commercial and Industrial Supplies.	
į		System of Supply Single-phase		Number	Power, and C (Two Tar	Lighting, Power, Heating and Cooking (Block and (Two-part Tariff). Lighting Power and Heating (Block and Prescribed Hour Tariffs). All Purposes (Block and Prescribed Hour Tariffs).		k and ed Hour	Water Heating (Prescribed Hour Tariff).	Date Supply			
Centre.	Branch.	Single-phase 230–460-V. Three-phase	Popu- lation.	of Con- sumers.				Option I.	Option II.	Option I.	Option II.		First Undertaken
		230–460-V.			Service Charge per Room per Month.	Charge Charge per Room kWh.		Charge per kWh. Com- mencing at—	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option I. Ratcs Apply).	Charge per kWh. Com- mencing at	Charge per kWh. between 10 p.m. and 6 a.m. (During Other Hours Option I. Rates Apply).	Charge per kWh. between 10 p.m. and 6 a.m. (10 a.m. Sundays).	by Commission.
					s. d.	 . d.	d.	d.	d.	d.	d.	d.	
Tremont Tyabb Tyers Tynong Upper Beaconsfield	E/M E/M Gipps. Gipps. E/M	A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph.	392 248 250 250 310	30 38 66 42 48	1 6 1 6 1 6 1 6 1 6	1 · 5 1 · 5 1 · 5 1 · 5 1 · 5	9·5 9·5 9·5 9·5 9·5	5·0 5·0 5·0 5·0 5·0	0·35 0·35 0·35 0·35 0·35	9·5 9·5 9·5 9·5 9·5	0·35 0·35 0·35 0·35 0·35	0.5 0.5 0.5 0.5 0.5	2.9.27 20.1.28 15.10.23 14.1.29 8.34
Upper Ferntree Gully	E/M	A.C., 3 ph. and 1 ph.	979	157	1 4	1.2	8.2	4.5	0.32	8.5	0.35	0.5	24.8.25
Upper Maffra West	Gipps.	A.C., 1 ph.	300	30	1 6	1.2	9:5	5.0	0:35	9.5	0.35	0.2	6.10.37
Upwey	E/M	A.C., 3 ph. and 1 ph.	1,238	264	1 3	1.5	7.5	4.0	0.35	7.5	0.35	0.2	24.8.25
Valencia Creek Violet Town Wahgunyah Walpa Wangaratta Wangaratta North	Gipps. N/E N/E Gipps. N/E N/E	A.C., 1 ph. A.C., 3 ph. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph. A.C., 3 ph. A.C., 3 ph. and 1 ph.	100 600 500 40 5,000 20	10 116 84 10 1,149	$\begin{array}{c cccc} 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 6 \\ 1 & 3 \\ 1 & 6 \end{array}$	1:5 1:5 1:5 1:5 1:5	9·5 9·5 9·6 9·5 7·5 9·5	5·0 5·0 5·0 5·0 4·0 5·0	0·35 0·35 0·35 0·35 0·35 0·35	9·5 9·5 9·5 9·5 7·5 9·5	0·35 0·35 0·35 0·35 0·35	0.5 0.5 0.5 0.5 0.5 0.5	11. 6. 38 2. 3. 36 1. 2. 26 16. 5. 35 12. 3. 27 20. 5. 36
Wangaratta South Wantirna Warneoort Warragul	N/E E/M S/W Gipps.	A.C., 3 ph. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph. and 1 ph.	50 80 30 2,950	4 7 5 791	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	1 5 1 5 1 5 1 5	9·5 9·5 9·5 7·5	5:0 5:0 5:0 4:0	0 · 35 0 · 35 0 · 35 0 · 35	9·5 9·5 9·5 7·5	0:35 0:35 0:35 0:35	0·5 0·5 0·5 0·5	$\begin{array}{c} 3.5.38 \\ 1.2.28 \\ 26.8.29 \\ 1.12.30 \end{array}$
