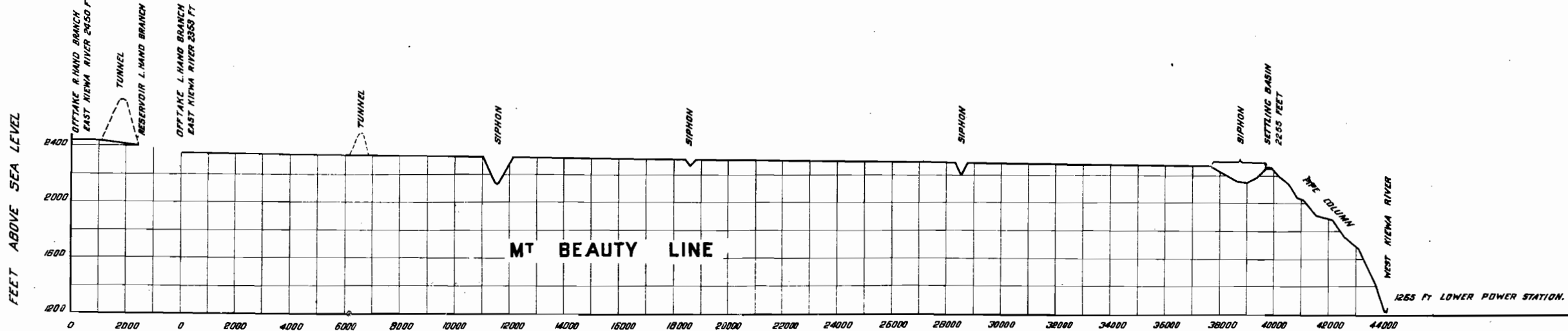
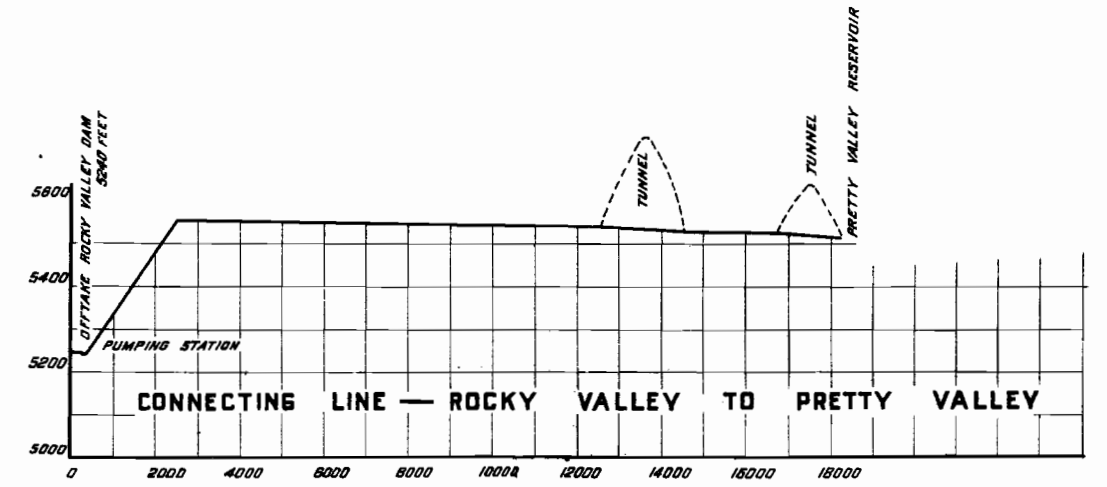
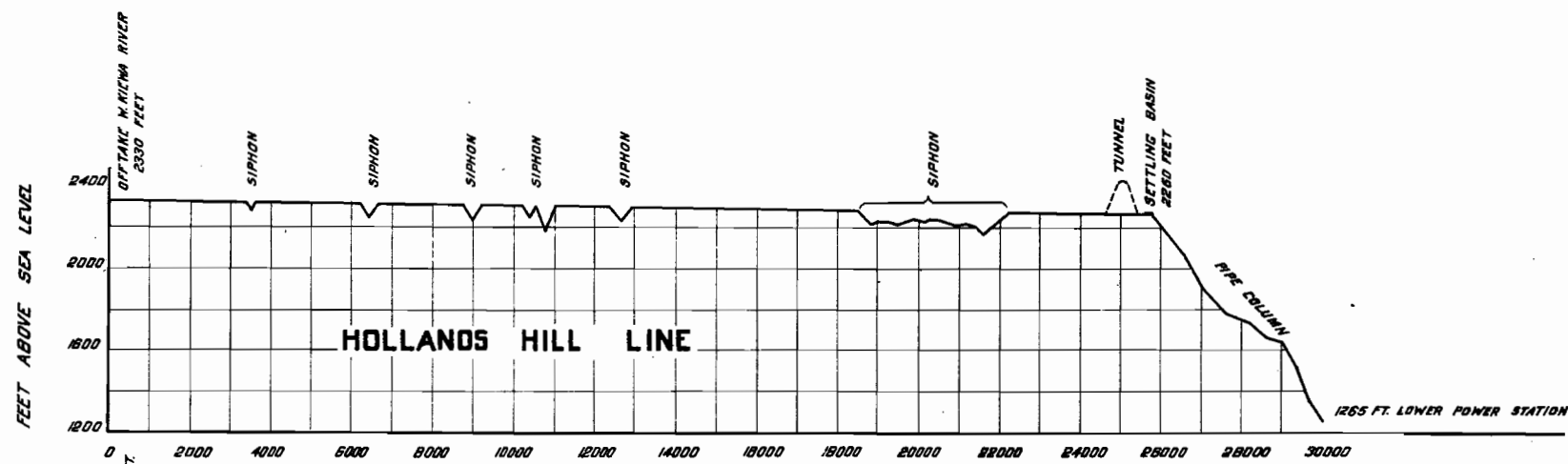
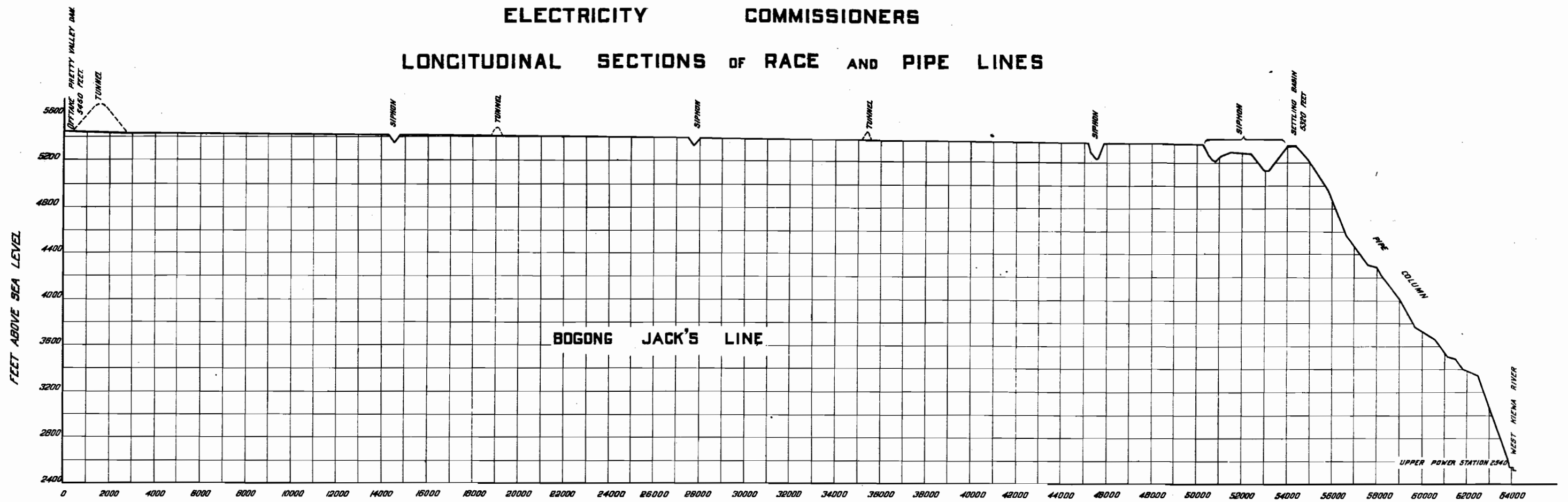