Warrandyte Warrion	E/M S/W	A.C., 1 ph. A.C., 3 ph. and 1 ph.	288 75	71 27	I 6	1:5 1:5	9·5 9·5	5·0 5·0	0 · 3 5	9·5 9·5	0·35 0·35	0·5 0·5	21.12.35 18.8.24
Warrnambool Warrnambool Rural	S/W S/W	A.C., 3 ph. A.C., 1 ph.	9,400 120	1,995 13	$\begin{array}{ccc} 1 & 3 \\ 1 & 6 \end{array}$	1:5 1:5	7:5 9:5	4·0 5·0	0.35	7·5 9·5	0·35 0·35	0·5 0·5	30.12.23 9.1.36
Watsonia Weerite Wendouree Werribee	E/M S/W Ball. Metro.	A.C., 3 ph. A.C., 3 ph. (See Ballarat A.C., 3 ph.	83 30 unde 2,713	28 7 or Provi 571	1 6 1 6 neiaI Ci I 4	- /	9·5 9·5 8·5	5·0 5·0 4·5	0:35 0:35 	9·5 9·5 8·5	0·35 0·35 0·35	0.5 0.5 	24.3.26 8.6.28 1.7.34 10.4.24
Werribee South	Metro.	and 1 ph.	787	35	1 4	1:5	8.5	4.5	0 · 35	8.5	0.35	0.5	24.11.36
Westbury Wheeler's Hill White Hills	Gipps. E/M Bend.	and 1 ph. A.C., 1 ph. A.C., 1 ph. (See Bendigo			1 6 1 6 ncial Ci		9:5 9:5	5·0 5·0	0·35 0·35	9·5 9·5	0:35 0:35	0.5 0.5	27.5.37 1.2.26 1.7.34
Whittlesea Winehelsea Wiseleigh Wodonga Wonga Park Woodend	E/M S/W Gipps. N/E E/M C'maine.	A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 1 ph. A.C., 3 ph. and 1 ph.	360 560 130 2,900 75 1,216	54 97 7 453 3 259	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1.5 1.5 1.5 1.5 1.5 1.5	9:5 9:5 9:5 8:5 9:5 8:5	5·0 5·0 5·0 4·5 5·0 4·5	0·35 0·35 0·35 0·35 0·35 0·35	9·5 9·5 9·5 8·5 9·5 8·5	0·35 0·35 0·35 0·35 0·35 0·35	0·5 0·5 0·5 0·5 0·5 0·5	28.9.37 30.6.24 18.6.30 1.11.33 18.5.38 1.8.29
Wool Wool Wunghnu Wy Yung Yallock Yannathau Yan Yean Yarra Glen Yarragon	S/W N/E Gipps. Gipps. Gipps. E/M E/M Gipps.	A.C., 3 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. A.C., 3 ph. A.C., 3 ph.	30 190 20 80 250 110 310 520	4 16 4 6 61 13 42 122	1 6 1 6 1 3 1 6 1 6 1 6 1 6 1 6	1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	9·5 9·5 7·5 9·5 9·5 9·5 9·5	5:0 5:0 4:0 5:0 5:0 5:0 5:0	0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35	9·5 9·5 7·5 9·5 9·5 9·5 9·5	0·35 0·35 0·35 0·35 0·35 0·35 0·35 0·35	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	15.10.24 10.33 4.27 25.11.37 8.2.36 28.9.37 15.3.34 1.11.23
Yarrawonga Yering Yeringberg Yinnar	N/E E/M E/M Gipps.	A.C., 3 ph. A.C., 1 ph. A.C., 1 ph. A.C., 3 ph. and 1 ph.	2,500 15 20 450	545 6 7 97	1 4 1 6 1 6 1 6	1·5 1·5 1·5 1·5	8·5 9·5 9·5 9·5	4·5 5·0 5·0 5·0	0·35 0·35 0·35 0·35	8·5 9·5 9·5 9·5	0·35 0·35 0·35 0·35	0.5 0.5 0.5 0.5	1.8.25 24.2.34 7.7.33 28.11.27