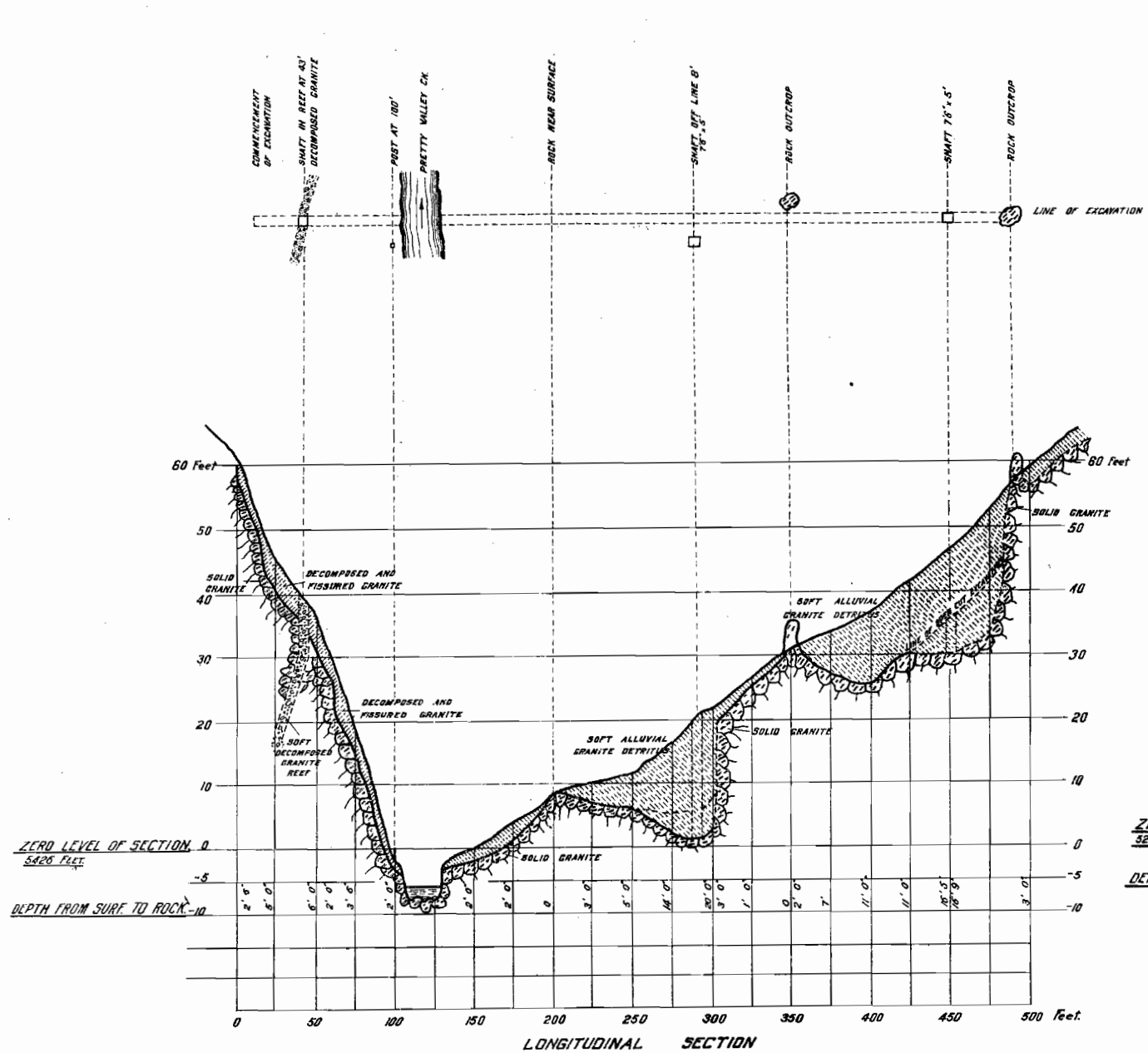
ELECTRICITY COMMISSIONERS

LONGITUDINAL SECTIONS OF RACE AND PIPE LINES

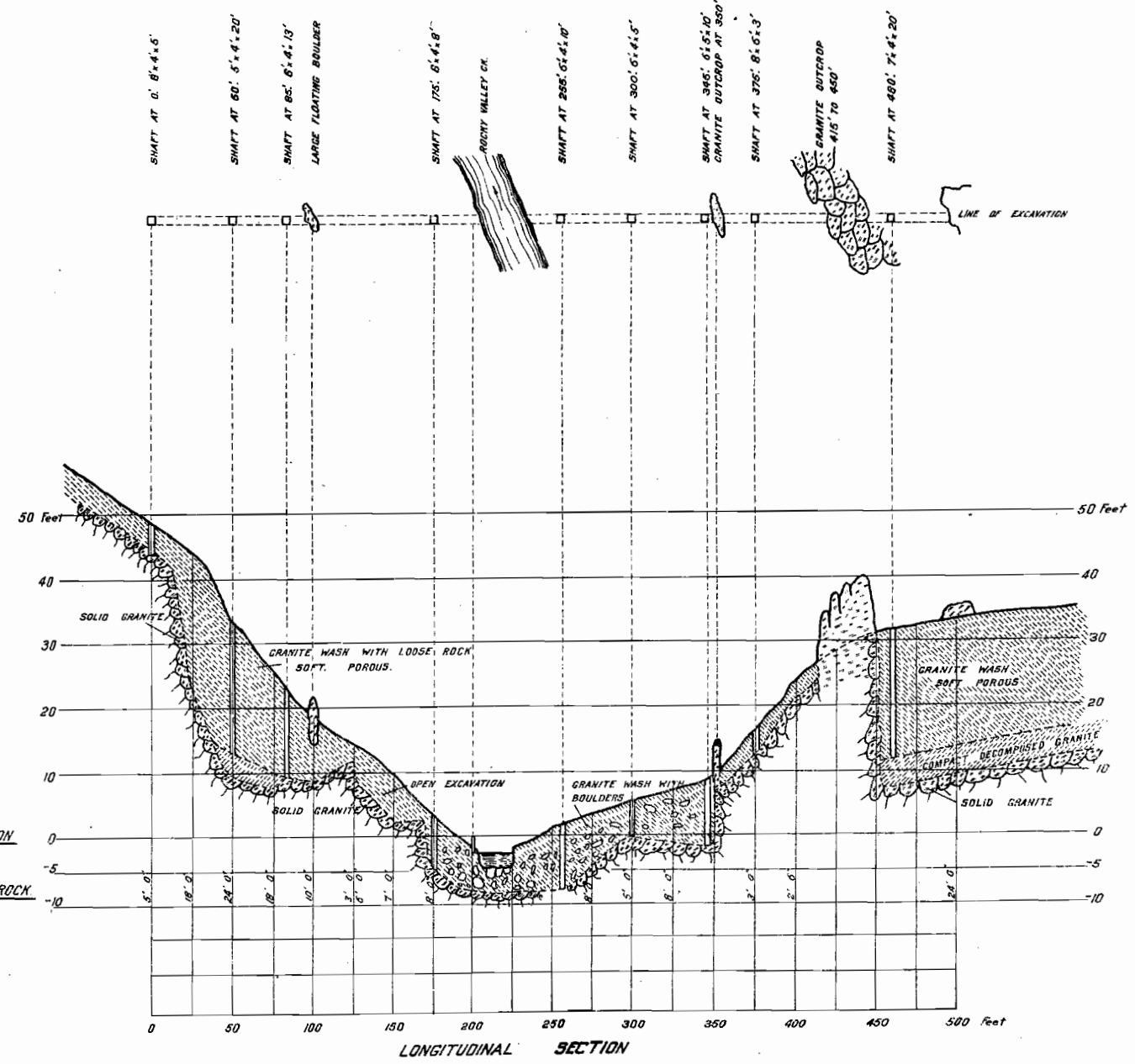


ELECTRICITY COMMISSIONERS
PLAN AND SECTION OF EXCAVATIONS AT DAM SITES
BOGONG HIGH PLAINS

VERTICAL SCALE
HORIZONTAL SCALE



PRETTY VALLEY



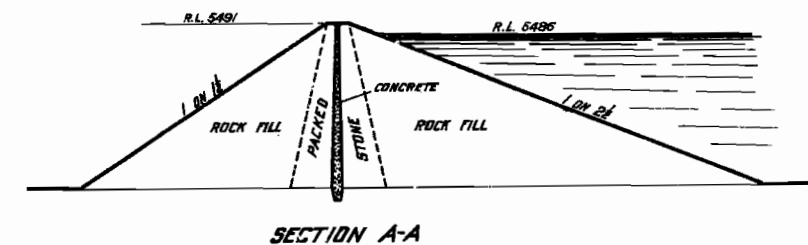
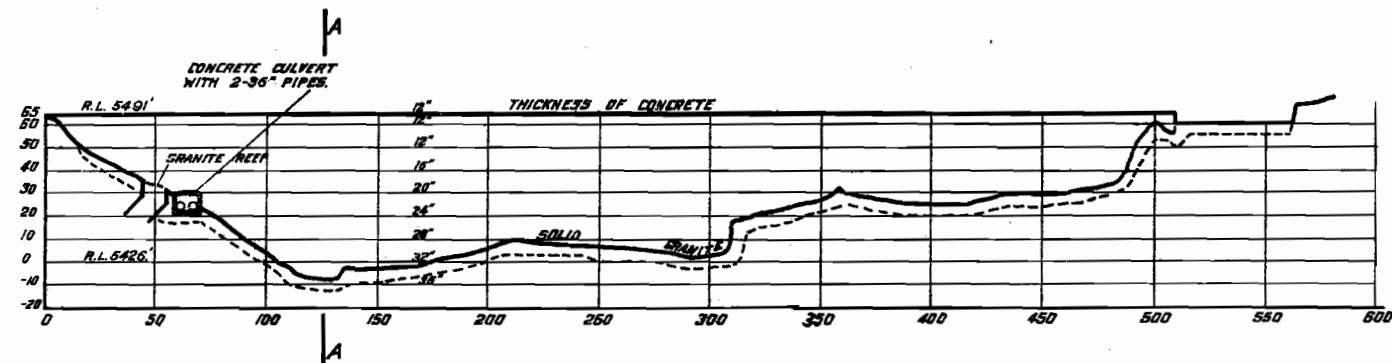
ROCKY VALLEY

ELECTRICITY COMMISSIONERS

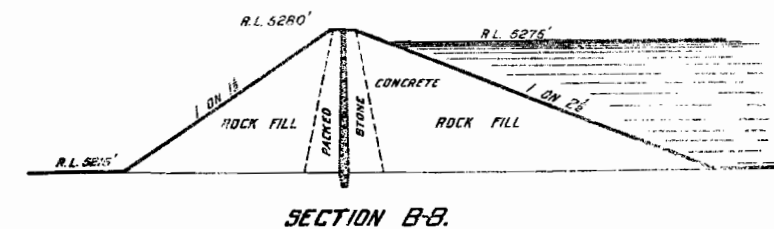
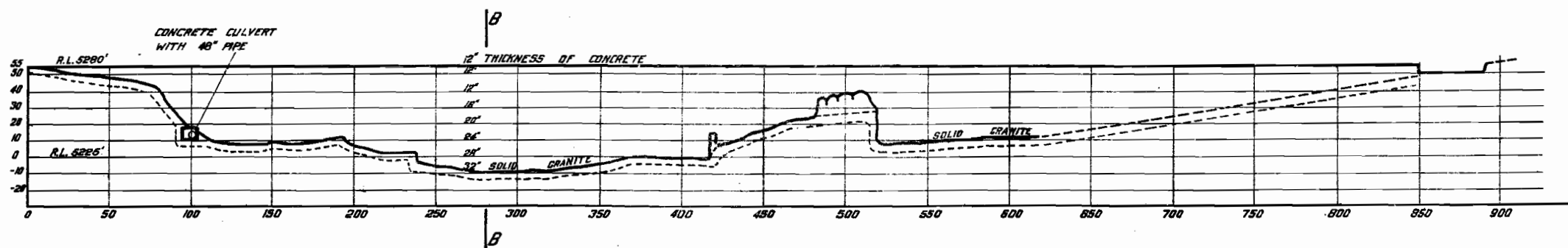
TYPE OF CONSTRUCTION OF STORAGE DAMS

BOCONG HIGH PLAINS

SCALE — 

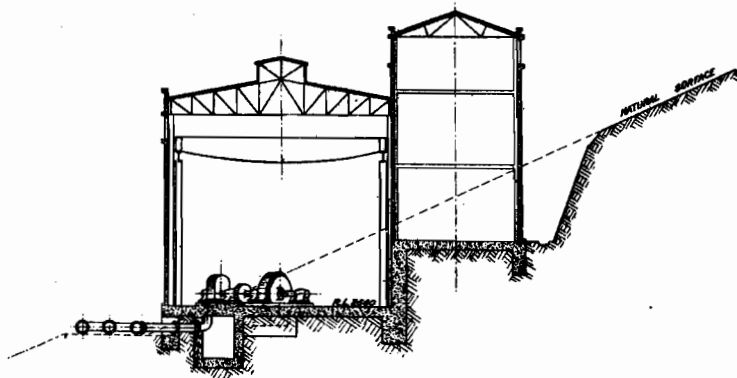
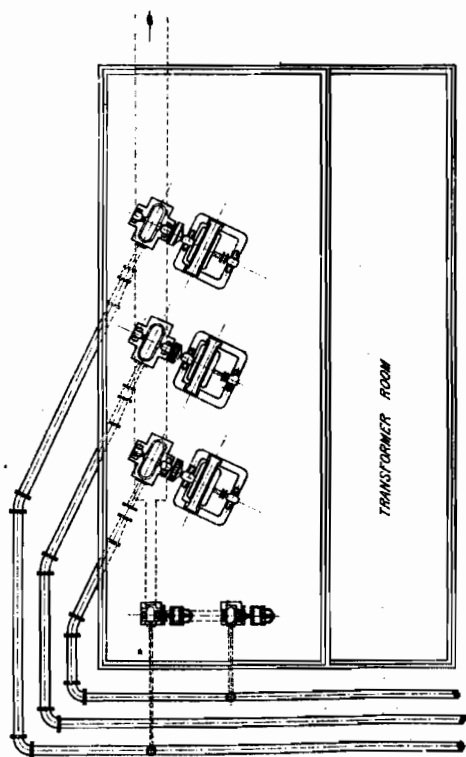


PRETTY VALLEY DAM



ROCKY VALLEY DAM

ELECTRICITY COMMISSIONERS
KIEWA RIVER SCHEME
GENERAL LAY-OUT OF UPPER POWER STATION

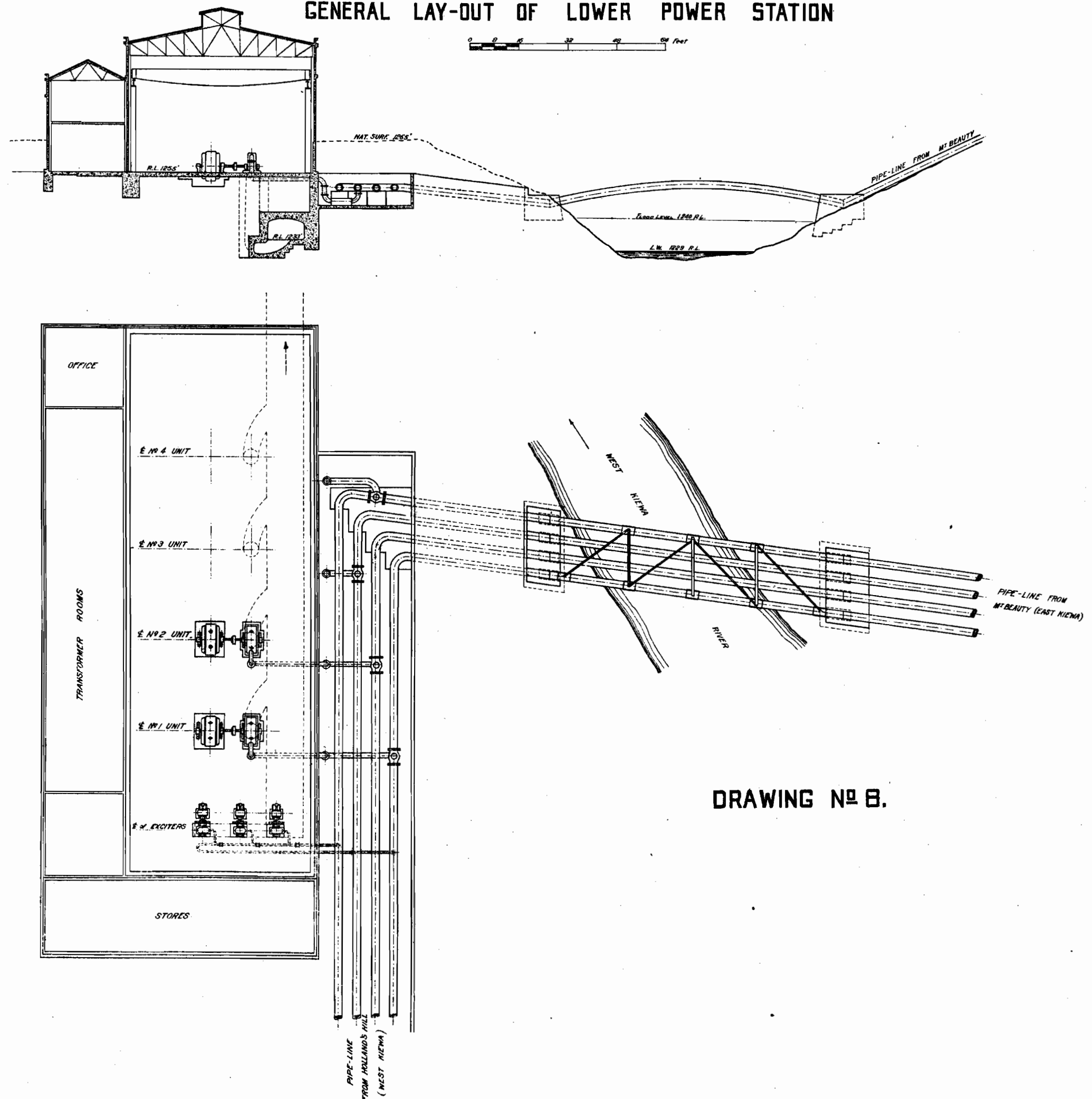


DRAWING N^o 7.