For notes relating to foregoing tariffs in respect of country centres, see next page.

NOTES RELATING TO THE FOREGOING COUNTRY TARIFFS.

COMMERCIAL AND INDUSTRIAL TARIFFS.

- 1. Lighting. All consumption in excess of 100 kilowatt-hours between two consecutive monthly meter readings is at a lower rate.
- 2. Power and Heating (Option I.)—All consumption in excess of 50 kilowatt-hours between two consecutive monthly meter readings is at a lower rate.
- 3. All Purposes (Option I.)—All consumption in excess of 100 kilowatt-hours between two consecutive monthly meter readings is at a lower rate.
- 4. All Purposes (Option II.)—A consumer selecting this tariff shall be deemed to have agreed to pay for at least 1,500 kilowatt-hours consumption per month between the hours of 6 a.m. and 10 p.m.
- 5. Meter Rental.—5s. per month per two-rate meter (applicable only to Option II. of Power and Heating and All Purposes Tariffs).
- 6. Cooking.—For electricity consumed in connexion with electric cooking, the tariff is 1.5d. per kilowatt-hour. Applicable to cafes, restaurants, cake and other prepared food shops and the like where an electric range, electric oven or like device of not less than 3 kilowatt capacity is used.

MINIMUM CHARGE.

The minimum charge in all country centres is 3s, 6d. per month.

ABBREVIATIONS.

Metro.	 	 	 Metropolitan Branch.
Ball.	 	 	 Ballarat Branch.
Bend.	 	 	 Bendigo Branch.
C'maine.		 	 Castlemaine Branch.
\mathbf{E}/\mathbf{M}	 	 	 Eastern Metropolitan Branch.
Geel.	 	 	 Geelong Branch.
Gipps.	 	 	 Gippsland Branch.
N/E	 	 	 North-Eastern Branch.
S/W	 	 	 South-Western Branch.

System of Supply: Single-phase 230–460 v., three-phase 230–400 v. *=230 volt only; $\dagger=A.C.$, 3 ph.; $\ddagger=A.C.$, 3 ph. and 1 ph.; $\S=A.C.$, 1 ph.

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COUNTRY ELECTRICITY SUPPLY UNDERTAKINGS (MUNICIPAL AND PRIVATE) AT 1st JULY, 1938.