ELECTRICITY COMMISSIONERS

KIEWA RIVER SCHEME

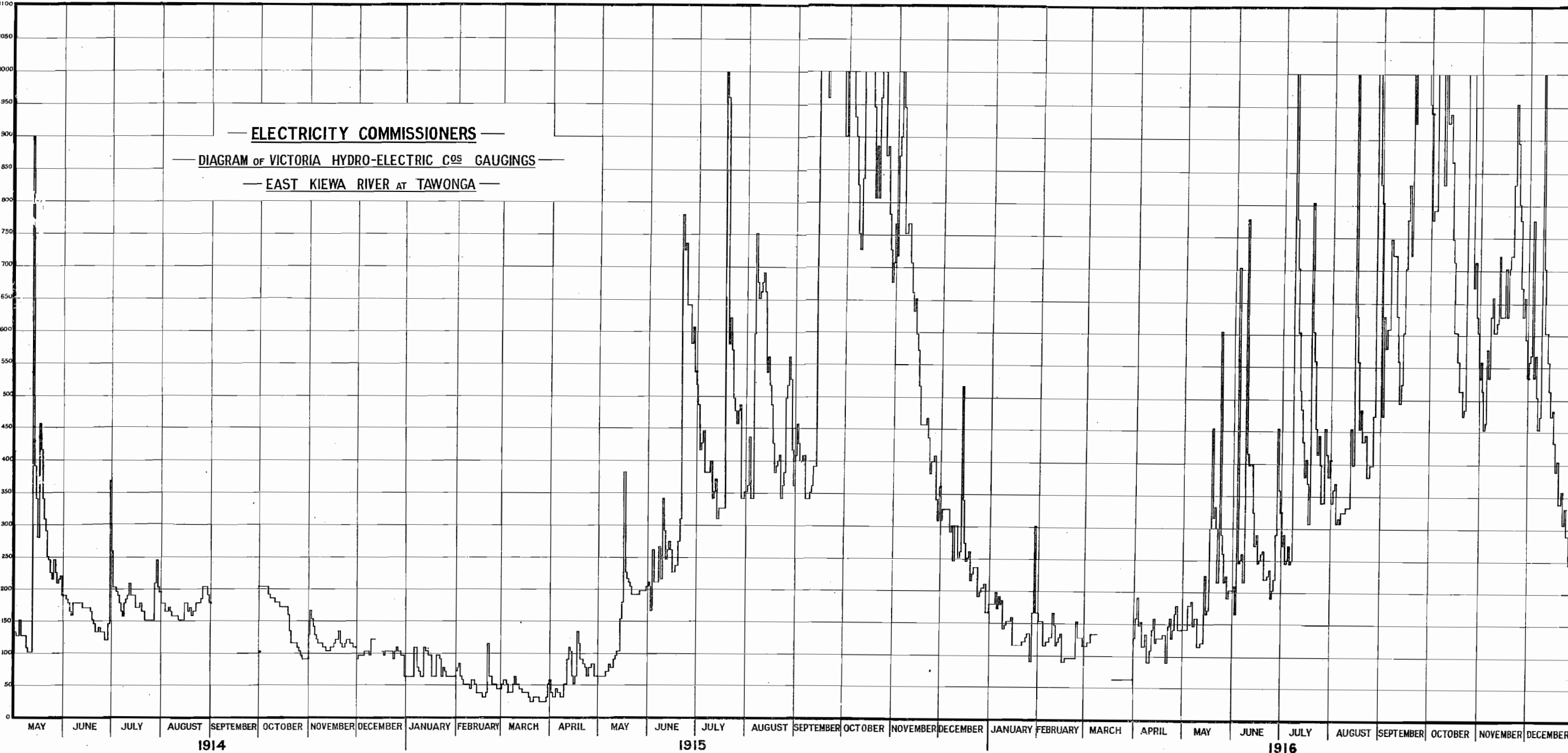
GENERAL LAY-OUT OF LOWER POWER STATION

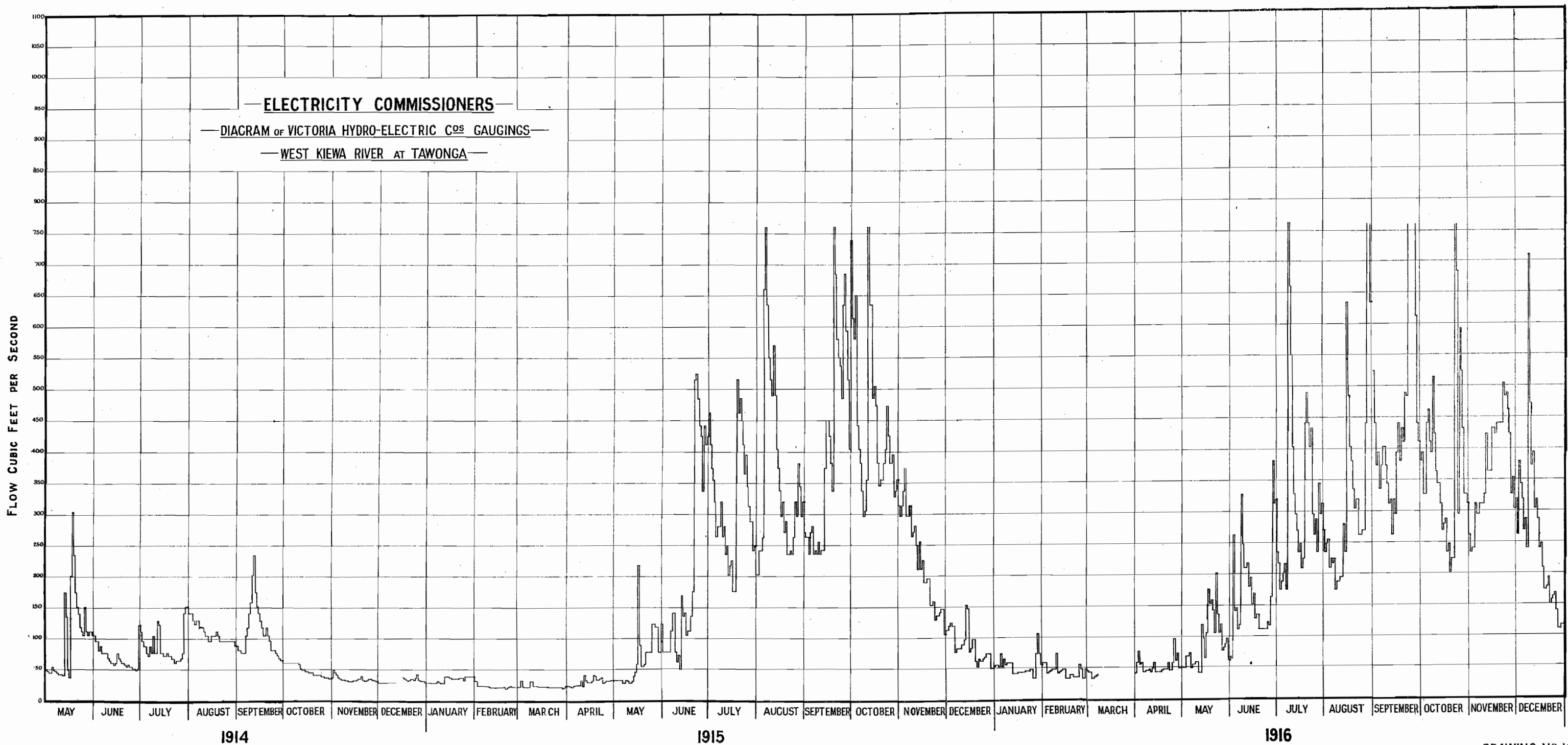


DRAWING No 8.

Flow Cubic Feet per Second

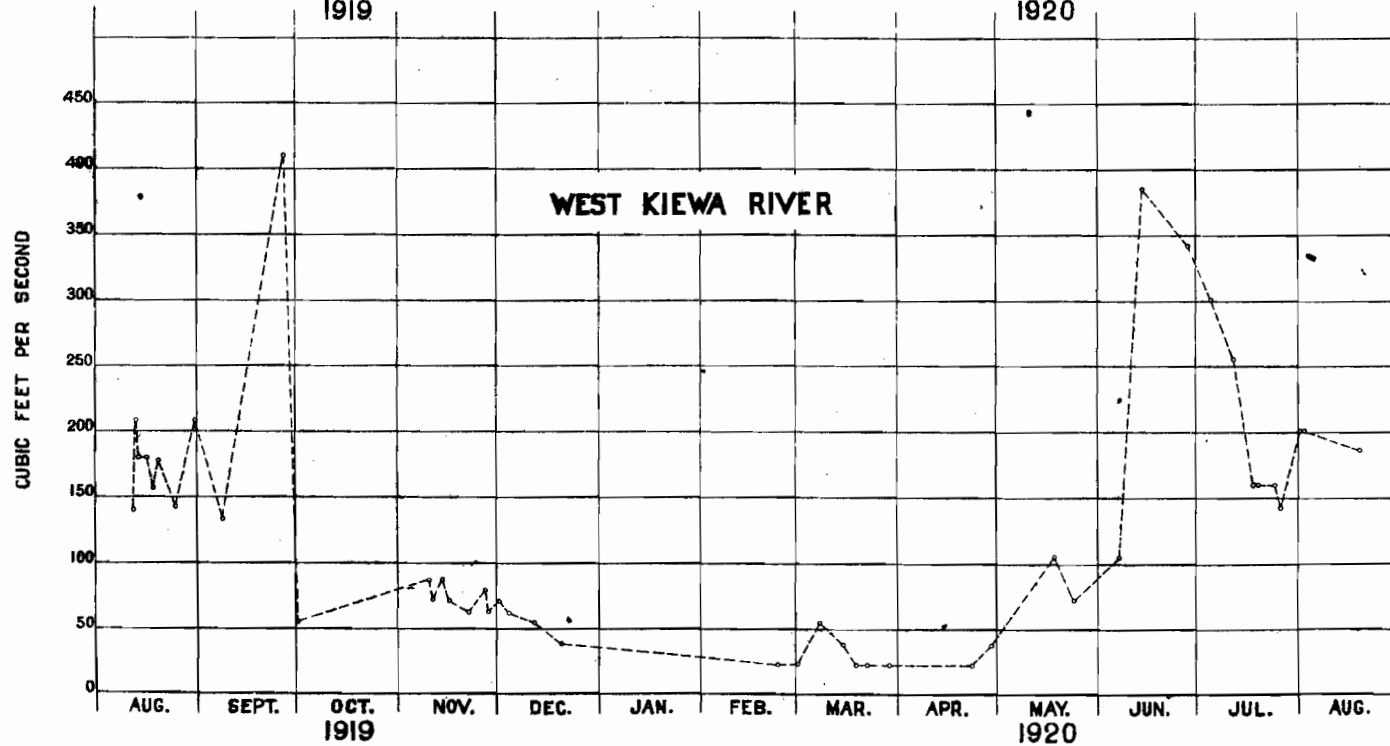
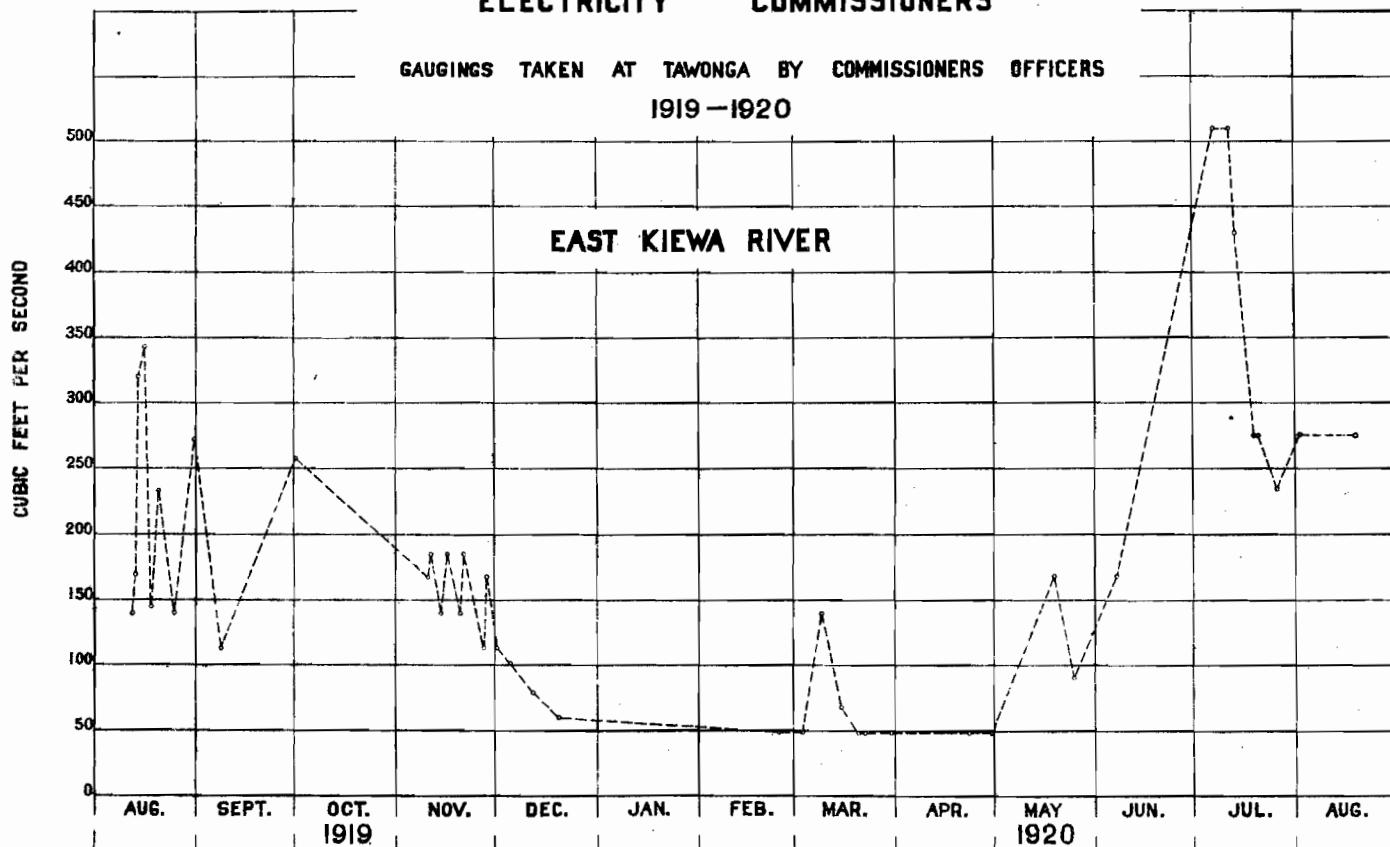
ELECTRICITY COMMISSIONERS
DIAGRAM OF VICTORIA HYDRO-ELECTRIC COS GAUGINGS
EAST KIEWA RIVER AT TAWONGA





ELECTRICITY COMMISSIONERS

GAUGINGS TAKEN AT TAWONGA BY COMMISSIONERS OFFICERS
1919-1920

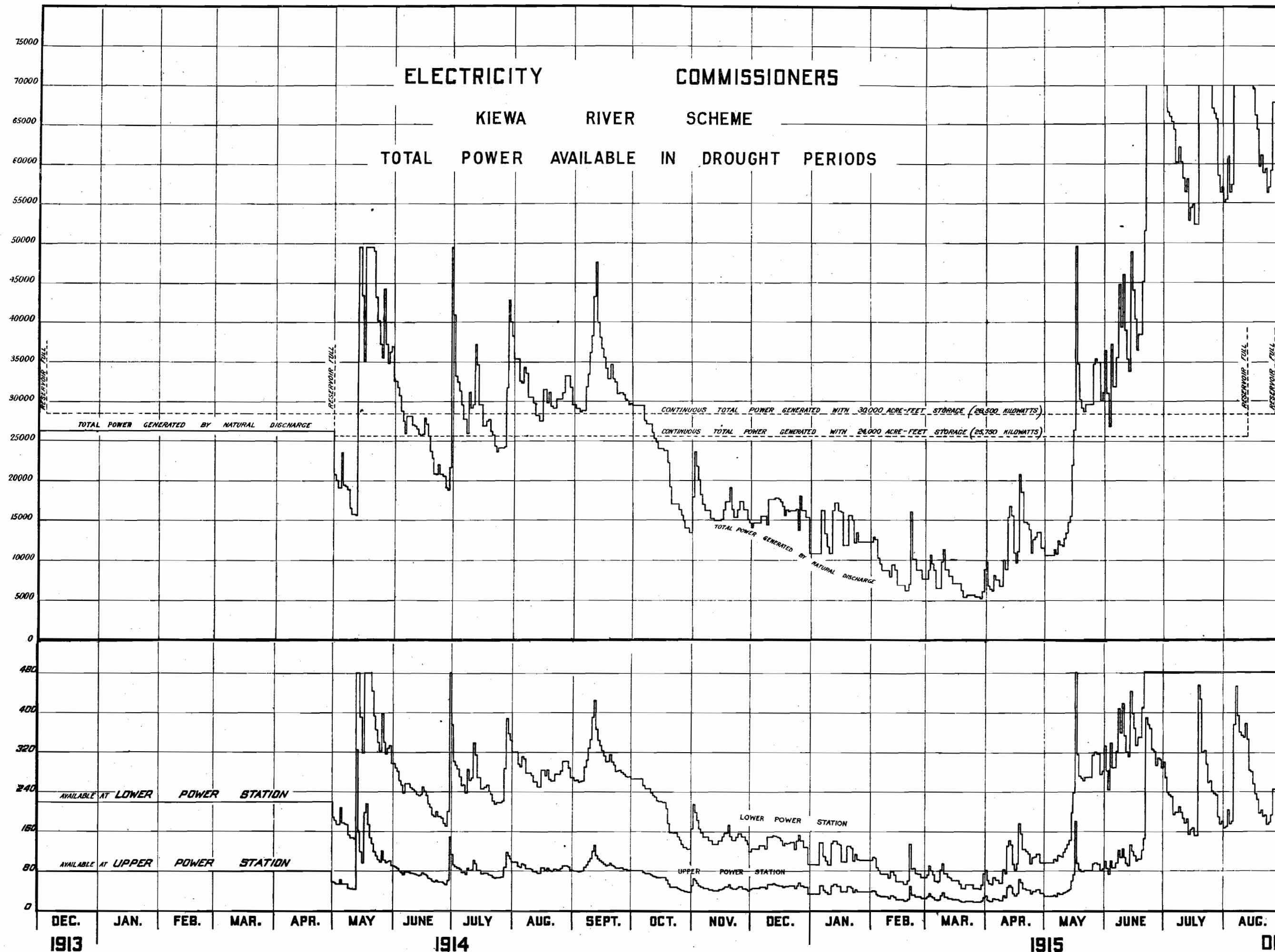


ELECTRICITY COMMISSIONERS

KIEWA RIVER SCHEME

TOTAL POWER AVAILABLE IN DROUGHT PERIODS

TOTAL POWER GENERATED BY NATURAL DISCHARGE



TOTAL POWER GENERATED BY NATURAL DISCHARGE

ELECTRICITY COMMISSIONERS

SUGARLOAF RESERVOIR — COULBURN RIVER

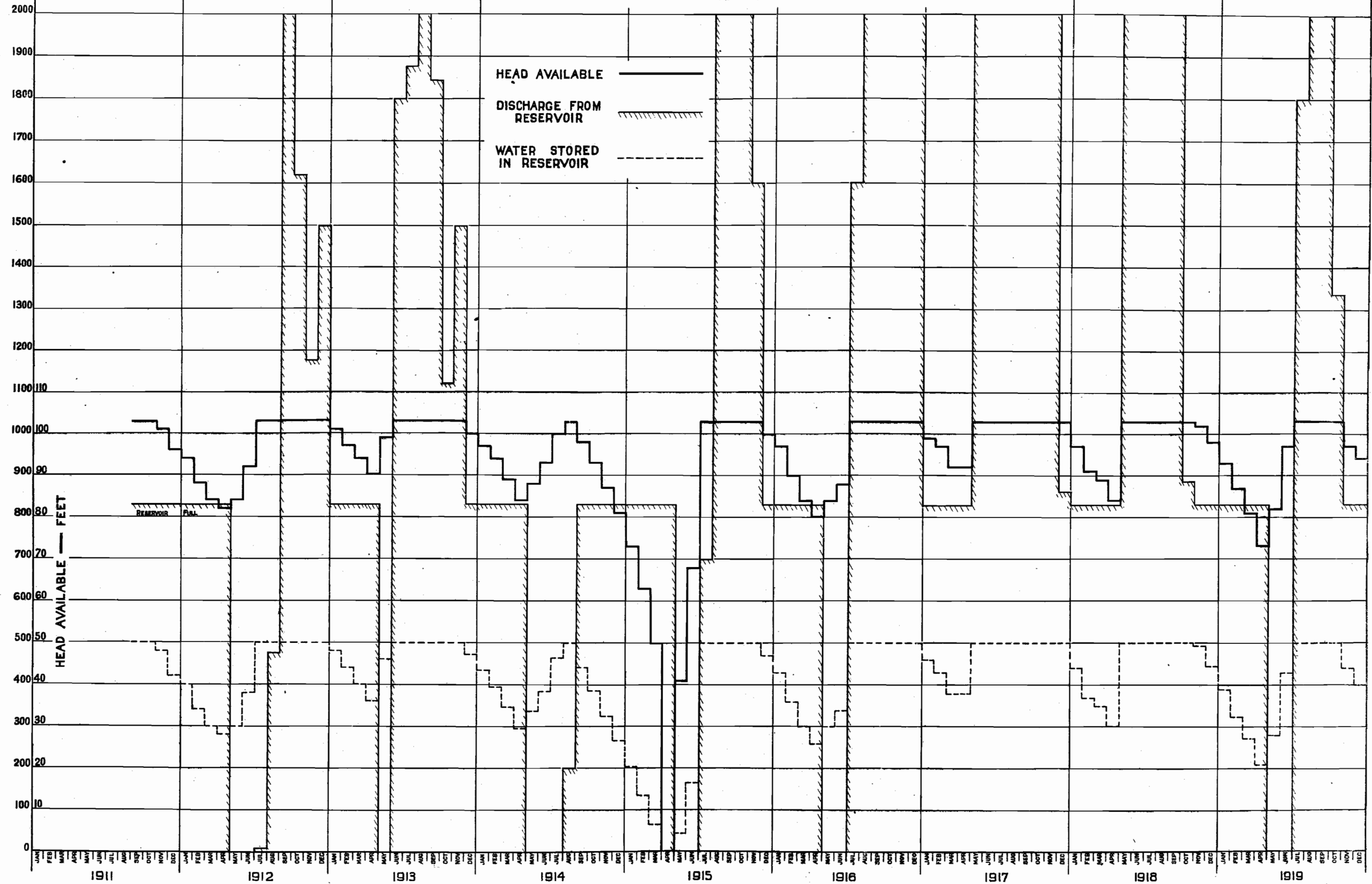
DIAGRAM OF HEAD AND DISCHARGE AVAILABLE FOR GENERATING POWER

DISCHARGE FROM RESERVOIR — CU. FT. PER SEC.

HEAD AVAILABLE —
DISCHARGE FROM
RESERVOIR —
WATER STORED
IN RESERVOIR —

HEAD AVAILABLE — FEET

WATER STORED IN RESERVOIR
(UNIT — ONE CU. FT. PER SEC. FOR ONE MONTH)