*	Popu- lation in				onsumers. orox.)	Price per kWh.			
Locality.	Supply Area. (Approx.)	Supply Authority.	System of Supply.	Light	Power.	Ligh t ing.	Power.		
pollo Bay	800 5,300	Apollo Bay E.S. Co. Pty. Ltd	D.C., 230 v. A.C., 230–400 v.			1s. 3d. and 1s.	6d. and $2\frac{1}{2}$ d. 3 $\frac{1}{2}$ d. and 2d.		
sea, and Carrum	8,000	Carrum E.S. Co.	A.C., 230–400 v		(total)				
voca acchus Marsh	1,500 1,510	Avoca E.L. Co. Pty. Ltd Bacchus Marsh Shire Council	D.C., 230 v	$\begin{array}{c} 210 \\ 435 \end{array}$. 12 (total)	ls. 3d. to 1s 10d. and 9d	≒ 6d, to 3d. ⊨ 5d, and 4d.		
allan eaufort	600 1,500	Ballan E.S. Co. Pty. Ltd Ripon Shire Council	A.C., 230–400 v A.C., 230–400 v	$\frac{108}{236}$	(total) 13	1s. 3d 10d	[†] 9d. ⊨5d.		
eechworth	1,850	Beechworth Shire Council	A.C., 230-400 v	410	(total)	ls	6d.		
culah	400	Karkarooc Shire Council	D.C., 230-460 v	131		1s. 3d. and 1s. 1d.			
irchip oort	$\begin{array}{c} 1,000 \\ 650 \end{array}$	Birchip E.S. Co. Ltd	D.C., 230 v	$\frac{190}{201}$, 6d. to 4d. , 6d. to 41d.		
right	500	Block and Sons Pty. Ltd.	A.C., 230 400 v	125	(total)	ls. 3d. to 1s	6d. to 4d.		
roadford	$\frac{1,000}{1,800}$	Broadford Shire Council	D.C., 230 v		(total) (total)	9d	: 6d. : 6d, (o 1·1d.		
narlton	1,400	Charlton E. L. & P. Čo	D.C., 230 v	348	182	1s. to 9d	4½d.		
ohuna	1,000	Gunbower Co-op. Butter Factory & Trading Co. Ltd	D.C., 230 v		(total) :	ls. to 9d	6d. to 3d.		
oleraine ——	1,000	Hamilton E.S. Co. Ltd Corindhap Hydraulic G.S. Co. N.L.	A.C., 230–400 v A.C., 3 ph	233	(total) ⊢ I	ls. 1d, and 10d. Yo supply to consu			
rryong	500	Shire of Upper Murray	A.C., 230–400 v		(total)	ls. 3d	6d. to 3d.		
aylesford imboola	3,400 1,650	Ex. cf late M. Pollard	D.C., 230–460 v D.C., 230–460 v		(total) (total)	10d 1s. to 8d	5d. 6d. to 3 d.		
onald	1,700	Donald Shire Council	D.C., 230 v.; A.C., 230 v.	373	19	ls	6d, to 2¾d.		
oncaster and Templestowe	2,600	Doncaster Shire Council	A.C. 1 ph., 200-400 v.	457	 	7d	4d. to '35d.		
denhôpe	400	Edenhope E.S. Co. Pty. Ltd	D.C., 230 v	52	(total)	ls. 3d	9d.		
more	800 300	Elmore Elec. L. & P. Co. Border Trading and Manufacturing	D.C., 230 v D.C., 230 v	$\begin{array}{c} 144 \\ 31 \end{array}$	45 5	ls	6d, and 4d. 6d.		
inbower	180	Co. Pty. Ltd. Gunbower Co-op. Butter Factory		30	i (total)	Is. 3d	6d.		
amilton	6,000	and Trading Co. Ltd. Hamilton E.S. Co. Ltd.	D.C., 230 v.; A.C.,		total)	6d. and 5d	4d. to 1d.		
	1,250	Mclyor Shire Council	230-400 v.	210	15				
epburn	500	Hepburn Springs E.S. Co. Ltd	A.C., 230-400 v	189		ls. to 9d	6d. to 4d. 4d.		
opetoun orsham	800 5,400	Karkarooe Shire Conneil	D.C., 230 v	$\frac{182}{1.313}$		10d 9d. to 6d	4d. 4d. to 14d.		
			A.C., 230 v.		, ,	1 4 01	•		
glewood parit	$\frac{1,100}{850}$	Inglewood Borough Council Block & Sons Pty. Ltd	D.C., 230 v		(total)	ls. to 9d	6d. to 3d. 6d.		
niva	1,200	Lawloit Shire Council Kerang Shire Council	A.C., 230–400 v A.C., 230–400 v	$\frac{131}{532}$	54 141	1s. 2d	6d. 5d.		
erang Imore	$\frac{2,800}{1,000}$	Kilmore Shire Council	D.C., 230 v.	210	(total)	10d. to 6d	4d.		
ondrook brong Vale	600 550	Kerang Shire Council	A.C., 230–400 v A.C., 230–400 v	96 67	(total)	Is. 3d Is	9d. and 6d. 5d.		
ke Boga	250	Swan Hill Shire Council	A.C., 230–400 v		n Swan	1s. 1d. to 6d	5d. to 3d.		
nangatang	350	J. Andrews	D.C., 230 v	50 °	5	ls. 4d	9d.		
ildura	14,500	Mildura City Council	A.C., 230–400 v	2,296	797	City, 7d. to 5\frac{3}{4}d.; District, 9\frac{1}{2}d. to 6\frac{3}{4}d.	City — Dome 2d., Ind. 4 to 9d. Dis Domestic 2 Ind. 4 75d.		
inyip	700	Dunmunkle Shire Council	D.C., 230 v	178	(total)	ls. Id	1d. 8d. to 2d.		
yrtleford ırrayville	700 45 0	Block and Sons Pty. Ltd	A.C., 230–400 v		(total) (total)	1s. 1d. to 9d 1s. 3d.	6d, to 4d. 6d, to 3d.		
rchison	650 1,240	Waranga Shire Council	A.C., 230–400 v D.C., 230 v		(total) (total)	1s. 3d	6d. to 2d. 5d. to 2d.		
ıgam bie	800	Goulburn Shire Council	D.C., 230-460 v	156	36	10d	6d.		
itimuk nill	550 1,990	H. C. Woolmer Lowan Shire Council	A.C., 230-400 v D.C., 230-460 v	$\frac{100}{383}$	111	1s. 3d	6d. 5d. to 2\fd.		
yah	400	Swan Hill Shire Council	A.C., 230–400 v	_	in Swan	Is, 1d, to 6d,	5d. to 3d.		
neo	500	Omeo E.S. & Motor Co. Pty. Ltd	A.C., 230-400 v	73	26	1s. 3d	6d.		
bost	1,600 1,100	Orbost Butter and Produce Co	D.C., 230 v	$\frac{354}{226}$	total)	10d 11d	5d. to 3d. 5d. to 14d.		
ramid	550	Gordon Shire Council	A.C., 230–400 v	70	15	Is. 3d. to 9d	, 1s. 3d. and 6		
hillip Island ortland	$\frac{200}{2,400}$	Phillip Island Shire Council Portland Borough Council	A.C., 230–400 v	89 525	. 14 25	$1s. 1\frac{1}{2}d.$	† 7d. + 5d. to 3d.		
ıam batook	530	Kerang Shire Council	D.C., 230 v	123	(total)	1s. 3d. aud 1s	6d, to 4d,		
inbow	1,000	Rainbow E.L. Co		176		ls, and 8d	6d,		