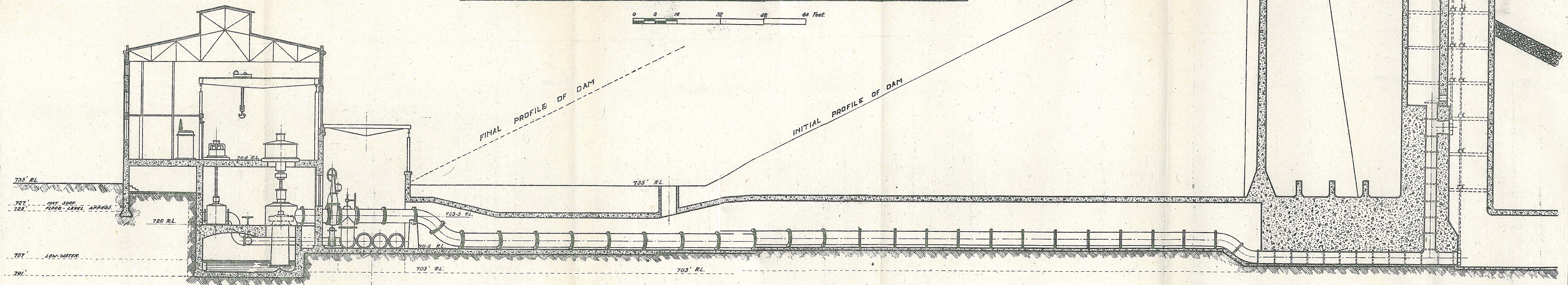


ELECTRICITY COMMISSIONERS

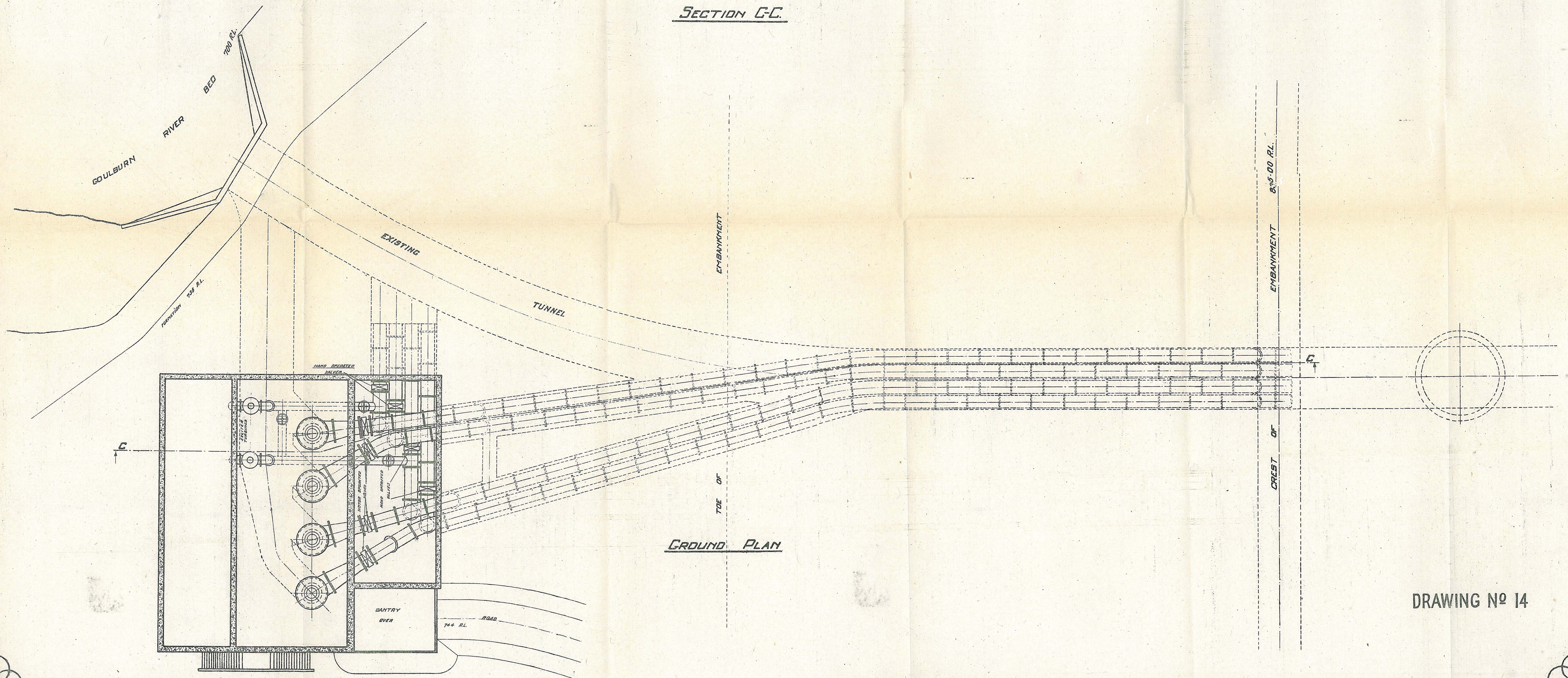
PROPOSED HYDRO-ELECTRIC POWER STATION

SUGARLOAF RESERVOIR — GOULBURN RIVER

0 8 16 32 48 64 Feet.



SECTION C-C

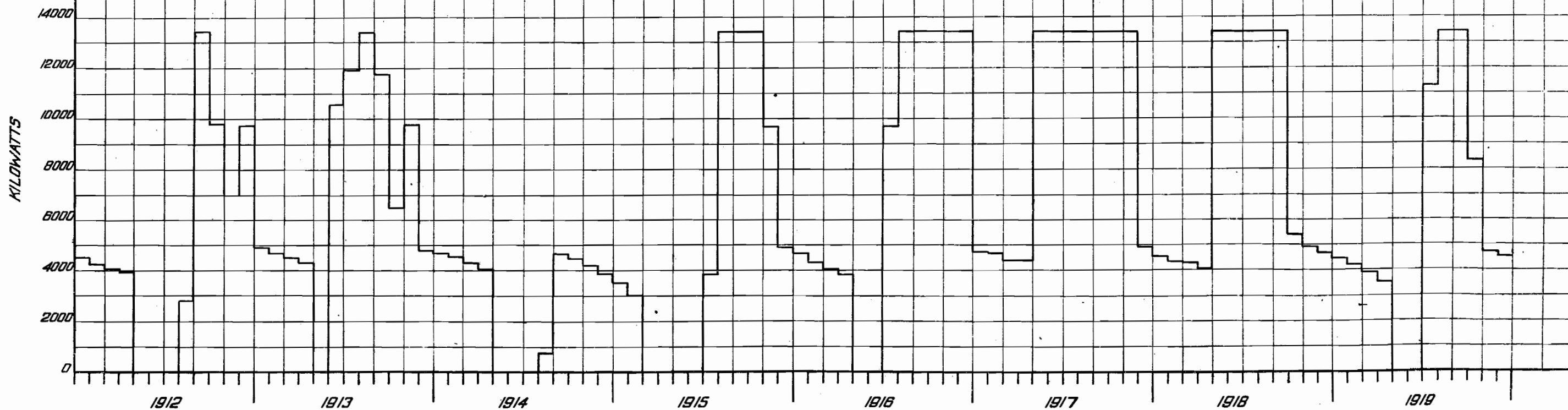


GROUND PLAN

DRAWING No 14

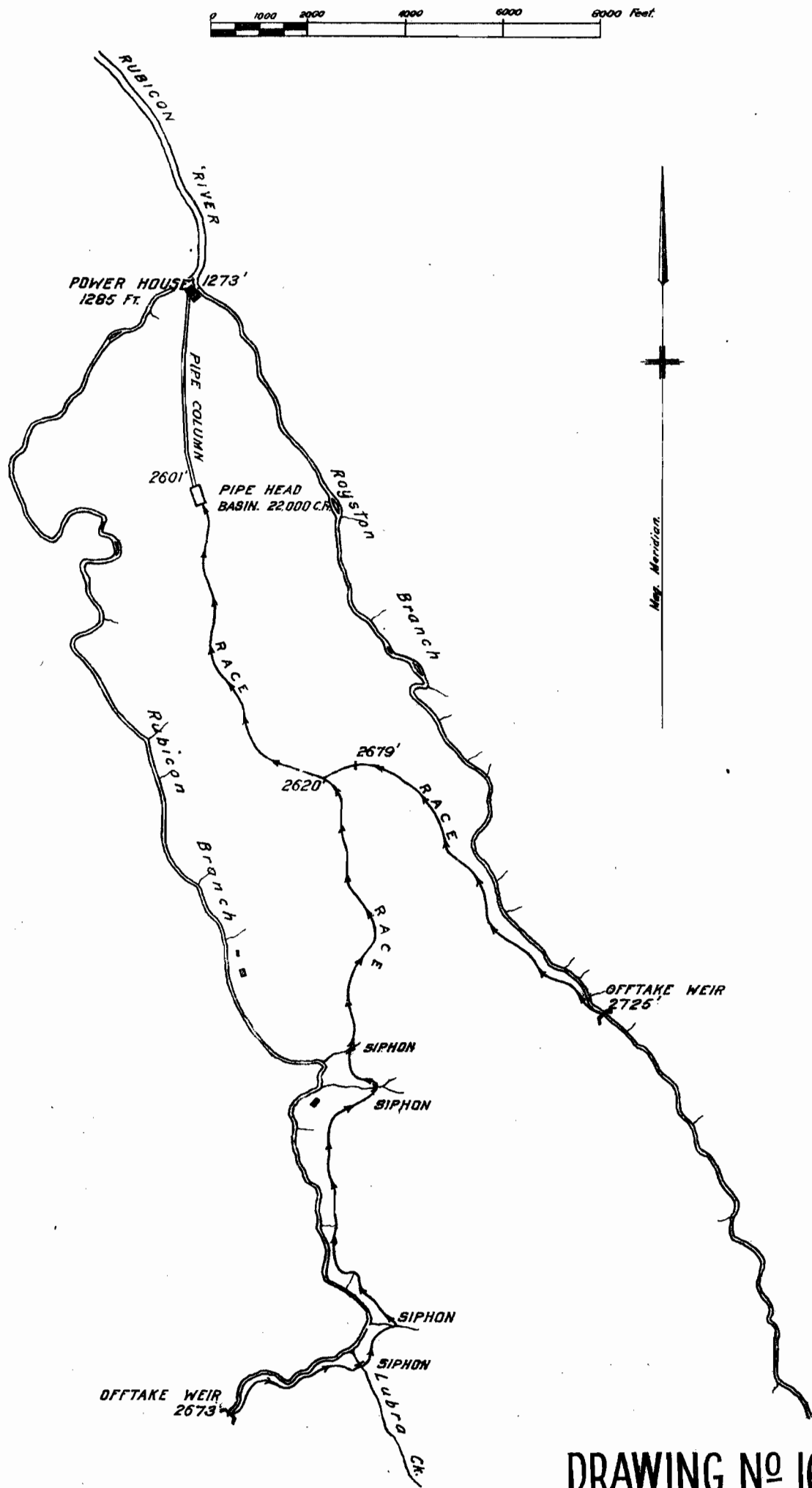
ELECTRICITY COMMISSIONERS
SUGARLOAF RESERVOIR — GOULBURN RIVER
DIAGRAM OF POWER AVAILABLE [24 HOURS PER DIEM]

NOTE In this diagram the capacity of the Reservoir is assumed to be 300,000 acre-feet, and the overflow level 820 feet, on State Rivers & Water Supply Commission datum, the river bed level being 700 feet.
The flow of the river for the years 1916-1919 is from observation by the State Rivers & Water Supply Commission at the site, the flow for preceding years being deduced from the observed flow at Murchison.



ELECTRICITY COMMISSIONERS

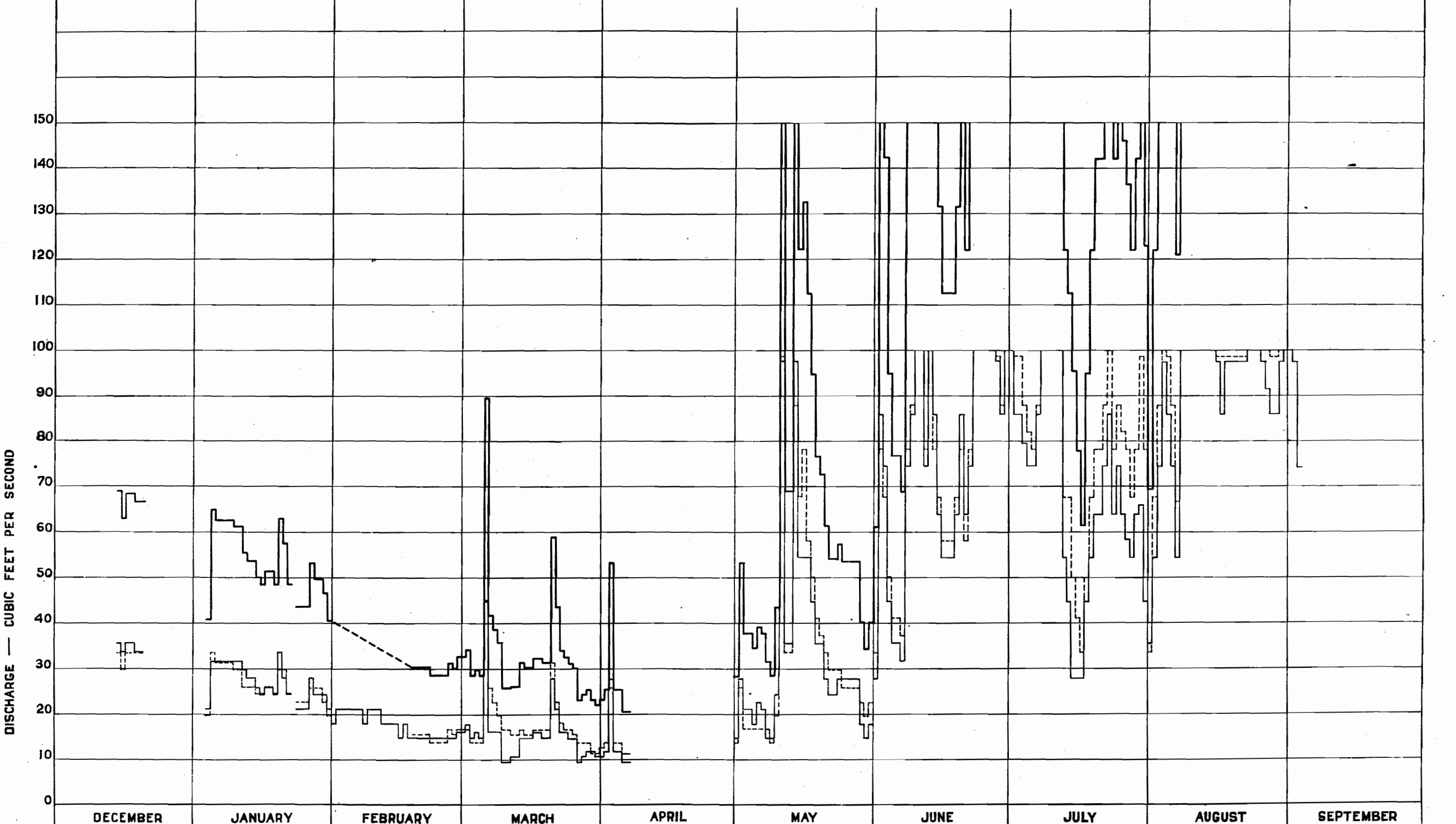
RUBICON RIVER SCHEME



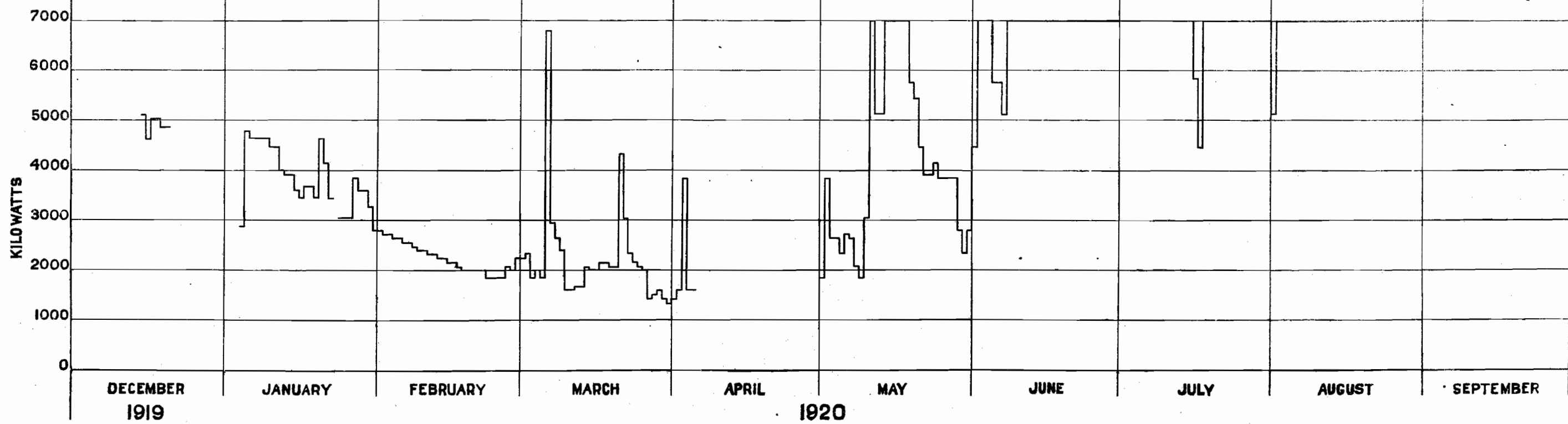
DRAWING No 16

ELECTRICITY COMMISSIONERS
RUBICON RIVER SCHEME
DISCHARGE — CUBIC FEET PER SECOND

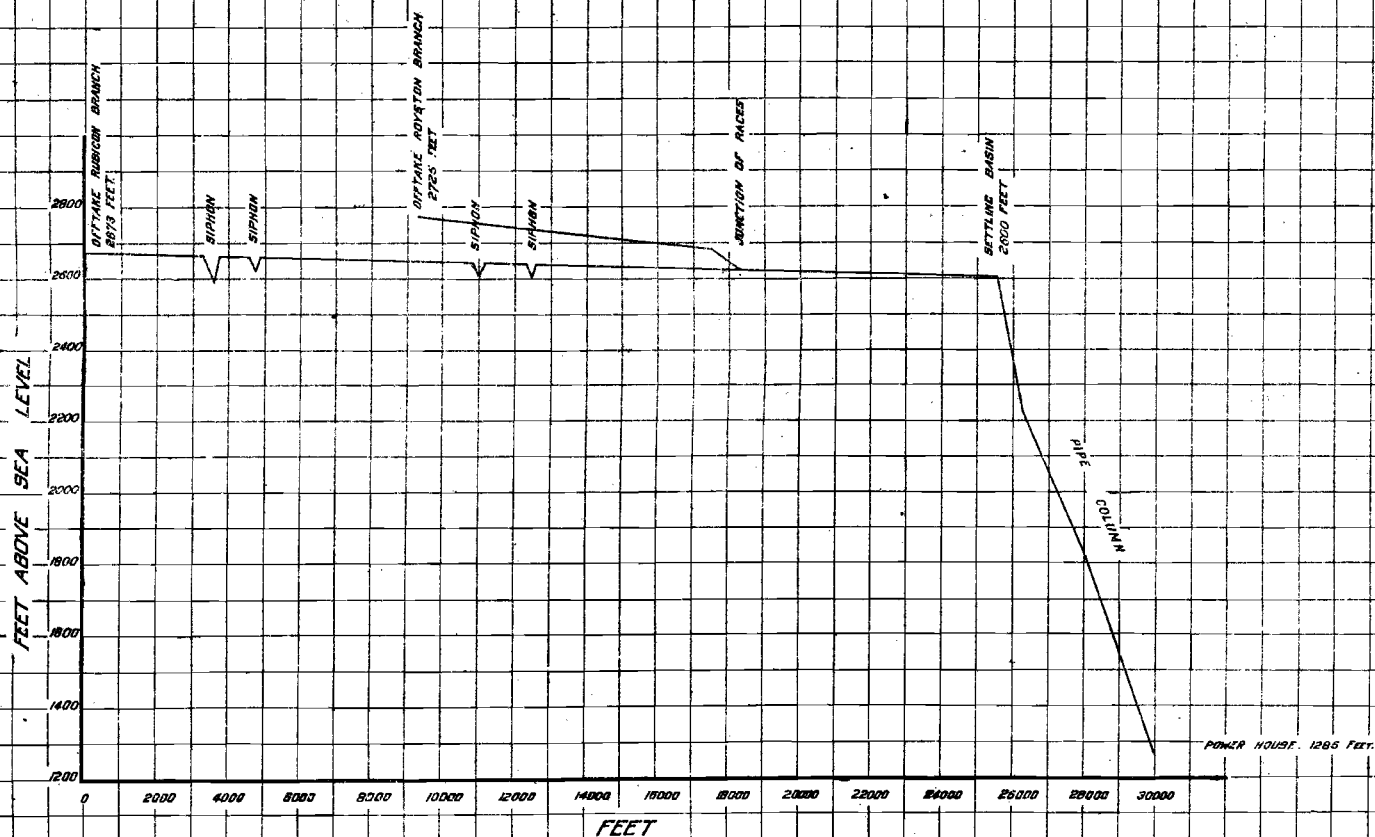
RUBICON ROYSTON COMBINED WEIR " DISCHARGE