COUNTRY ELECTRICITY SUPPLY UNDERTAKINGS (MUNICIPAL AND PRIVATE)—continued.

	Popu- intion in				onsumers. prox.)	Price per kWh		
Locality.	Supply Area. (Approx.)	Supply Authority.	System of Supply.	·Light.	Power.	Lighting.	Power,	
Rupanyup Rushworth Sea Lake Seymour Stawell St. Arnaud Swan Hill	600 1,200 970 2,250 4,500 3,000 6,000	Dunmunkle Shire Council Waranga Shire Council Wycheproof Shire Council Seymour Shire Council Stawell Borough Council St. Arnaud Borough Council Swan Hill Shire Council		D.C., 230 v. D.C., 230 v. D.C., 230 v. A.C., 230 -400 v. A.C., 230-400 v. A.C., 230-400 v. A.C., 230-400 v.	189 613 947 703 1,068 (inc. Lake	7 (total) 40 30 3 (total) 359 Nyah, Boga	ls ld 10d 1s. 3d. to 9d 10d 9d 11d. to 10d Town 1s. 1d. to 3d.	8d. to 2d. 5d. to 2d. 6d. to 3d. 4d. to 2d. 4d. to 3d. 5d. to 2d. Town 5d. to 1½d.
Tallangatta Trentham Ultima Underbool Warburtor Warracknabeal Wedderburn Wonthaggi Wycheproof Yarram Yea	255 1,200 2,800 1,500 8,240 800 1,200 950	Shire of Towong Kyneton Shire Council Swan Hill Shire Council A. J. Gloster Upper Yarra E.S. Co. Pty. Ltd. Warracknabeal E.L. Co. Ltd. Korong Shire Council State Coal Mine Wycheproof Shire Council Yarram H.E. Co. Yea Shire Council		A.C., 230–400 v. A.C., 230–400 v. A.C., 230–400 v. D.C., 230 v. A.C., 230–400 v. A.C., 230–400 v. A.C., 230–400 v. A.C., 415–240 v. D.C., 230 v. A.C., 230–400 v. A.C., 230–400 v.	203 153 (inc. in Hill) 31 231 563 143 1,800 150 419	(total) (total) 42 4		5d. to 4d. 6d. 5d. to 3d. 6d. 4½d. 6d. to 4d. 5d. 3d. 6d. to 3d. 4d. to 1d. 6d. to 4d.

Total Population (approx.), 123,605.

Total Consumers (approx.), 29,771.