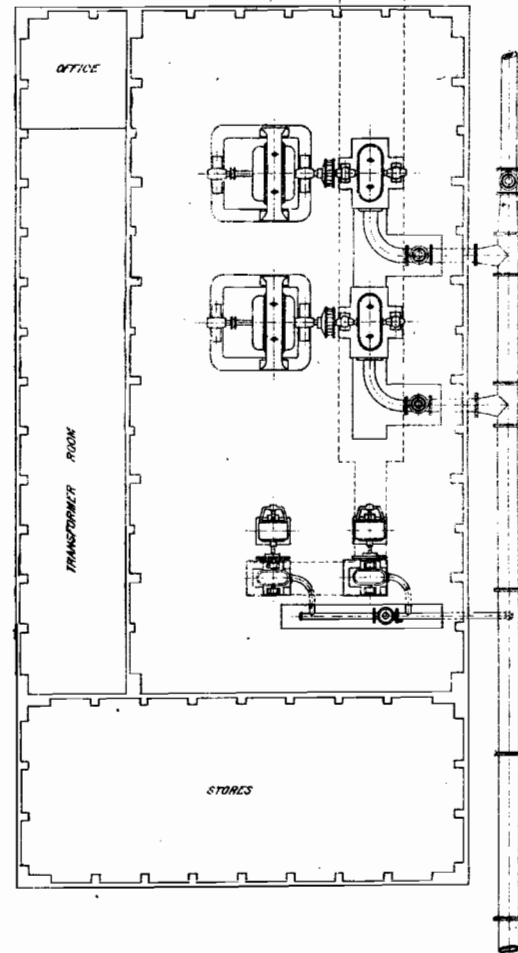
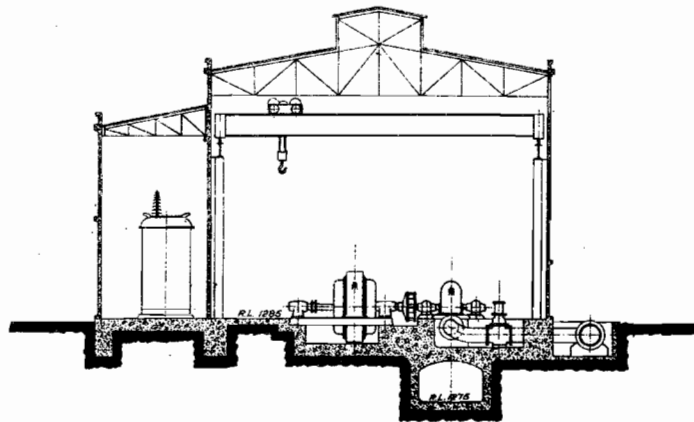
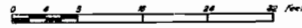
ELECTRICITY COMMISSIONERS
RUBICON RIVER SCHEME
DIAGRAM OF POWER AVAILABLE (24 HOURS PER DIEM)



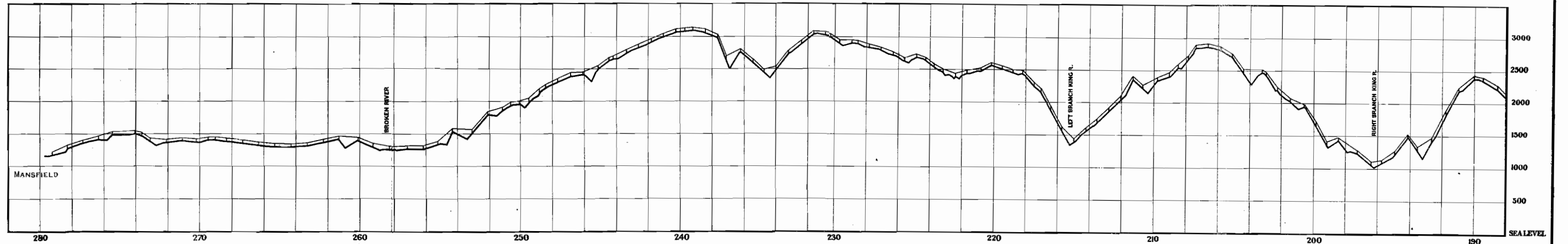
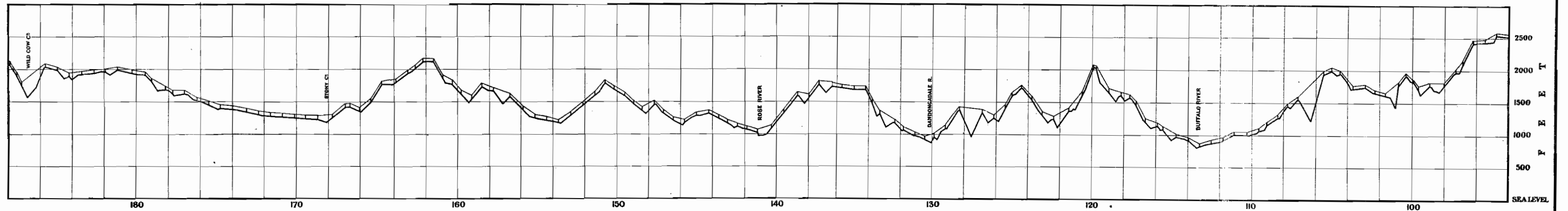
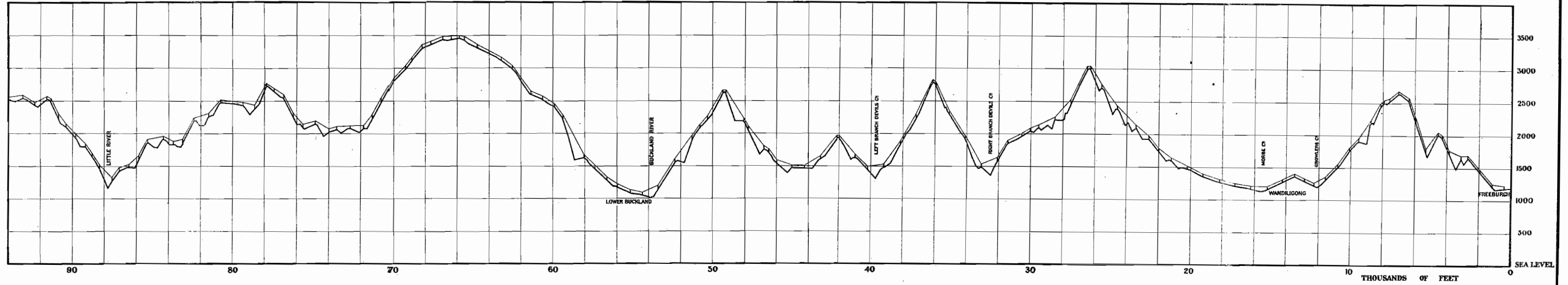
ELECTRICITY COMMISSIONERS RUBICON RIVER SCHEME LONGITUDINAL SECTION OF RACES AND PIPE LINES



ELECTRICITY COMMISSIONERS
GENERAL LAY-OUT OF RUBICON RIVER POWER HOUSE

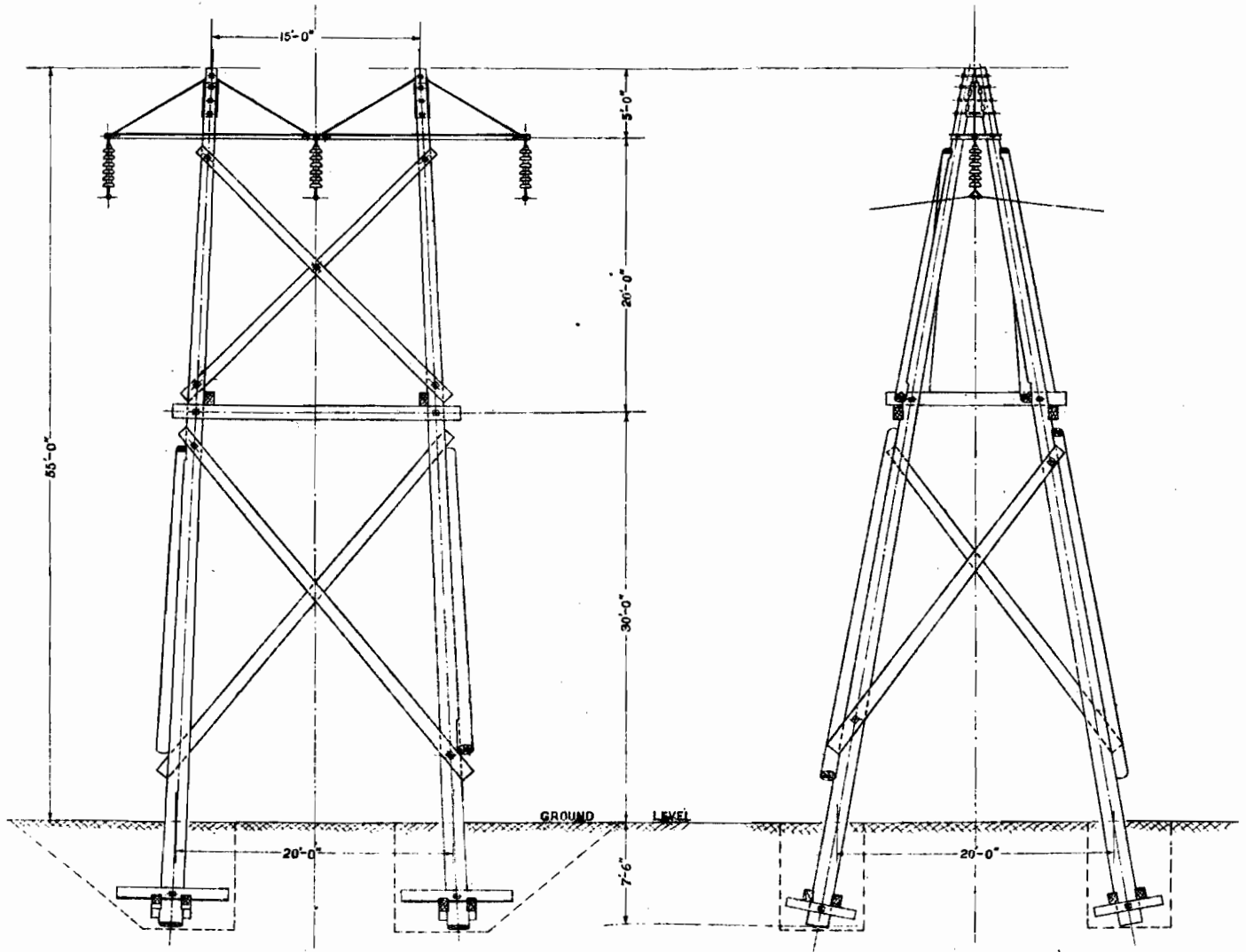


ELECTRICITY COMMISSIONERS LONGITUDINAL SECTION OF TRANSMISSION LINE FREEBURGH TO MANSFIELD



ELECTRICITY COMMISSIONERS
TYPE CONSTRUCTION OF WOODEN TRANSMISSION TOWER

FEET 0 1 2 3 4 5 6 7 8 9 10 11 12



DRAWING N^o 22

ELECTRICITY

COMMISSIONERS

PRICES OF ENGINEERING MATERIALS AND RULING WAGES 1914-'20.

